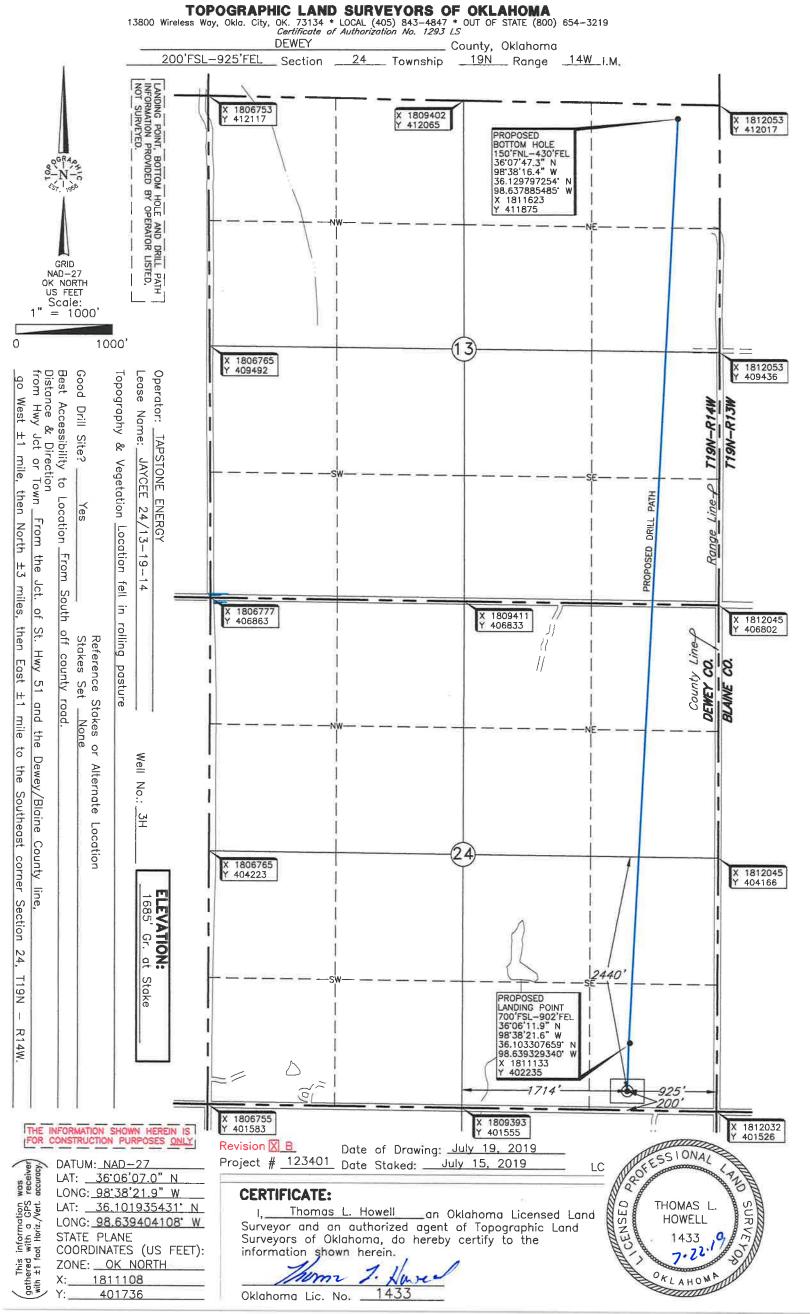
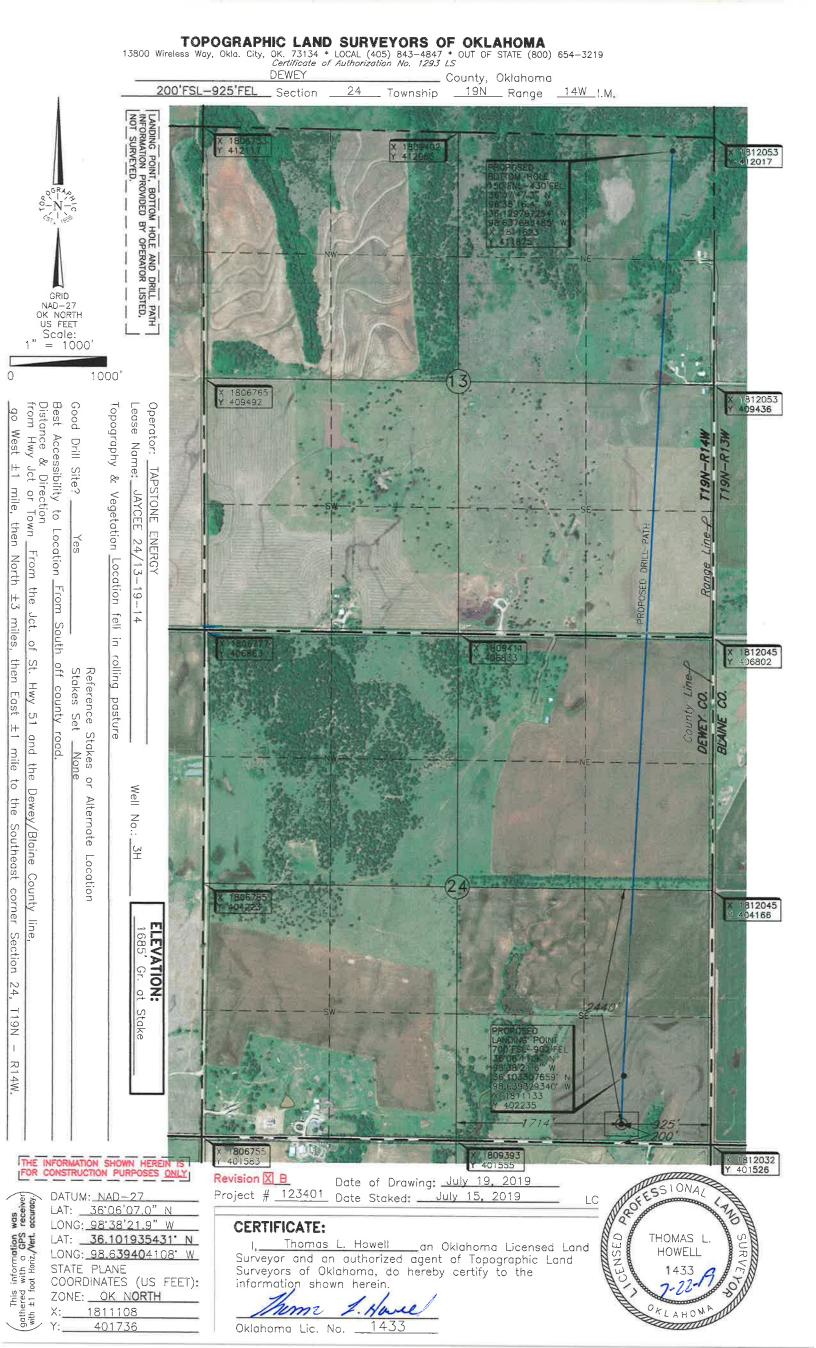
API NUMBER: 043 23707 A Horizontal Hole Oil & Gas	OIL & GAS CONSE P.O. BO OKLAHOMA CIT	RATION COMMISSION ERVATION DIVISION DX 52000 TY, OK 73152-2000 65:10-3-1)	Approval Date:07/11/2019Expiration Date:01/11/2021	
Amend reason: CHANGE SHL AND UPDATE ORDERS AMEND PERMIT TO DRILL				
WELL LOCATION: Section: 24 Township: 19N R	ange: 14W County: D	DEWEY	1	
SPOT LOCATION: SE SW SE SE FEET FROM OL		FROM EAST		
section and section as section		925		
Lease Name: JAYCEE 24/13-19-14	Well No: 3H		will be 200 feet from nearest unit or lease boundary.	
			··· ··· ··· ··· ··· ··· ··· ··· ··· ··	
Operator Name: TAPSTONE ENERGY LLC	Telephone: 40570216	00	OTC/OCC Number: 23467 0	
TAPSTONE ENERGY LLC				
100 E MAIN ST		WAYNE POLLOCK, MA	ANAGER	
		P. O. BOX 667		
OKLAHOMA CITY, OK 73104-2509		CANTON	OK 73724	
		CANTON	010 13124	
Formation(s) (Permit Valid for Listed Formations On	y):			
Name Code	Depth			
1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC	9600			
Spacing Orders: 686480	Location Exception Orders	:: 694673	Increased Density Orders: 707692	
Pending CD Numbers: No Pending			Special Orders: No Special Orders	
Total Depth:19400Ground Elevation:1683	Surface Casing:	1500	Depth to base of Treatable Water-Bearing FM: 160	
			Deep surface casing has been approved	
Under Federal Jurisdiction: No		Approved Method for disposal	l of Drilling Fluids:	
Fresh Water Supply Well Drilled: Yes		D. One time land application (F	REQUIRES PERMIT) PERMIT NO: 19-36749	
Surface Water used to Drill: No		H. SEE MEMO		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel	Pite	Category of Pit: Liner not required for Catego		
Type of Mud System: WATER BASED	r its	Pit Location is:		
Chlorides Max: 8000 Average: 5000		Pit Location Formation:	RUSH SPRINGS	
Is depth to top of ground water greater than 10ft below base of p	it? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION		Category of Pit:	с	
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Catego	-	
Type of Mud System: OIL BASED		Pit Location is:		
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of p	it2 V	Pit Location Formation:	KUSH SPKINGS	
is depth to top or ground water greater than 10ft below base of p Within 1 mile of municipal water well? N	ili: f			
Within 1 mile of municipal water weil? N Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				

Range: 14W	Total Length:	9672
	Measured Total Depth:	19400
NE NE	True Vertical Depth:	9600
1/4 Section Line: 150	End Point Location from	
1/4 Section Line: 660	Lease, Unit, or Property Line:	150
	NE NE 1/4 Section Line: 150	NE NE True Vertical Depth: 1/4 Section Line: 150 End Point Location from

NOTES:			
Category	Description		
DEEP SURFACE CASING	6/20/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
HYDRAULIC FRACTURING	6/20/2019 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
INCREASED DENSITY - 707692 (201901585)	3/10/2020 - GC2 - 13 & 24-19N-14W X686480 MSNLC 3 WELLS TAPSTONE ENERGY, LLC 1-21-2020		
INTERMEDIATE CASING	6/20/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES		
LOCATION EXCEPTION - 694673 (201901586)	3/10/2020 - GC2 - (I.O.) 24 & 13-19N-14W X686480 MSNLC X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELL COMPL. INT. (24-19N-14W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (13-19N-14W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL TAPSTONE ENERGY, LLC. 4/15/2019		
МЕМО	6/20/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
SPACING - 686480	7/9/2019 - G58 - (1280)(HOR) 13 & 24-19N-14W VAC 121423 MSSSD EST MSNLC POE TO BHL NCT 660' FB		

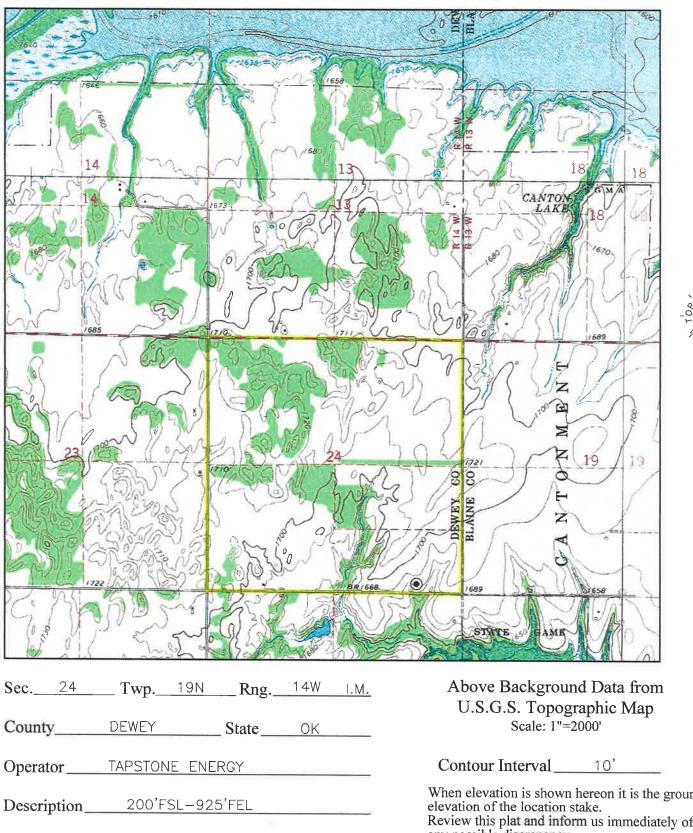
API: 043-23707





TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219 LOCATION & ELEVATION VERIFICATION MAP



JAYCEE 24/13-19-14 3H Lease

Elevation 1685' Gr. at Stake

When elevation is shown hereon it is the ground Review this plat and inform us immediately of any possible discrepancy.

1958

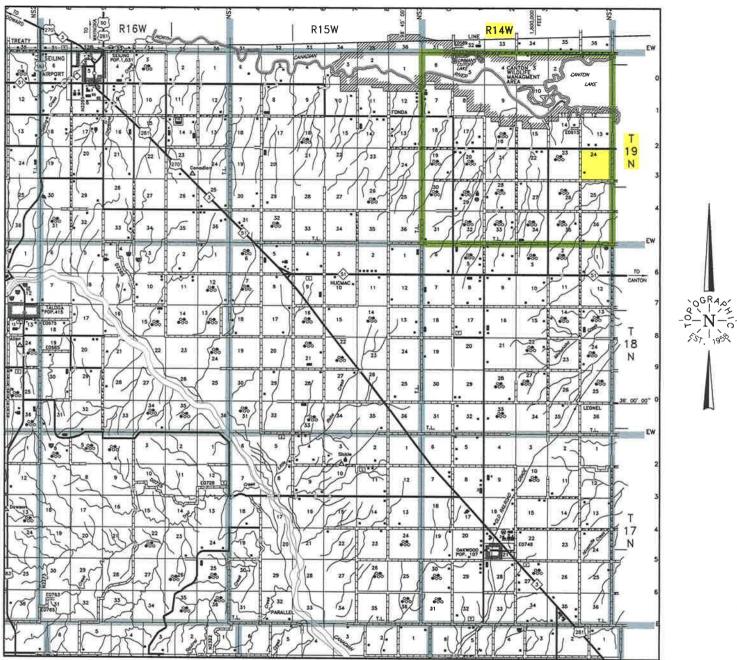


LAND SURVEYORS OF OKLAHOMA July 15, 2019

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VICINITY MAP



Scale: 1'' = 3 Miles

Sec. 24 Twp. 19N Rng. 14W I.M.

County_____DEWEY____State____OK

Operator _____ TAPSTONE ENERGY



