API NUMBER: 045 23834 **OKLAHOMA CORPORATION COMMISSION** OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	03/10/2020
Expiration Date:	09/10/2021

Horizontal Hole Oil & Gas

			<u>PE</u>	<u>RMIT T</u>	O DRILL			
WELL LOCATION:	Section: 13	Township: 20N	Range: 26W	County: ELL	LIS			
SPOT LOCATION:	SE NW NW	NE FEE	T FROM QUARTER: FROM	NORTH F	ROM EAST	<u> </u>		
			SECTION LINES:	352	2196			
Lease Name:	REISIG 12-20-26		Well No:	знс		Well will be	352 feet from	nearest unit or lease boundary.
Operator Name:	FOURPOINT ENERGY		-					
Operator Name.	FOORFOINT ENERGY		l elephone:	3032900990			Oic	/OCC Number: 23429 0
FOURPOINT	ENERGY LLC							
100 SAINT PA	AUL ST STE 400				DARRELL AND	RUTH HERBEI	R	
DENVER,		CO 8020	06-5140		PO BOX 764			
DERVER,		00 0020	00 0140		SHATTUCK		OK	73858
					SHATTOCK		OK	73030
Formation(s)	(Permit Valid for L	isted Formatio	ns Only):					
Name		Code	Depth					
1 CLEVELAND)	405CLVD	7960					
Spacing Orders:	596010		Location Excep	otion Orders:	No Exceptions		Increased Den	sity Orders: 709543
							Sne	cial Orders: No Special Orders
Pending CD Number	ers: 202000166						Оре	siai Otders.
Total Depth: 1	3492 Ground E	Elevation: 2396	Surface (Casing: 7	10	Depth to b	base of Treatable	Water-Bearing FM: 560
Under	Federal Jurisdiction: No				Approved Method fo	or disposal of Drilling	a Fluids:	
Fresh Water Supply Well Drilled: No					lication (REQUIRES	-	PERMIT NO: 20-37292	
Surface Water used to Drill: Yes			H. SEE MEMO	(,			
PIT 1 INFOR	MATION				Catego	ry of Pit: C		
Type of	Pit System: CLOSED C	losed System Mear	ns Steel Pits		Liner not required t	or Category: C		
Type of Mud System: WATER BASED			Pit Loc	ation is: BED AQU	IFER			
Chlorides Max: 80	000 Average: 5000				Pit Location Fo	rmation: OGALLAL	A	
Is depth to	top of ground water greate	er than 10ft below b	ase of pit? Y					
Within 1 r	mile of municipal water we	II? N						
	Wellhead Protection Area	a? N						
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.						
PIT 2 INFOR	MATION				Catego	ry of Pit: C		
Type of	Pit System: CLOSED C	losed System Mear	ns Steel Pits		Liner not required t	or Category: C		
Type of M	ud System: OIL BASED				Pit Loc	ation is: BED AQU	IFER	
Chlorides Max: 30	00000 Average: 200000				Pit Location Fo	rmation: OGAL		
Is depth to	top of ground water greate	er than 10ft below b	ase of pit? Y					
Within 1 r	mile of municipal water we	II? N						

Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Pit

HORIZONTAL HOLE 1

Section: 12 Township: 20N Range: 26W Total Length: 4950

> County: ELLIS Measured Total Depth: 13492

Spot Location of End Point: NW NE ΝE True Vertical Depth: 8056

> Feet From: NORTH 1/4 Section Line: 30 End Point Location from Lease, Unit, or Property Line: 30 Feet From: EAST 1/4 Section Line: 1150

NOTES:	
Category	Description
HYDRAULIC FRACTURING	2/28/2020 - G71 - OCC 165:10-3-10 REQUIRES:

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML: AND.

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 709543 (202000167) 3/10/2020 - GC2 - 12-20N-26W

X596010 CLVD 2 WELLS

FOURPOINT ENERGY, LLC

3-4-2020

MEMO 2/28/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 202000166 3/10/2020 - GC2 - (I.O.) 12-20N-26W

X596010 CLVD

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 660' FEL

NO OP. NAMED

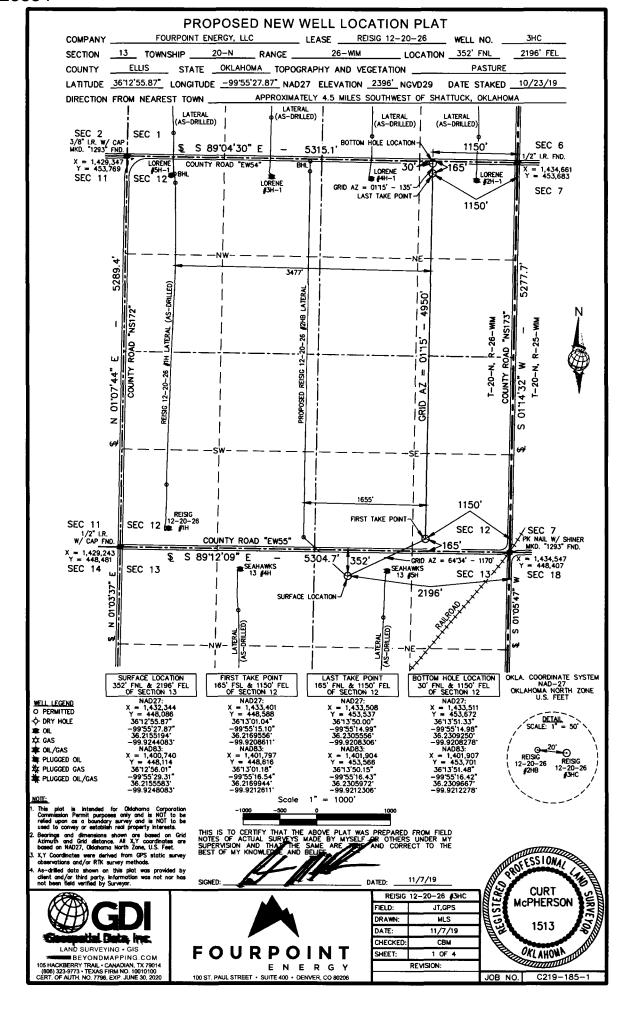
REC. 2-18-2020 (JOHNSON)

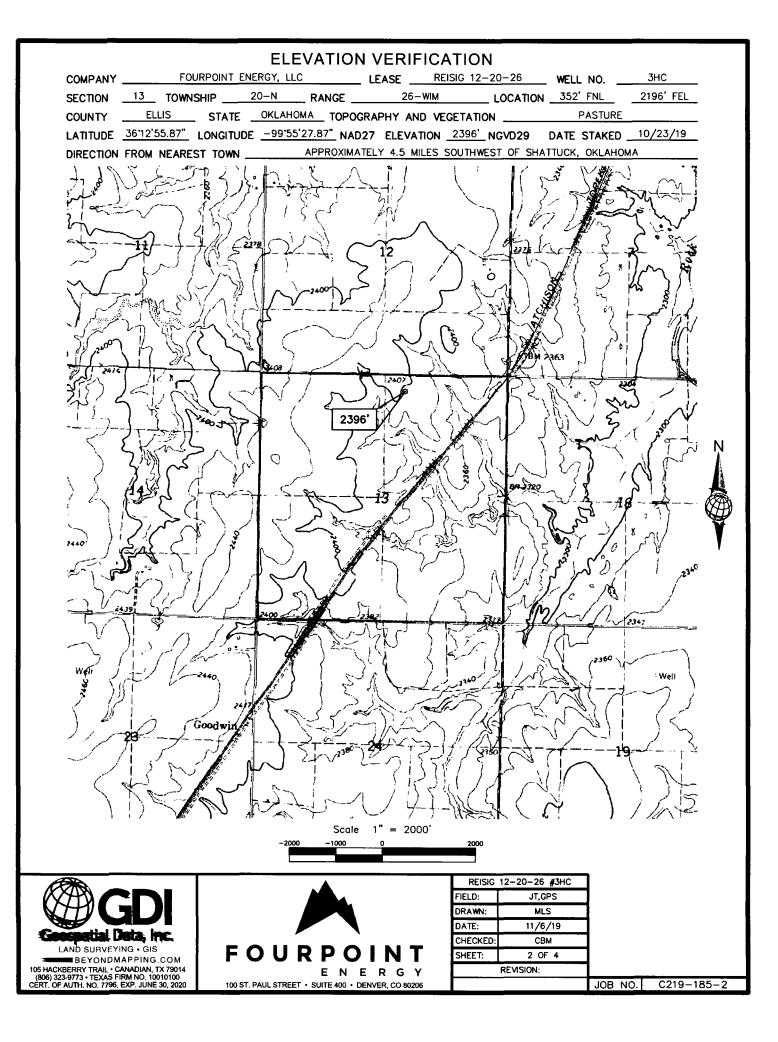
SPACING - 596010 3/10/2020 - GC2 - (640) 12-20N-26W

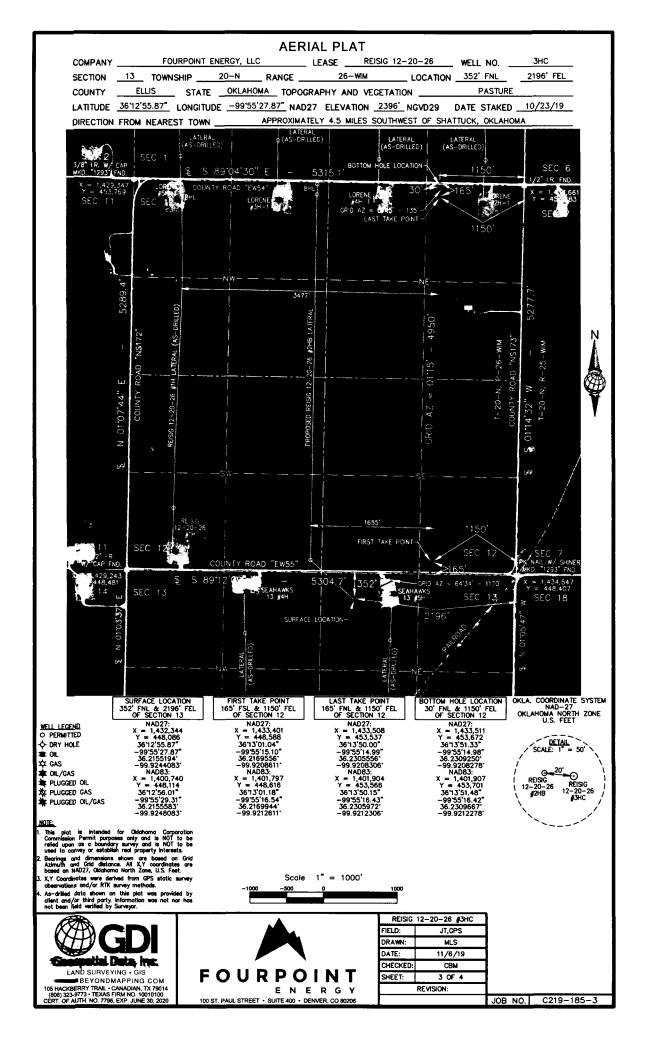
EXT 185772 CLVD, OTHERS

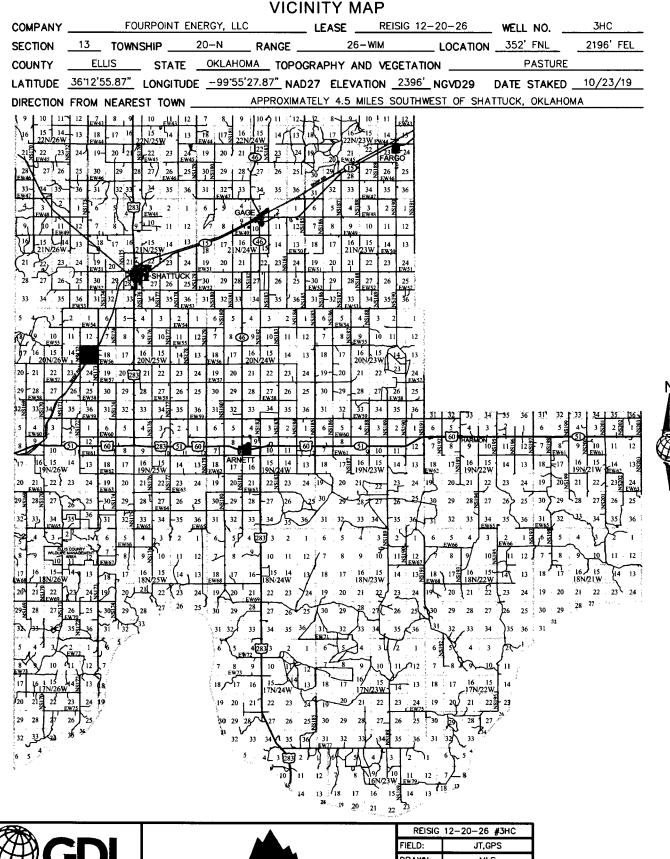
EST OTHER

API: 045-23834











LAND SURVEYING • GIS

SET ON D MAPPING. COM
105 HACKBERRY TRAIL • CANDIAN, TX 79014
(806) 323-9773 • TEXAS FIRM NO. 10010100
CERT. OF AUTH. NO. 7796, EXP. JUNE 30, 2020



REISIG	12-20-26 #3HC	
FIELD:	JT,GPS	
DRAWN:	MLS	
DATE:	11/6/19	
CHECKED:	СВМ	
SHEET:	4 OF 4	
REVISION:		

JOB NO. C219-185-4