Orizontal Hole Oil & Gas		(Rule 165:10-3-1)			
	PEF	RMIT TO DRILL			
	N Range: 15W	County: MAJOR	]		
SFOT LOCATION. SE INE INE INE	FEET FROM QUARTER: FROM	NORTH FROM EAST			
	SECTION LINES:	603 262			
Lease Name: HUTCHINSON	Well No:	6-1H Well v	will be 262 feet from nearest unit or lease boundary.		
Operator Name: COMANCHE EXPLORATION CO LLC	Telephone:	4057555900	OTC/OCC Number: 20631 0		
COMANCHE EXPLORATION CO LLC		PATRICIA EILEEN HUT	TCHISON & TORI DANAE HUTCHISON		
6520 N WESTERN AVE STE 300		233722 E COUNTY RO	233722 E COUNTY ROAD 54		
OKLAHOMA CITY, OK 7	3116-7334	FAIRVIEW	OK 73737-4708		
Formation(s) (Permit Valid for Listed Forma	ations Only):				
Name Code	Depth				
1 MISSISSIPPI LIME 351MSSL	LM 8920				
Spacing Orders: 110453	Location Except	tion Orders: 722013	Increased Density Orders: No Density		
Pending CD Numbers: 202102073	Working inte	erest owners' notified: ***	Special Orders: No Special		
Total Depth: 13765 Ground Elevation: 1846	S Surface C	asing: 800	Depth to base of Treatable Water-Bearing FM: 430		
			Deep surface casing has been approved		
Under Federal Jurisdiction: No		Approved Method for disposal	l of Drilling Fluids:		
Fresh Water Supply Well Drilled: No		D. One time land application (F	D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36196		
Surface Water used to Drill: No		H. (Other)	SEE MEMO		
PIT 1 INFORMATION		Category of Pit:	c		
Type of Pit System: CLOSED Closed System N	Aeans Steel Pits	Liner not required for Categor			
Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000		Pit Location is:			
Is depth to top of ground water greater than 10ft belo	ow base of pit? Y				
Within 1 mile of municipal water well? N	·				
Wellhead Protection Area? N					
Pit <u>is</u> located in a Hydrologically Sensitive Area.					
PIT 2 INFORMATION	Acons Stock Dita	Category of Pit:			
Type of Pit System: CLOSED Closed System N Type of Mud System: OIL BASED	VIEANS SLEEF MIS	Liner not required for Categor Pit Location is:			
Chlorides Max: 300000 Average: 200000		Pit Location Formation:			
Is depth to top of ground water greater than 10ft belo	ow base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1					
Section: 6 Township:	20N Ran	ge: 15W M	leridian: IM	Total Length:	4850
County:	MAJOR			Measured Total Depth:	13765
Spot Location of End Point:	SW SE	SE SE		True Vertical Depth:	9050
Feet From:	SOUTH	1/4 Section Li	ne: 135	End Point Location from	
Feet From:	EAST	1/4 Section Li	ne: 360	Lease,Unit, or Property Line:	135

NOTES:			
Category	Description		
DEEP SURFACE CASING	[12/21/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
HYDRAULIC FRACTURING	[12/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:		
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
INTERMEDIATE CASING	[12/21/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES		
LOCATION EXCEPTION - 722013	[12/21/2021 - GB1] - (I.O.) 6-20N-15W X110453 MSSLM		
	X165: 10-3-28(C)(2)(B) MSSLM MAY BE CLOSER THAN 600' TO HUTCHINSON 6-32-1H AND MARTIN 7-1H COMPL INT 165' FNL, NCT 165' FSL, NCT 330' FEL COMANCHE EXPLORATION COMPANY, LLC 12-6-21		
МЕМО	[12/21/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
PENDING CD - 202102073	[12/21/2021 - GB1] - 6-20N-15W X110453 MSSLM 1 WELL NO OP NAMED REC 10/25/21 (DENTON)		
SPACING - 110453	[12/21/2021 - GB1] - (640) 6-20N-15W EXT OTHERS EST MSSLM, OTHER		

