

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 033 21025 A

Approval Date: 12/16/2019  
Expiration Date: 06/16/2021

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 16 Twp: 4S Rge: 10W

County: COTTON

SPOT LOCATION: ☐ NW ☐ SW ☐ SW ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 495 165

Lease Name: CLO

Well No: 16-8T

Well will be 165 feet from nearest unit or lease boundary.

Operator Name: LEWIS OIL OPERATIONS LLC

Telephone: 5808563435

OTC/OCC Number: 13189 0

LEWIS OIL OPERATIONS LLC  
PO BOX 220  
RATLIFF CITY, OK 73481-0220

COMMISSIONERS OF THE LAND OFFICE  
5801 N. BROADWAY-STE 200  
OKLAHOMA CITY OK 73118

Formation(s) (Permit Valid for Listed Formations Only):

| Name          | Depth | Name | Depth |
|---------------|-------|------|-------|
| 1 CACHE CREEK | 1200  | 6    |       |
| 2             |       | 7    |       |
| 3             |       | 8    |       |
| 4             |       | 9    |       |
| 5             |       | 10   |       |

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 1394

Ground Elevation: 988

Surface Casing: 1348 IP

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

Notes:

Category

HYDRAULIC FRACTURING

Description

11/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

SPACING

12/16/2019 - GC2 - FORMATION UNSPACED  
40-ACRE SW4 SE4

This permit does not address the right of entry or settlement of surface damages.

033 21025 CLO 16-8T

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.