

API NUMBER: 051 24902

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/21/2021
Expiration Date: 06/21/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 6N Range: 6W County: GRADY

SPOT LOCATION: SE NW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 888 1749

Lease Name: NISWONGER Well No: 2-16-9XHW Well will be 888 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349797; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

GEORGE E. JR. AND LOU MCNEFF REVOCABLE TRUST
1408 COUNTY ROAD 1390
CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14331
2	SYCAMORE	352SCMR	14358
3	WOODFORD	319WDFD	14605
4	MISENER	319MSNR	14841
5	HUNTON	269HNTN	14842

Spacing Orders: 580121
609305

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202102622
202102624
202102628
202102629

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 24641 Ground Elevation: 1120

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 560

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37978

H. (Other)

SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM**MULTI UNIT HOLE 1**

Section: 16 Township: 6N Range: 6W Meridian: 1M

Total Length: 9633

County: GRADY

Measured Total Depth: 24641

Spot Location of End Point: NE NE NW NW

True Vertical Depth: 15000

Feet From: **NORTH** 1/4 Section Line: 50End Point Location from
Lease, Unit, or Property Line: 50Feet From: **WEST** 1/4 Section Line: 1167**NOTES:**

Category	Description
DEEP SURFACE CASING	[12/17/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[12/17/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[12/17/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BITTER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102622	<p>[12/20/2021 - GB1] - 16-6N-6W X580121 WDFD, OTHER 1 OTHER, 3 WDFD WELLS NO OP NAMED REC 12/21/21 (P. PORTER)</p>
PENDING CD - 202102624	<p>[12/20/2021 - GB1] - 9-6N-6W X609305 WDFD, OTHER 1 OTHER, 2 WDFD WELLS NO OP NAMED REC 12/21/21 (P. PORTER)</p>
PENDING CD - 202102628	<p>[12/20/2021 - GB1] - (I.O.) 9 & 16-6N-6W EST MULTIUNIT HORIZONTAL WELL X580121 SCMR, WDFD, HNTN 16-6N-6W X609305 MSSP, WDFD, MSNR, HNTN 9-6N-6W (MSSP, SCMR, MSNR, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 16-6N-6W 50% 9-6N-6W CONTINENTAL RESOURCES, INC REC 12/21/21 (P. PORTER)</p>
PENDING CD - 202102629	<p>[12/20/2021 - GB1] - (I.O.) 9 & 16-6N-6W X580121 SCMR, WDFD, HNTN 16-6N-6W X609305 MSSP, WDFD, MSNR, HNTN 9-6N-6W COMPL INT (16-6N-6W) NCT 150' FSL, NCT 0' FNL, NCT 660' FWL COMPL INT (9-6N-6W) NCT 0' FSL, NCT 150' FNL, NCT 660' FWL NO OP NAMED REC 12/21/21 (P. PORTER)</p>
SPACING - 580121	[12/20/2021 - GB1] - (640) 16-6N-6W EST SCMR, WDFD, HNTN, OTHERS
SPACING - 609305	<p>[12/20/2021 - GB1] - (640) 9-6N-6W EXT 204268 WDFD, MSNR, OTHERS EXT 580121 HNTN, OTHERS EST MSSP</p>

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051 24902 NISWONGER 2-16-9XHW