API NUMBER: 137 27643

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/21/2021

Expiration Date: 06/21/2023

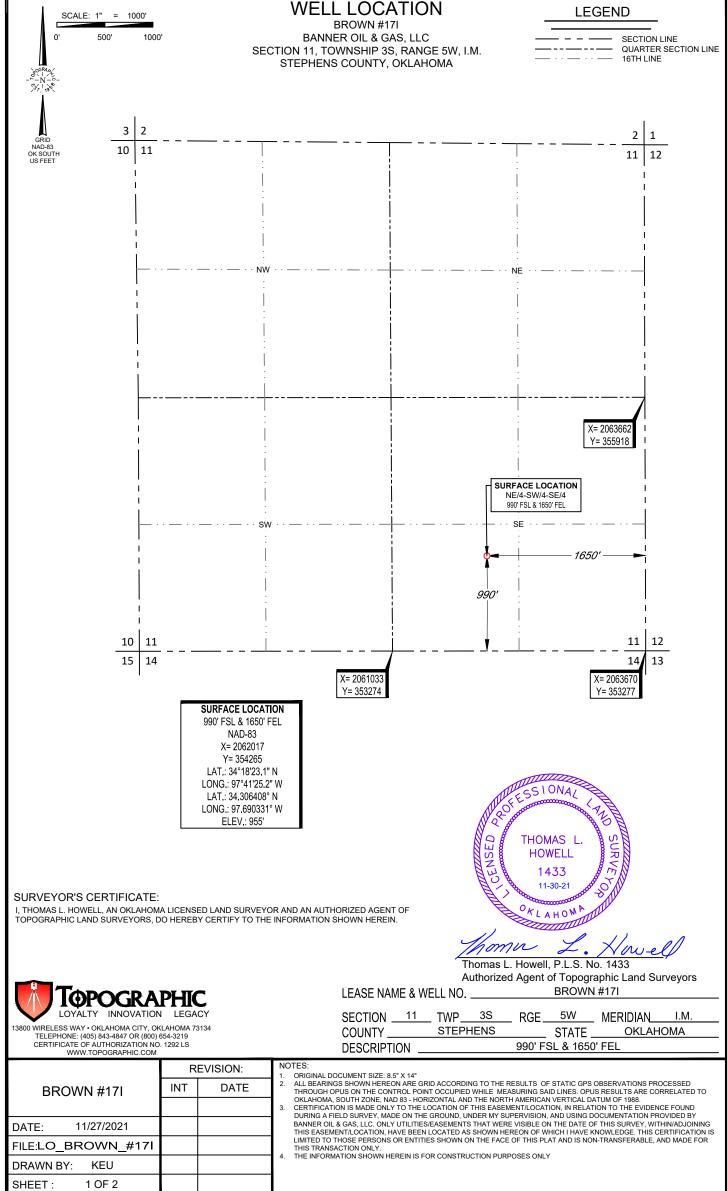
Straight Hole Oil & Gas

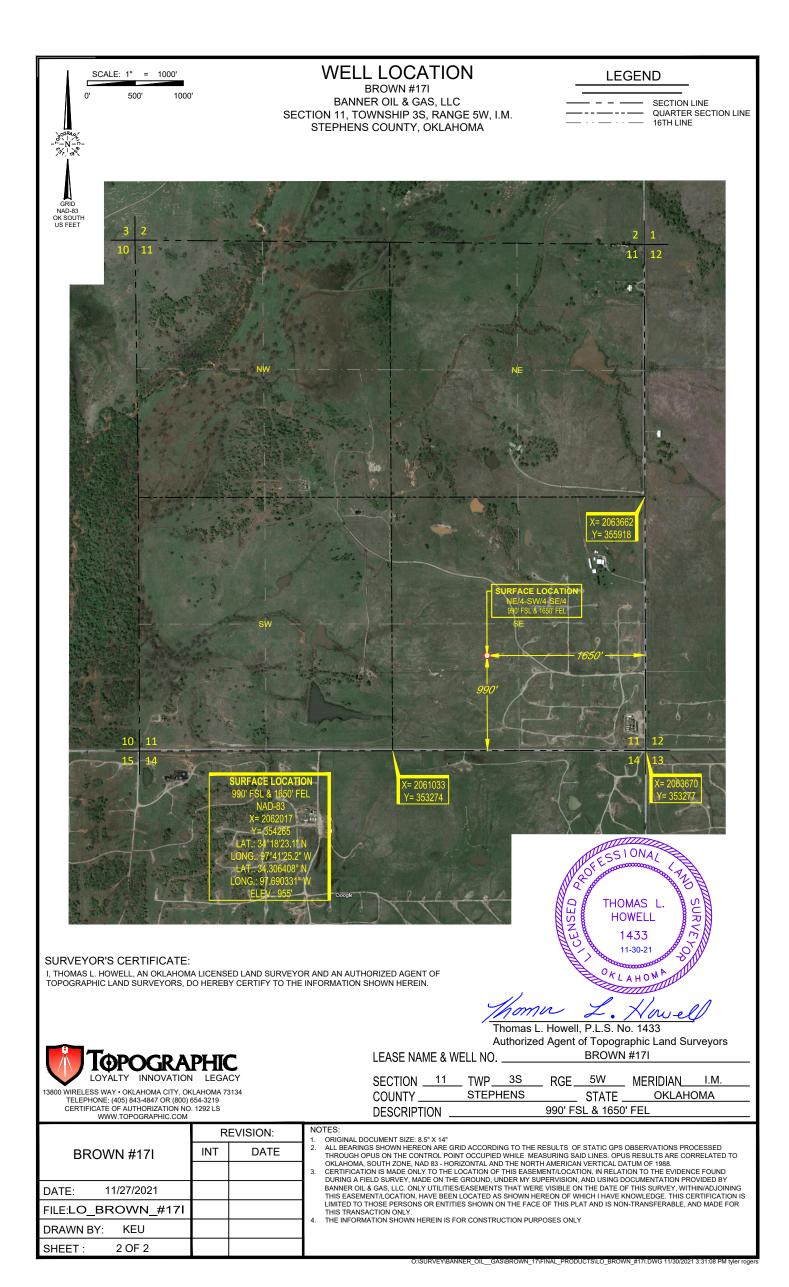
PERMIT TO DRILL

WELL LOCATION: Section: 11 Township: 3S Range: 5W County:	STEPHENS
SPOT LOCATION: C NE SW SE FEET FROM QUARTER: FROM SOUTH	FROM EAST
SECTION LINES: 990	1650
Lease Name: BROWN Well No: 17I	Well will be 330 feet from nearest unit or lease boundary.
Operator Name: BANNER OIL & GAS LLC Telephone: 405882	2456 OTC/OCC Number: 22792 0
BANNER OIL & GAS LLC	ROBERT JOHNSON
10011 S PENNSYLVANIA AVE	186670 N 2980 ROAD
OKLAHOMA CITY, OK 73159-6905	
OKLAHOWA CITT, OK 73139-0905	LOCO OK 73442
	_
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 LOCO 405LOCO 938	
Spacing Orders: No Spacing Location Exception Order	ers: No Exceptions Increased Density Orders: No Density
Pending CD Numbers: No Pending Working interest own	ners' notified: *** Special Orders: No Special
Pending CD Numbers: No Pending Total Depth: 1125 Ground Elevation: 955 Surface Casing	
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Total Depth: 1125 Ground Elevation: 955 Surface Casing Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	: 200 Depth to base of Treatable Water-Bearing FM: 150
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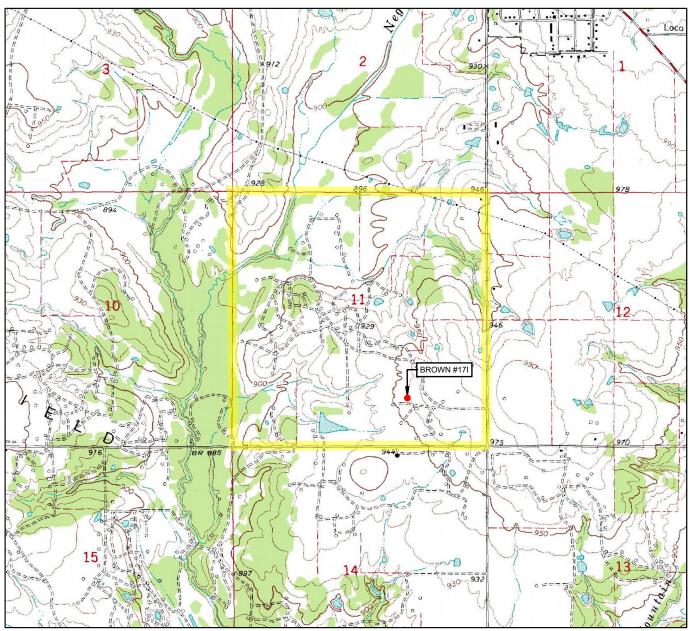
NOTES:

Category	Description
HYDRAULIC FRACTURING	[12/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[12/21/2021 - G56] - LOCO UNSPACED; 60-ACRE LEASE (SW4 SE4, E2 SE4 SW4)





LOCATION & ELEVATION VERIFICATION MAP



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BANNER OIL & GAS, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

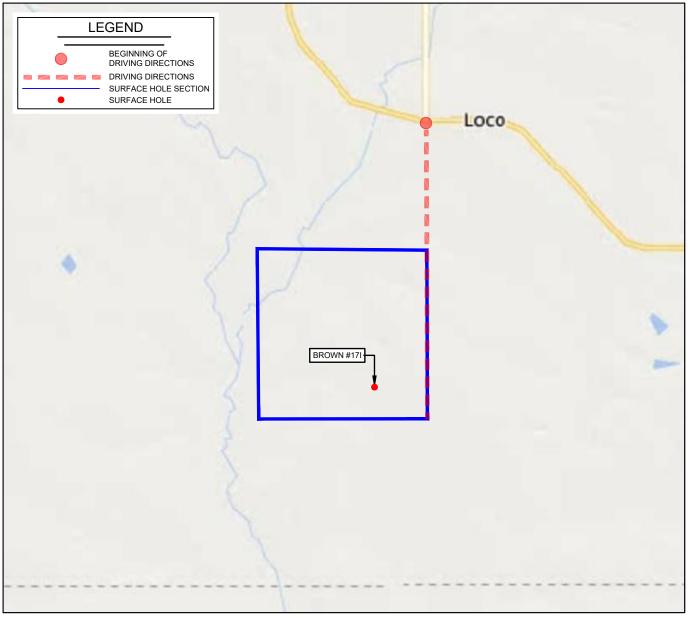
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO.

BROWN #17I

SECTION 11 TWP 3S RGE 5W MERIDIAN I.M.
COUNTY STEPHENS STATE OKLAHOMA

DESCRIPTION 990' FSL & 1650' FEL

DISTANCE & DIRECTION
FROM LOCO, OK, GO ±1.75 MI. SOUTH ON N2980 RD. TO THE
SOUTHEAST CORNER OF SECTION 11-T3S-R5W.

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