API NUMBER: 017 25606 A	OKLAHOMA CORPORATION COM OIL & GAS CONSERVATION DIV P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2 (Rule 165:10-3-1)	ISION Approval Date: 02/21/2020 Expiration Date: 08/21/2021
mend reason: AMEND SHL & BHL	AMEND PERMIT TO D	RILL
WELL LOCATION: Section: 12 Township: 12N	Range: 7W County: CANADIAN	
SPOT LOCATION: SW SW SE FEET FROM	M QUARTER: FROM SOUTH FROM EAST	
SEC	CTION LINES: 197 2496	
Lease Name: MATTERHORN 1207	Well No: 2SMH-12	Well will be 197 feet from nearest unit or lease boundary.
Operator Name: CHAPARRAL ENERGY LLC	Telephone: 4054788770; 4054264481;	OTC/OCC Number: 16896 0
CHAPARRAL ENERGY LLC		
701 CEDAR LAKE BLVD	EVANS FAI	RMS INC.
OKLAHOMA CITY, OK 73114-7		ELM STREET
	EL RENO	OK 73036
		01 73030
Formation(s) (Permit Valid for Listed Formations C	Only):	
Name Code	Depth	
1 MISSISSIPPI 351MISS	9039	
Spacing Orders: 130956	Location Exception Orders: 701004	Increased Density Orders: 698904
Pending CD Numbers: No Pending Total Depth: 14400 Ground Elevation: 1305	Surface Casing: 1500	Special Orders: No Special Orders Depth to base of Treatable Water-Bearing FM: 330
Under Federal Jurisdiction: No	Approved Meth	od for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		application (REQUIRES PERMIT) PERMIT NO: 20-37275
PIT 1 INFORMATION	Ca	tegory of Pit: C
Type of Bit System: CLOSED, Closed System Means St		rod for Catagory: C
Type of Pit System: CLOSED Closed System Means St Type of Mud System: WATER BASED	eel Pits Liner not requi	red for Category: C Location is: ALLUVIAL
Type of Pit System: CLOSED Closed System Means St Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000	eel Pits Liner not requi	red for Category: C Location is: ALLUVIAL n Formation: ALLUVIUM
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HORIZONTAL HOLE 1			
Section: 12 Township: 12N	Range: 7W	Total Length:	4977
County: CANADIAN		Measured Total Depth:	14400
Spot Location of End Point: NW NE	NE NW	True Vertical Depth:	9380
Feet From: NORTH	1/4 Section Line: 150	End Point Location from	
Feet From: WEST	1/4 Section Line: 2120	Lease, Unit, or Property Line:	150

NOTES:	
Category	Description
DEEP SURFACE CASING	2/19/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/19/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 698904 (201902706)	2/21/2020 - G56 - 12-12N-7W X130956 MISS 3 WELLS CHAPARRAL ENERGY, LLC 7/9/2019
LOCATION EXCEPTION - 701004 (201902709)	2/21/2020 - G56 - (I.O.) 12-12N-7W X130956 MISS X165:10-3-28(C)(2)(B) MISS MAY BE CLOSER THAN 600' TO EVANS 1-12, EVANS 12-3 WELLS COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FWL CHAPARRAL ENERGY, LLC 8/19/2019
MEMO	2/19/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 130956	2/21/2020 - G56 - (640) 12-12N-7W EST OTHERS EXT 127748 MISS

