API NUMBER: 051 24900

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	12/21/2021	
Expiration Date:	06/21/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 16	6 Township: 6N F	tange: 6W	County: GRA	ADY					
SPOT LOCATION:	SE SE	SW SE FEET FROM QU	JARTER: FROM	SOUTH FR	OM EAST	_				
		SECTIO		165	1600					
Lease Name:	NISWONGER		Well No:	5-16-9XHM	Wel	I will be	165	feet from nearest unit	or lease boundary	y.
Operator Name:	CONTINENTAL RI	ESOURCES INC	Telephone:	4052349797	4052349000;			OTC/OCC Num	ber: 3186	0
·			. olopilollol		10020 10000,					
CONTINENT	AL RESOURCE	S INC			FRANCES ANN FULT	ON TRU	ST			
PO BOX 268	870				2201 S. 18TH					
OKLAHOMA	CITY,	OK 73126-887	70		CHICKASHA			OK 73018		
Formation(s)	(Permit Valid f	or Listed Formations On	lv):							
Name	,	Code	Depth							
1 CANEY		354CNEY	13945							
2 SYCAMORE	≣	352SCMR	13969							
3 MISSISSIPF	PIAN	359MSSP	14070							
4 WOODFOR	D	319WDFD	14219							
Spacing Orders:	580121		Location Except	ion Orders:	No Exceptions		Inc	creased Density Orders:	No Density	/
	609305					•				
Pending CD Numb	ers: 202102622		Working inte	rest owners' n	notified: ***			Special Orders:	No Specia	l
	202102624									
	202102634									
	202102812									
Total Depth: 2	24303 Gro	ound Elevation: 1049	Surface C	asing: 15	600	Depth to	base o	of Treatable Water-Beari	ng FM: 570	
							D	eep surface casing	g has been app	roved
Under	Federal Jurisdiction:	No		[Approved Method for dispos	al of Drillin	g Flui	ds:		
	r Supply Well Drilled:				D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37980					
Surface	e Water used to Drill:	Yes			H. (Other)	SI	EE ME	EMO		
DIT 4 INCOD	MATION			L	Onto women of Dife.					
PIT 1 INFOR		D Closed System Means Steel	Pits		Category of Pit: Liner not required for Categ					
	lud System: WATER				Pit Location is:		_			
Chlorides Max: 50	000 Average: 3000				Pit Location Formation:	ALLUVIUN	М			
Is depth to	top of ground water	greater than 10ft below base of p	it? Y							
Within 1	mile of municipal water	er well? N								
	Wellhead Protection									
Pit <u>is</u> lo	ocated in a Hydrologi	cally Sensitive Area.								
PIT 2 INFOR	MATION				Category of Pit:					
Type of	Pit System: CLOSE	D Closed System Means Steel	Pits		Liner not required for Categ	ory: C				
Type of Type of M	Pit System: CLOSE	SED	Pits		Liner not required for Categ Pit Location is:	ory: C ALLUVIAL				
Type of Type of M Chlorides Max: 30	Pit System: CLOSE lud System: OIL BA 00000 Average: 2000	SED			Liner not required for Categ	ory: C ALLUVIAL				
Type of Type of M Chlorides Max: 30 Is depth to	Pit System: CLOSE lud System: OIL BA 00000 Average: 2000 top of ground water of	SED 000 greater than 10ft below base of p			Liner not required for Categ Pit Location is:	ory: C ALLUVIAL				
Type of Type of M Chlorides Max: 30 Is depth to	Pit System: CLOSE lud System: OIL BA 00000 Average: 2000	SED 000 greater than 10ft below base of p er well? N			Liner not required for Categ Pit Location is:	ory: C ALLUVIAL				
Type of M Type of M Chlorides Max: 30 Is depth to Within 1	Pit System: CLOSE lud System: OIL BA 00000 Average: 2000 top of ground water of mile of municipal water	SED 2000 greater than 10ft below base of p er well? N n Area? N			Liner not required for Categ Pit Location is:	ory: C ALLUVIAL				

MULTI UNIT HOLE 1

Section: 9 Township: 6N Range: 6W Meridian: IM Total Length: 9926

County: GRADY Measured Total Depth: 24303

Spot Location of End Point: NW NE NE NE True Vertical Depth: 15000

Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 336 Lease,Unit, or Property Line: 50

 Additional Surface Owner(s)
 Address
 City, State, Zip

 FRANCES ANN FULTON TRUST
 2201 S. 18TH
 CHICKASHA, OK 73018

NOTES:

Category	Description
DEEP SURFACE CASING	[12/16/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[12/16/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102622	[12/20/2021 - GB1] - 16-6N-6W X580121 SCMR, OTHER 1 SCMR, 3 OTHER WELLS NO OP NAMED REC 12/21/21 (P. PORTER)
PENDING CD - 202102624	[12/20/2021 - GB1] - 9-6N-6W X609305 MSSP, OTHER 1 MSSP, 2 OTHER WELLS NO OP NAMED REC 12/21/21 (P. PORTER)
PENDING CD - 202102634	[12/20/2021 - GB1] - (I.O.) 9 & 16-6N-6W EST MULTIUNIT HORIZONTAL WELL X580121 CNEY, SCMR, WDFD 16-6N-6W X609305 MSSP, WDFD 9-6N-6W (WDFD, CNEY ADJACENT COMMON SOURCES OF SUPPLY TO MSSP, SCMR) 50% 16-6N-6W 50% 9-6N-6W CONTINENTAL RESOURCES, INC REC 12/21/21 (P. PORTER)
PENDING CD - 202102812	[12/20/2021 - GB1] - (E.O.) 9 & 16-6N-6W X580121 CNEY, SCMR, WDFD 16-6N-6W X609305 MSSP, WDFD 9-6N-6W COMPL INT (16-6N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (9-6N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL NO OP NAMED REC 12/20/21 (P. PORTER)
SPACING - 580121	[12/20/2021 - GB1] - (640) 16-6N-6W EST CNEY, SCMR, WDFD, OTHERS
SPACING - 609305	[12/20/2021 - GB1] - (640) 9-6N-6W EXT 204268 WDFD, OTHERS EXT OTHERS EST MSSP

EXHIBIT: <u>A (1 of 2)</u> SHEET: 8.5x11 SHL: $\frac{16-6N-6W}{}$ BHL-5: 9-6N-6W



WELL PAD ID: 1DA646F5-4CF3-07E5-F089-05D7DC856A79

SH-5-ID: W5CJ6A72SR

COVER SHEET

<u>CONTINENTAL</u> <u>RESOURCES</u>, <u>INC</u>. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 16 Township 6N Range 6W I.M. SH-5: NISWONGER 5-16-9XHM

County _____State ___OK___

Operator _____CONTINENTAL RESOURCES, INC.

	NAD-83							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-5	NISWONGER 5-16-9XHM	601613	2018079	34° 59′ 10.82″ -97° 50′ 04.13″	34.986339 -97.834481	165' FSL / 1600' FEL (SW/4 SE/4 SW/4 SE/4 SEC 16)	1048.44	1048.50'
LP-5	LANDING POINT	601615	2019332	34° 59′ 10.82″ -97° 49′ 49.08″	34.986339 -97.830300	165' FSL / 348' FEL (SE/4 SEC 16)		
BHL-5	BOTTOM HOLE LOCATION	611986	2019323	35° 00' 53.40" -97° 49' 48.97"	35.014833 -97.830270	50' FNL / 336' FEL (NE/4 SEC 9)		
X-1	LOU #1-16H	601613	2017879	34° 59′ 10.82″ -97° 50′ 06.53″	34.986338 -97.835149	16-6N-6W: TD: 18870' 165' FSL / 1800' FEL		
X-2	HILL #9-1	609373	2015695	35° 00' 27.61" -97° 50' 32.64"	35.007669 -97.842401	9-6N-6W: TD: 12870' 2640' FSL / 1320' FWL		
X-3	GILL #1-4H	611659	2015774	35° 00' 50.22" -97° 50' 31.66"	35.013950 -97.842126	9-6N-6W: TD: 19381' 370' FNL / 1400' FWL		
X-4	SPRAY #1-9H	607006	2017890	35° 00' 04.17" -97° 50' 06.30"	35.001157 -97.835082	9-6N-6W: TD: 19025' 275' FSL / 1780' FEL		

	NAD-27							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-5	NISWONGER 5-16-9XHM	601571	2049676	34° 59′ 10.58″ -97° 50′ 02.98″	34.986271 -97.834162	165' FSL / 1600' FEL (SW/4 SE/4 SW/4 SE/4 SEC 16)	1048.44'	1048.50'
LP-5	LANDING POINT	601574	2050928	34° 59' 10.58" -97° 49' 47.93"	34.986272 -97.829981	165' FSL / 348' FEL (SE/4 SEC 16)		
BHL-5	BOTTOM HOLE LOCATION	611945	2050920	35° 00' 53.16" -97° 49' 47.82"	35.014767 -97.829951	50' FNL / 336' FEL (NE/4 SEC 9)		
X-1	LOU #1-16H	601571	2049476	34° 59' 10.58" -97° 50' 05.39"	34.986271 -97.834830	16-6N-6W: TD: 18870' 165' FSL / 1800' FEL		
X-2	HILL #9-1	609331	2047291	35° 00' 27.37" -97° 50' 31.50"	35.007602 -97.842082	9-6N-6W: TD: 12870' 2640' FSL / 1320' FWL		
X-3	GILL #1-4H	611617	2047370	35° 00' 49.98" -97° 50' 30.51"	35.013883 -97.841807	9-6N-6W: TD: 19381' 370' FNL / 1400' FWL		
X-4	SPRAY #1-9H	606965	2049487	35° 00' 03.92" -97° 50' 05.15"	35.001090 -97.834764	9-6N-6W: TD: 19025' 275' FSL / 1780' FEL		

Certificate of Authorization No. 7318



Prepared By: PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

R E	REVISIONS						
No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS		
00	12-09-21	12-08-21	HDG	ISSUED FOR APPROVAL			

PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

Continental

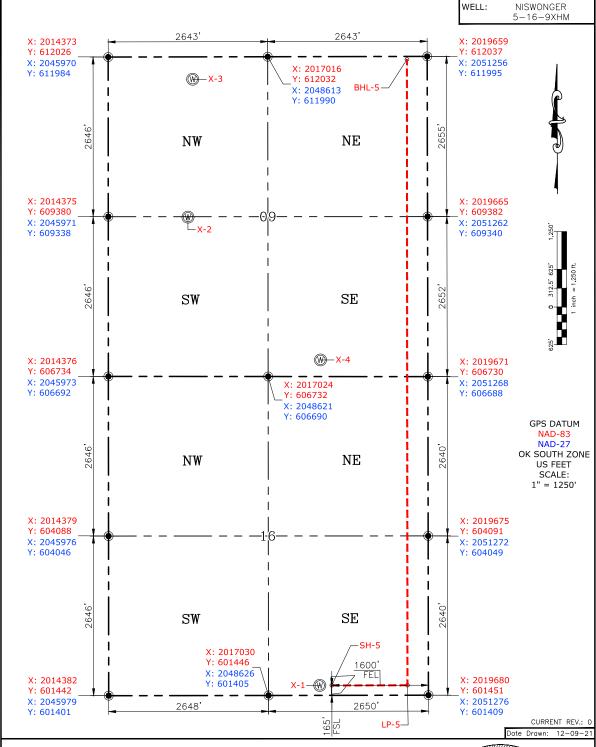
CONTINENTAL RESOURCES,INC

8.5x14 SHEET: 16-6N-6W SHL: 9-6N-6W BHL-5:

EXHIBIT: <u>A (2 of 2)</u>

GRADY _ County Oklahoma 165' FSL-1600' FEL Section 16___Township 6N Range 6W I.M.

(OPERATOR)



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860

DATE

EXHIBIT: _

SHEET:

BHL-5:

SHL:

 8.5×11

16-6N-6W

9-6N-6W

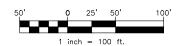
PETRO LAND SERVICES SOUTH, LLC

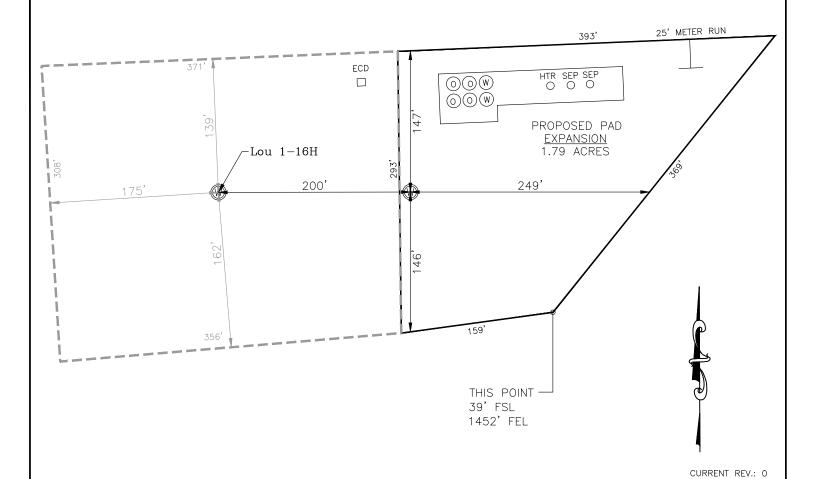
14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

Continental

CONTINENTAL RESOURCES, INC (OPERATOR)

GRADY County Oklahoma FSL-1600' FEL Section -165' 16___ Township $\frac{6N}{}$ Range $\frac{6W}{}$ I.M.





SH-5: NISWONGER 5-16-9XHM

DATUM: NAD-83

601613 NORTHING:

EASTING: 2018079

LAT: N34°59'10.82"

LONG: W97°50'04.13"

34.986339°

LONG: -97.834481°

STATE PLANE **COORDINATES**

LAT:

SOUTH (US FEET):

This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy Operator: CONTINENTAL RESOURCES, INC.

Lease Name: ___

Pasture Topography & Vegetation:

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set:

Best Accessibility to Location: From The North Line

Distance & Direction From Hwy. or Town: Starting from the intersection of HWY 39 & CS-2910, head south for 3 miles & turn right on CR-1390. Head west for 1 mile and turn left on Lincoln Rd. Head south for 1.4 miles to the existing access road.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

NISWONGER 5-16-9XHM Well SH-5: _

Certificate of Authorization No. 7318

Prepared By:

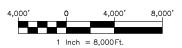


14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

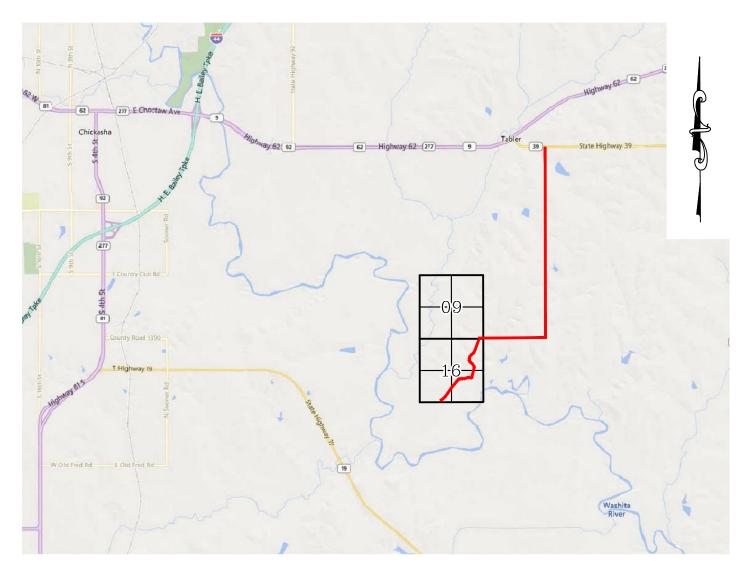
EXHIBIT: _____C SHEET: _____8.5x11

SHL: $\frac{16-6N-6W}{9-6N-6W}$





VICINITY MAP



STARTING FROM THE INTERSECTION OF HWY 39 & CS-2910, HEAD SOUTH FOR 3 MILES & TURN RIGHT ON CR-1390. HEAD WEST FOR 1 MILE AND TURN LEFT ON LINCOLN RD. HEAD SOUTH FOR 1.4 MILES TO THE EXISTING ACCESS ROAD.

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253



Prepared By: Petro Land Services South 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

Section	16 Township	6NRange	6WI.M.	Well SH-5:_	NISWONGER	5-16-9XHM
County	GRADY	State	OK			

Operator _____CONTINENTAL RESOURCES, INC.

Well SH-5: NISWONGER 5-16-9XHM

EXHIBIT: _____

SHEET: 8.5x11

SHL: $\frac{16-6N-6W}{9-6N-6W}$



FACING NORTH



FACING SOUTH



CURRENT REV.: 0

Prepared By:



TERRAIN

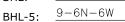
DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-1
DATE ISSUED:	12-09-21	SHEET:	1 OF 2

Well SH-5: NISWONGER 5-16-9XHM

EXHIBIT: ____E

SHEET: 8.5x11

SHL: $\frac{16-6N-6W}{}$





FACING EAST



FACING WEST



CURRENT REV.: 0

Prepared By:



TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-2
DATE ISSUED:	12-09-21	SHEET:	2 OF 2

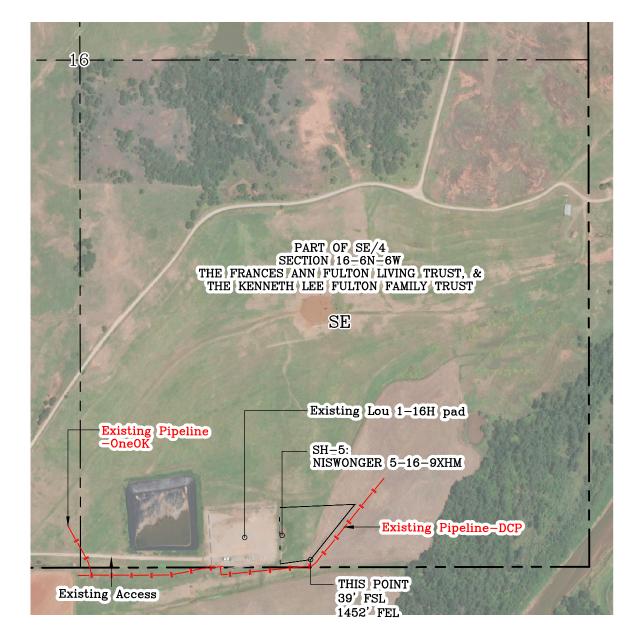
EXHIBIT: ____F

SHEET: 8.5x11 16-6N-6W

SHL: $\frac{16-6N-6W}{9-6N-6W}$







Section $\frac{16}{}$ Township $\frac{6N}{}$ Range $\frac{6W}{}$ I.M. County $\frac{}{}$ State $\frac{}{}$ OK

Operator CONTINENTAL RESOURCES, INC.



CURRENT REV.: 0

Prepared



PSLS
14612 Hertz Quail Springs Pkwy.
Oklahoma City, OK 73134

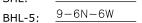
AERIAL PLAT

DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	AERIAL-1
DATE ISSUED:	12-09-21	SHEET:	1 OF 3

EXHIBIT: _

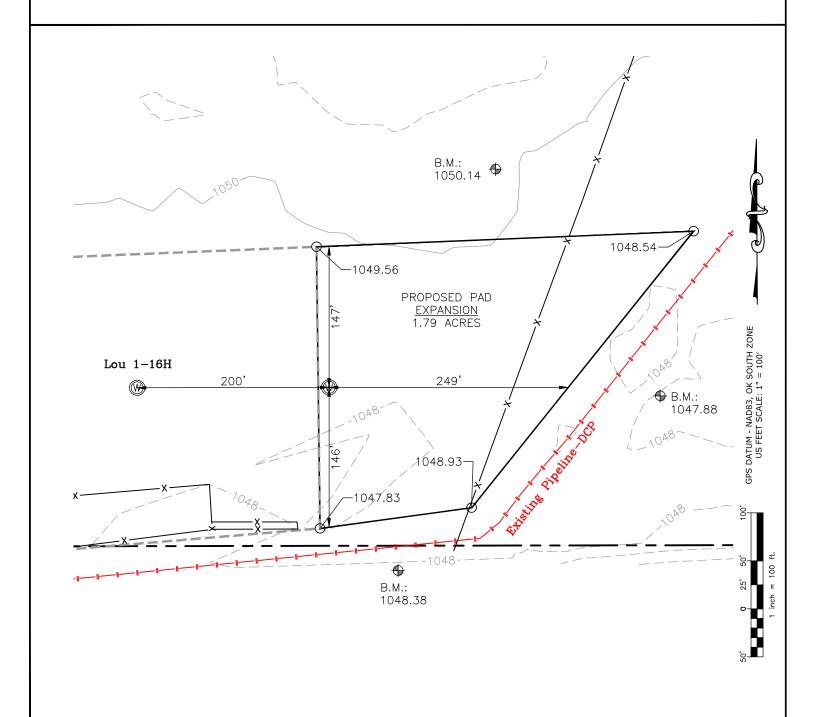
8.5x11 SHEET:

16-6N-6W SHL:





Well SH-5: NISWONGER 5-16-9XHM



CURRENT REV.: 0

Prepared By:



PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

EXISTING GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	EX-GR.
DATE ISSUED:	12-09-21	SHEET:	2 OF 3

EXHIBIT: _

BHL-5:

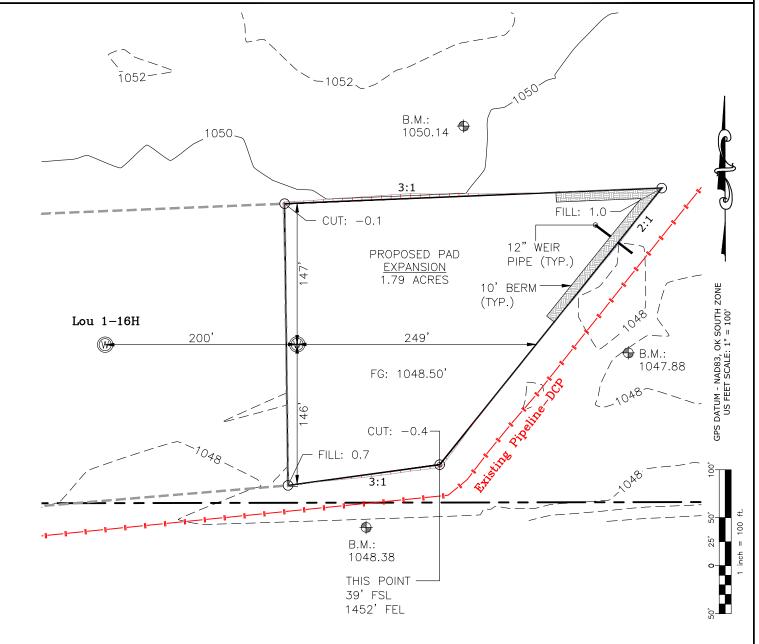
8.5x11 SHEET:

16-6N-6W SHL: 9 - 6N - 6W



Well SH-5: NISWONGER 5-16-9XHM

TOTAL PROPOSED DISTURBED AREA: 1.83 ACRES



CUT VOLUME 69.56 CU. YD. FILL VOLUME 146.49 CU. YD.

6" OF STRIPPED TOP SOIL: BERM LENGTH:

1,472.93 CU. YD. 267' (178.89 CU. YD.)

(CUT/FILL VOLUMES DO NOT INCLUDE 6" OF STRIPPED TOP SOIL)

CURRENT REV.: 0

Prepared



14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	PRO-GR.
DATE ISSUED:	12-09-21	SHEET:	3 OF 3

EXHIBIT "A"

TABLE OF QUANTITIES

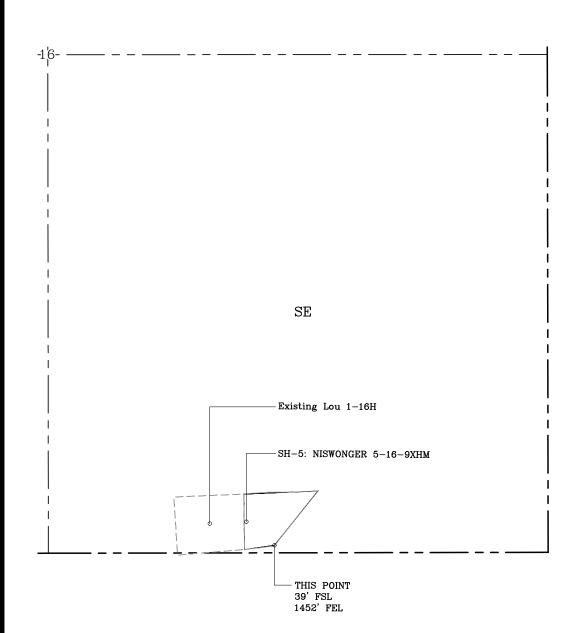
DISTURBED AREA = 1.83 ACRES ACCESS ROAD = UTILIZE EXISTING

LOCATED ON THE LANDS OF:

THE FRANCES ANN FULTON LIVING TRUST, & THE KENNETH LEE FULTON FAMILY TRUST



PART OF SE/4 SEC 16-6N-6W GRADY COUNTY, OKLAHOMA



GENERAL NOTES:

- 1. THIS IS NOT A BOUNDARY SURVEY.
- 2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

