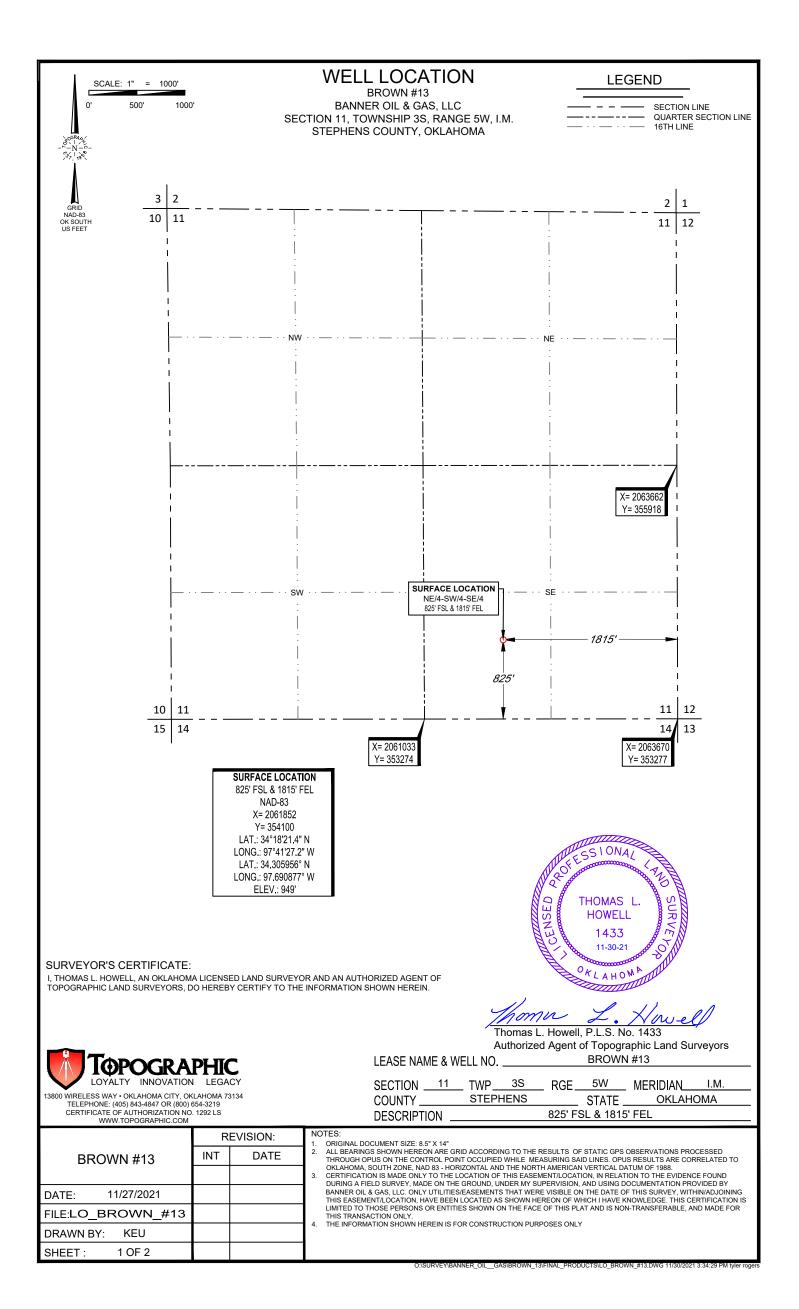
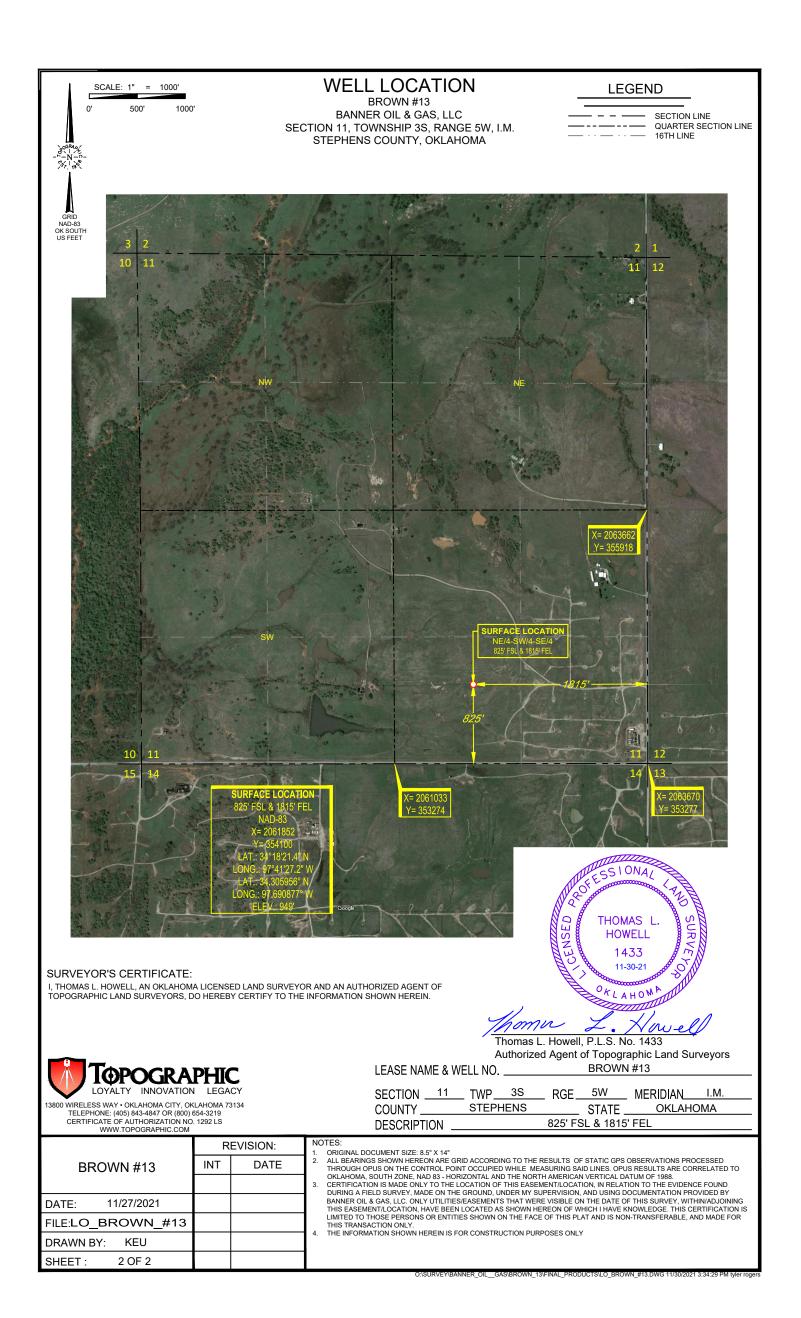
API NUMBER:	137 27641 Oil & Gas			OKLAHOMA CORPOR OIL & GAS CONSE P.O. BO OKLAHOMA CITY (Rule 16				VATION DIVISION 52000 OK 73152-2000			oval Date: ation Date:	12/21/2021 06/21/2023		
					<u>PE</u>	RMIT	T	<u>O DRILL</u>						
WELL LOCATION	I: Section:	11 T	ownship: 38	B Range:	5W	County: S	STE	PHENS						
SPOT LOCATION	: SW NE	SW	SE	FEET FROM QUARTER:	FROM	SOUTH	FR	OM EAST						
				SECTION LINES:		825		1815						
Lease Name:	BROWN				Well No:	13			Well will be	e 495 feet	from neares	at unit or lease boundary.		
Operator Name:	BANNER OIL &	GAS LLC	:	Te	lephone:	40588224	156				OTC/OCC	Number: 22792 0		
BANNER OI	L & GAS LLC							ROBERT JOHNS	N					
10011 S PENNSYLVANIA AVE								186671 N 2980 R	DAD					
OKLAHOMA CITY, OK 73159-6905								LOCO		0)K 734	142		
	- 1							2000		0	10 10 1	172		
Formation(s)	(Permit Vali	d for Lis	ted Forma	[Depth									
Spacing Orders:	No Spacin	g	4032000			otion Orders	8:	No Exceptions		Increase	ed Density Ord	ders: No Density		
Pending CD Numbers: No Pending Working interest own							rs' r	notified: *** Special Orders: No Special						
Total Depth:	1200	Ground Ele	evation: 949	Su	rface (Casing:	0		Dept	h to base of Trea	atable Water-	Bearing FM: 110		
Alternate Cas	sing Program													
		from To	otal Depth	to the Grour	d Sur	face on t	the	Production Casin	a Strina.					
Under Federal Jurisdiction: No							1	Approved Method for disposal of Drilling Fluids:						
	er Supply Well Drill									5				
Surface Water used to Drill: No							F. Haul to Commercial so	il farming	Sec. 2 Twn. 6	S Rng. 4W C	inty. 67 Order No: 587652			
								facility H. (Other)		CBL REQUIR	ED			
PIT 1 INFOR	RMATION							Category o	fPit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits								Liner not required for Category: C						
Type of Mud System: WATER BASED								Pit Location is: ALLUVIAL						
Chlorides Max: 5000 Average: 3000								Pit Location Format	tion: ALLU	VIUM				
Is depth to	o top of ground wat	er greater	than 10ft belo	ow base of pit? Y										
Within 1	mile of municipal	water well?	Ν											
	Wellhead Protect	tion Area?	Ν											

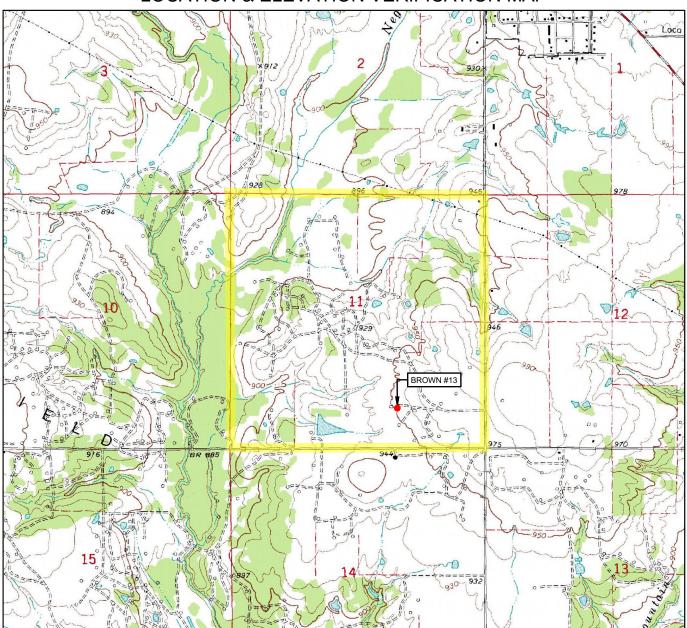
Pit **is** located in a Hydrologically Sensitive Area.

NOTES:

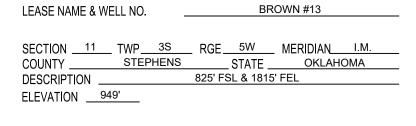
Category	Description
ALTERNATE CASING	[12/20/2021 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	 [12/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
мемо	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG [12/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
SPACING	[12/21/2021 - G56] - LOCO UNSPACED; 60-ACRE LEASE (SW4 SE4, E2 SE4 SW4)





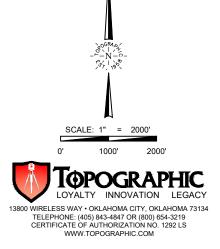


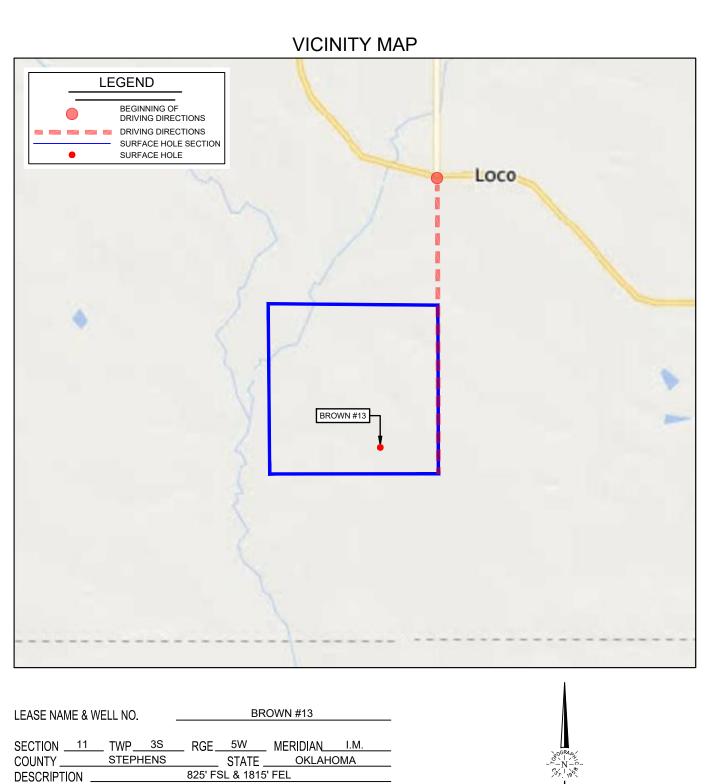
LOCATION & ELEVATION VERIFICATION MAP



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BANNER OIL & GAS, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





DISTANCE & DIRECTION

FROM LOCO, OK, GO ±1.75 MI. SOUTH ON N2980 RD. TO THE SOUTHEAST CORNER OF SECTION 11-T3S-R5W.

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