

API NUMBER: 009 21998 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/06/2020

Expiration Date: 09/06/2021

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 21 Township: 11N Range: 26W County: BECKHAM

SPOT LOCATION:     FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 501 681

Lease Name: BLEVINS 16X9-11-26 Well No: 1HC Well will be 501 feet from nearest unit or lease boundary.

Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC  
100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

MICHAEL W BLEVINS  
129 E MAIN STREET  
SAYRE OK 73662

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 GRANITE WASH UP (MO)	405MSGWU	10720

Spacing Orders: 522407 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders  
523162  
494544

Pending CD Numbers: 201901675 Special Orders: No Special Orders  
201901674

Total Depth: 22009 Ground Elevation: 2147 Surface Casing: 210 Depth to base of Treatable Water-Bearing FM: 60

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

**Approved Method for disposal of Drilling Fluids:**

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37244  
H. SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 8000 Average: 5000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: BED AQUIFER  
Pit Location Formation: OGALLALA

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: BED AQUIFER  
Pit Location Formation: OGALLALA

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 9	Township: 11N	Range: 26W	Total Length: 10285
County: ROGER MILLS			Measured Total Depth: 22009
Spot Location of End Point: N2	N2	N2	NE
Feet From: <b>NORTH</b>	1/4 Section Line: 100		True Vertical Depth: 10800
Feet From: <b>EAST</b>	1/4 Section Line: 1320		End Point Location from Lease, Unit, or Property Line: 100

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>2/24/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	2/24/2020 - GC2 - CLOSED SYSTEM=STEEL (REQUIRED - SWEETWATER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201901674	<p>3/6/2020 - GC2 - (I.O.) 9 &amp; 16-11N-26W EST MULTIUNIT HORIZONTAL WELL X522407/523162 MSGWU 9-11N-26W X494544 MSGWU 16-11N-26W 50% 9-11N-26W 50% 16-11N-26W NO OP. NAMED REC. 1-31-2020 (PRESLAR)</p>
PENDING CD - 201901675	<p>3/6/2020 - GC2 - (I.O.) 9 &amp; 16-11N-26W X522407/523162 MSGWU 9-11N-26W X494544 MSGWU 16-11N-26W COMPL. INT. (16-11N-26W) NCT 0' FNL, NCT 330' FSL, NCT 660' FEL COMPL. INT. (9-11N-26W) NCT 0' FSL, NCT 330' FNL, NCT 660' FEL NO OP. NAMED REC. 1-31-2020 (PRESLAR)</p>
SPACING - 494544	<p>3/6/2020 - GC2 - (640) 16-11N-26W EXT 157235 MSGWU, OTHERS</p>
SPACING - 522407	<p>3/6/2020 - GC2 - (640) 9-11N-26W EXT 487140 DMGWU***, OTHERS</p> <p>S/B MSGWU; WAS FIXED IN A NUN PRO TUNC</p>
SPACING - 523162	<p>3/6/2020 - GC2 - (640) 9-11N-26W NPT PARAGRAPH 4 OF THE "FINDINGS" AND PARAGRAPH 1 OF THE "ORDER", THE UPPER GRANITE WASH (MISSOURIAN) IS IMPROPERLY IDENTIFIED AS THE UPPER GRANITE WAS (DES MOINES).</p>

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

009 21998 BLEVINS 16X9-11-26 1HC