API NUMBER:	017	25748	
	017	20140	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 12/21/2021

 Expiration Date:
 06/21/2023

PERMIT TO DRILL

WELL LOCATION:	Section:	18	Township	: 12N	Range:	6W	County: (CANADI	N							
SPOT LOCATION:	SE SE	SE	SW	FEET FR	OM QUARTER:	FROM	SOUTH	FROM	WEST							
				s	ECTION LINES:		287		2356							
Lease Name:	HUNTER 1206	i			,	Well No:	1SMH-18			We	ll will be	287	feet from	n nearest uni	t or leas	e boundary.
Operator Name:	CHAPARRAL	ENERG	LLC		Te	lephone:	40542644	151; 4054	1264481;				ОТО	C/OCC Nun	nber:	16896 0
CHAPARRAL	. ENERGY L	LC						НА	SKELL LE	MON CC	ONSTRU	JCTIC	N CO.			
4700 GAILLA	RDIA PARK	WAY S	TE 200					PC) BOX 756	08						
OKLAHOMA	CITY,		OK	73142	-1839			O	KLAHOMA	CITY			ОК	73147-	0608	
Formation(s)	(Permit Va	lid for l	isted For	mations	Only):											
.,						lonth										
Name 1 MISSISSIPP			Code 359M			epth 225										
	130956		30910	1335												
Spacing Orders.	130930				Locati	on Excep	tion Orders	s: 720	520			Inc	creased De	nsity Orders:	7204	68
Pending CD Numbe	ers: No Pe	ending	J		W	orking int	erest owne	rs' notifie	d: ***				Sp	ecial Orders:	No	Special
Total Depth: 1	4500	Ground	Elevation:	1313	Su	rface (Casing:	1500			Depth t	o base o	of Treatable	e Water-Beari	ng FM:	300
												D	eep surf	ace casin	g has t	been approved
Lindor	Federal Jurisdic	tion: No						[Ann	roved Method	l for dispos	al of Drill	ina Elui	de:			
	r Supply Well Dri							Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-38010							· 21-38010	
Surface	e Water used to	Drill: Ye	s						Other)	ipplication		see me				. 21-30010
								11. (ouler)			300 110	no			
PIT 1 INFOR	MATION								Cate	gory of Pit:	С					
Type of	Pit System: CL	OSED C	closed Syste	em Means S	Steel Pits			Lin	er not require	d for Categ	ory: C					
	ud System: WA		SED							ocation is:		UIFER				
Chlorides Max: 50	00 Average: 30	00							Pit Location I	Formation:	duncan					
Is depth to	top of ground wa	ater great	er than 10ft	below base	of pit? Y											
Within 1 r	mile of municipal	water we	II? N													
	Wellhead Prote	ection Are	a? N													
Pit <u>is</u> lo	ocated in a Hydro	ologically	Sensitive A	rea.												
PIT 2 INFOR	MATION								Cate	gory of Pit:	С					
	Pit System: CL	OSED (losed Syste	em Means S	Steel Pits			Lin	er not require	d for Categ	ory: C					
Type of M	ud System: Oll	BASED							Pit L	ocation is:	BED AC	UIFER				
Chlorides Max: 30	00000 Average:	200000							Pit Location I	Formation:	duncan					
Is depth to	top of ground wa	ater great	er than 10ft	below base	of pit? Y											
Within 1 r	mile of municipal	water we	II? N													
	Wellhead Prote	ection Are	a? N													
Pit <u>is</u> lo	ocated in a Hydro	ologically	Sensitive A	rea.												

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

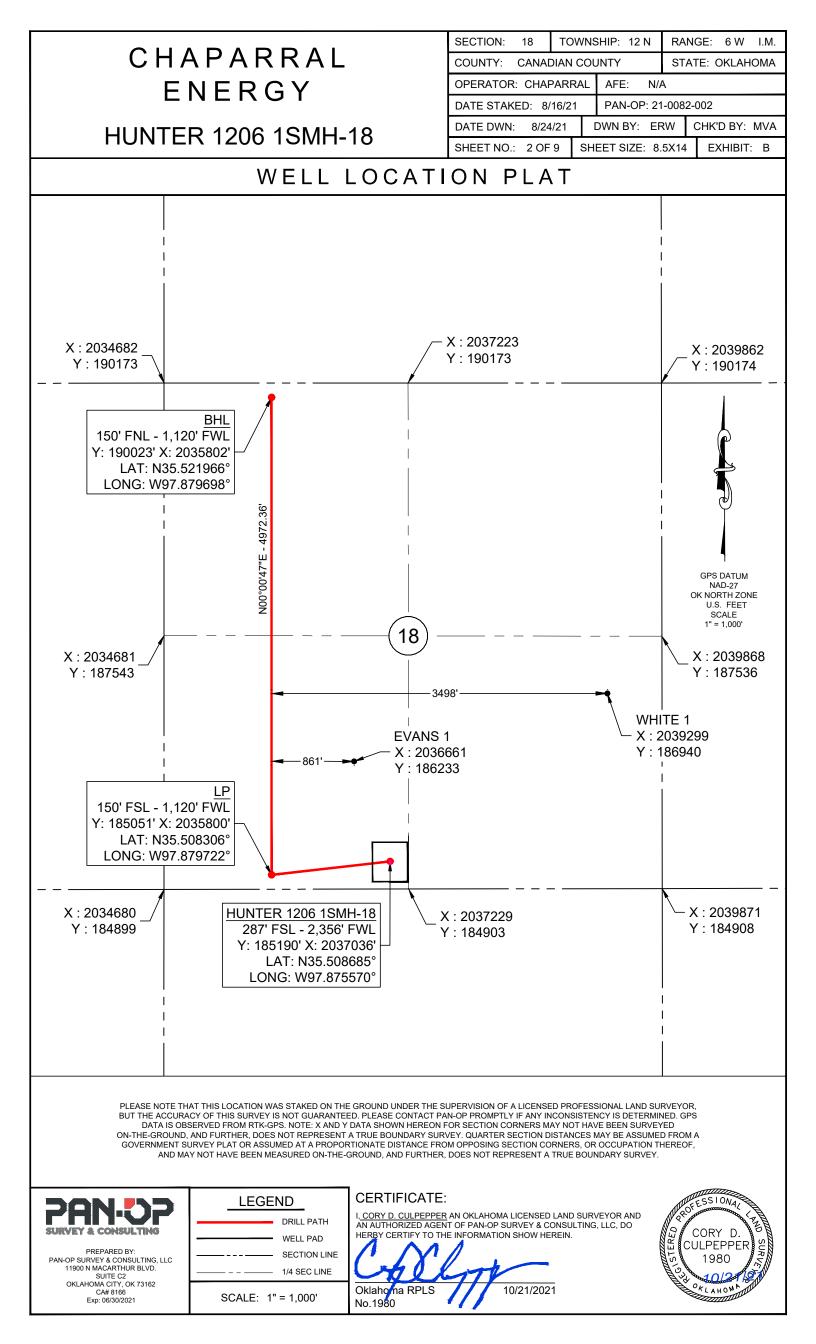
HORIZONTAL HOLE 1						
Section: 18 Township:	12N Rar	ge: 6W	Meridian:	IM	Total Length:	4972
County:	CANADIAN				Measured Total Depth:	14500
Spot Location of End Point:	NE NE	NW	NW		True Vertical Depth:	9270
Feet From:	NORTH	1/4 Secti	on Line: 150		End Point Location from	
Feet From:	WEST	1/4 Secti	on Line: 1120	D	Lease, Unit, or Property Line:	150

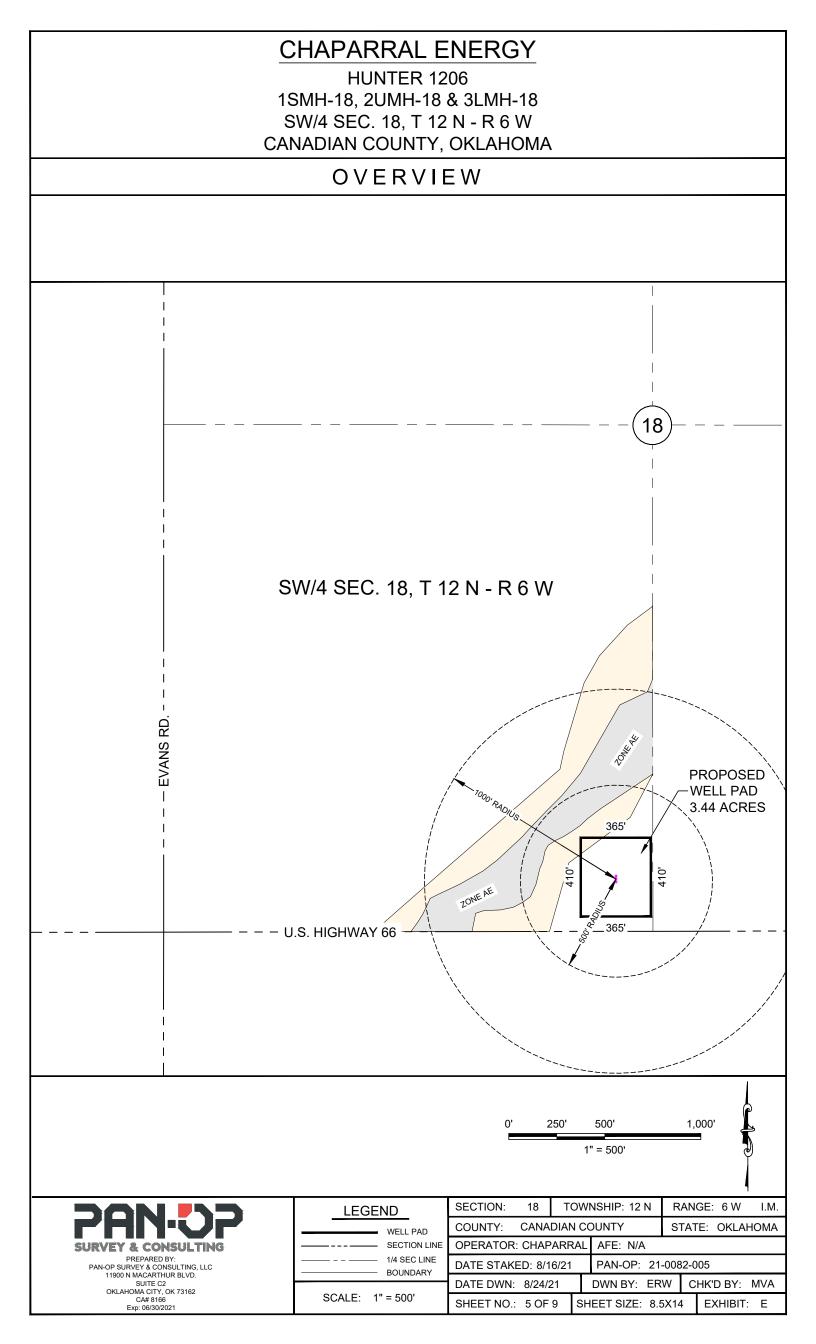
NOTES:	
Category	Description
DEEP SURFACE CASING	[12/13/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 720468	[12/20/2021 - GC2] - 18-12N-6W X130956 MISS 3 WELLS CHAPARRAL ENERGY, LLC 9-8-2021
LOCATION EXCEPTION - 720520 (202101565)	[12/20/2021 - GC2] - (I.O.) 18-12N-6W X130956 MISS COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL CHAPARRAL ENERGY, LLC 9-10-2021
МЕМО	[12/13/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 130956	[12/20/2021 - GC2] - (640) 18-12N-6W EST OTHERS EXT 127748 MISS

ECTION: <u>18</u> TOWNS OUNTY: <u>CANADIAN</u> PERATOR: CHAPARRAL 4700 GAILLA OKLAHOMA		DANC					
PERATOR: CHAPARRAL 4700 GAILLA	COUNTY		E: <u>6W</u> I	.M. WEL	L: HUNTER 1	206 1S	MH-18
4700 GAILLA		STATE:	OKLAHOM	A WEL	HUNTER 1	206 2U	MH-18
			_	WEL	-: <u>HUNTER 1</u>	206 3L	MH-18
			U		_: N/A		
					<u></u>		
		G					
NAME	NORTHING	EASTING	GPS DATUM NA OK NORTH ZO LATITUDE		WELL CAL	LS	S-T-R
NAME HUNTER 1206 1SMH-18	NORTHING 185190'	1	OK NORTH ZO	NE	WELL CAL 287' FSL & 2,35		
		EASTING	OK NORTH ZO	NE		56 FWL	18, T 12 N - R 6
HUNTER 1206 1SMH-18	185190'	EASTING 2037036' 2035800' 2035802'	OK NORTH ZO LATITUDE N35.508685° N35.508306° N35.521966°	NE LONGITUDE W97.875570°	287' FSL & 2,35 150' FSL & 1,12 150' FNL & 1,12	56 FWL 20 FWL 20 FWL	18, T 12 N - R 6 V 18, T 12 N - R 6 V 18, T 12 N - R 6 V
HUNTER 1206 1SMH-18 HUNTER 1206 1SMH-18 LP HUNTER 1206 1SMH-18 BHL HUNTER 1206 2UMH-18	185190' 185051' 190023' 185175'	EASTING 2037036' 2035800' 2035802' 2037036'	OK NORTH ZO LATITUDE N35.508685° N35.508306° N35.521966° N35.508643°	NE LONGITUDE W97.875570° W97.879722° W97.879698° W97.875570°	287' FSL & 2,35 150' FSL & 1,12 150' FNL & 1,12 272' FSL & 2,35	56 FWL 20 FWL 20 FWL 56 FWL	18, T 12 N - R 6 18, T 12 N - R 6 18, T 12 N - R 6 18, T 12 N - R 6
HUNTER 1206 1SMH-18 HUNTER 1206 1SMH-18 LP HUNTER 1206 1SMH-18 BHL HUNTER 1206 2UMH-18 LP	185190' 185051' 190023' 185175' 185053'	EASTING 2037036' 2035800' 2035802' 2037036' 2036850'	OK NORTH ZO LATITUDE N35.508685° N35.508306° N35.521966° N35.508643° N35.508307°	NE LONGITUDE W97.875570° W97.879722° W97.879698° W97.875570° W97.876195°	287' FSL & 2,35 150' FSL & 1,12 150' FNL & 1,12 272' FSL & 2,35 150' FSL & 2,17	56 FWL 20 FWL 20 FWL 56 FWL 70 FWL	18, T 12 N - R 6 18, T 12 N - R 6
HUNTER 1206 1SMH-18 HUNTER 1206 1SMH-18 LP HUNTER 1206 1SMH-18 BHL HUNTER 1206 2UMH-18 LP HUNTER 1206 2UMH-18 LP HUNTER 1206 2UMH-18 BHL	185190' 185051' 190023' 185175' 185053' 190023'	EASTING 2037036' 2035800' 2035802' 2037036' 2036850' 2036852'	OK NORTH ZO LATITUDE N35.508685° N35.508306° N35.521966° N35.508643° N35.508307° N35.521963°	NE LONGITUDE W97.875570° W97.879722° W97.879698° W97.875570° W97.876195°	287' FSL & 2,35 150' FSL & 1,12 150' FNL & 1,12 272' FSL & 2,35 150' FSL & 2,17 150' FNL & 2,17	56 FWL 20 FWL 20 FWL 56 FWL 70 FWL 70 FWL	18, T 12 N - R 6 18, T 12 N - R 6
HUNTER 1206 1SMH-18 HUNTER 1206 1SMH-18 LP HUNTER 1206 1SMH-18 BHL HUNTER 1206 2UMH-18 LP	185190' 185051' 190023' 185175' 185053'	EASTING 2037036' 2035800' 2035802' 2037036' 2036850'	OK NORTH ZO LATITUDE N35.508685° N35.508306° N35.521966° N35.508643° N35.508307°	NE LONGITUDE W97.875570° W97.879722° W97.879698° W97.875570° W97.876195°	287' FSL & 2,35 150' FSL & 1,12 150' FNL & 1,12 272' FSL & 2,35 150' FSL & 2,17	56 FWL 20 FWL 56 FWL 70 FWL 70 FWL 56 FWL	18, T 12 N - R 6 18, T 12 N - R 6

SURVEY & CONSULTING
PREPARED BY:
PAN-OP SURVEY & CONSULTING, LLC
11900 N MACARTHUR BLVD.
SUITE C2
OKLAHOMA CITY, OK 73162
CA# 8166
Exp: 06/30/2021
Exp: 06/30/2021

SECTION:	18	TOWN	SHIP: 12 N	I RA	SHIP: 12 N RANGE: 6 W I.M.						DESCRIPTION
COUNTY:	CANA	DIAN CO	UNTY	ST	ATE: (OKLAH	IOMA	1	10/21/12	ERW	MOVED WELLS
OPERATOR: CHAPARRAL AFE: N/A											
DATE STAKED: 8/16/21 PAN-OP: 21-0082-001											
DATE DWN:	8/24	/21	DWN BY:	ERW	CHK'	D BY:	MVA				
SHEET NO .:	1 OF	9 S⊦	IEET SIZE:	8.5X14	E	хнівіт	: A				





CHAPARRAL ENERGY HUNTER 1206 1SMH-18, 2UMH-18 & 3LMH-18 SW/4 SEC. 18, T 12 N - R 6 W CANADIAN COUNTY, OKLAHOMA

OVERVIEW

