PI NUMBER: 017 25576 rizontal Hole Oil & Gas	OIL & GAS I OKLAHOI	CORPORATION COMMISSI CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)		12/16/2019 06/16/2021		
	E	PERMIT TO DRILL				
	Ocurrent OANAD	NAN				
WELL LOCATION: Sec: 31 Twp: 13N Rge: 7W	County: CANAD					
SPOT LOCATION: NW SE SE SE	SECTION LINES:	OUTH FROM EAST				
Lease Name: GERONIMO 1207		35 335 S-4WH	Well will be 335 feet from near	est unit or lease boundary.		
Operator CAMINO NATURAL RESOURCES LI Name:	_C	Telephone: 7204052706	OTC/OCC Number:	24097 0		
CAMINO NATURAL RESOURCES LLC 1401 17TH ST STE 1000		NORMA L PARKER,	EE HARDY 2002 IRV TRUST, TSTEE	LEE ANN H		
DENVER, CO a	30202-1247	PO BOX 6	618			
		AZLE	TX	76098		
1 WOODFORD 2 3 4 5	10245	6 7 8 9 10				
Spacing Orders: 665725	Location Exception Or	rders:	Increased Density Orders:	705849		
Pending CD Numbers: 201904933			Special Orders:			
Total Depth: 15264 Ground Elevation: 133	6 Surface Ca	asing: 1500	Depth to base of Treatable Wate	er-Bearing FM: 300		
		Deep surface casir	g has been approved			
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No Surface Water used					
PIT 1 INFORMATION		Approved Method for o	disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means St	eel Pits					
Type of Mud System: WATER BASED	D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-37110					
Chlorides Max: 5000 Average: 3000		H. SEE MEMO				
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	e of pit? Y					
Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is ALLUVIAL						
Pit Location Formation: ALLUVIUM						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

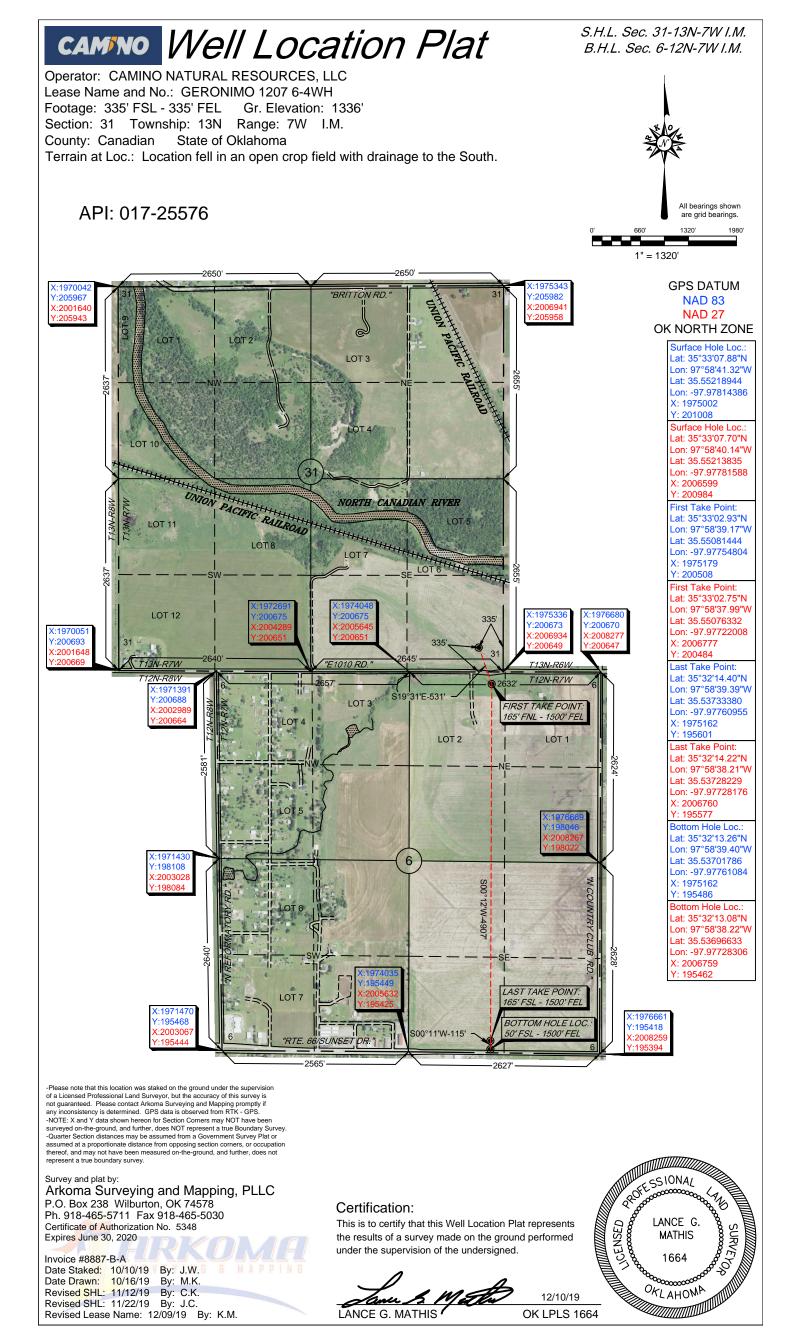
Sec	06	Twp	12N	Rge	7W	County	CANADIAN
Spot Location of End Point: SE SE SW SE							
Feet From: SOUTH 1/4 Section Line: 50							
Feet From: EAST 1/4 Section Line: 1500							500
Depth of Deviation: 9512							
Radius of Turn: 493							
Direction: 180							
Total Length: 4978							
Measured Total Depth: 15264							
True Vertical Depth: 10286							
End Point Location from Lease,							
Unit, or Property Line: 50							
Notes:							
Category					Г	Description	

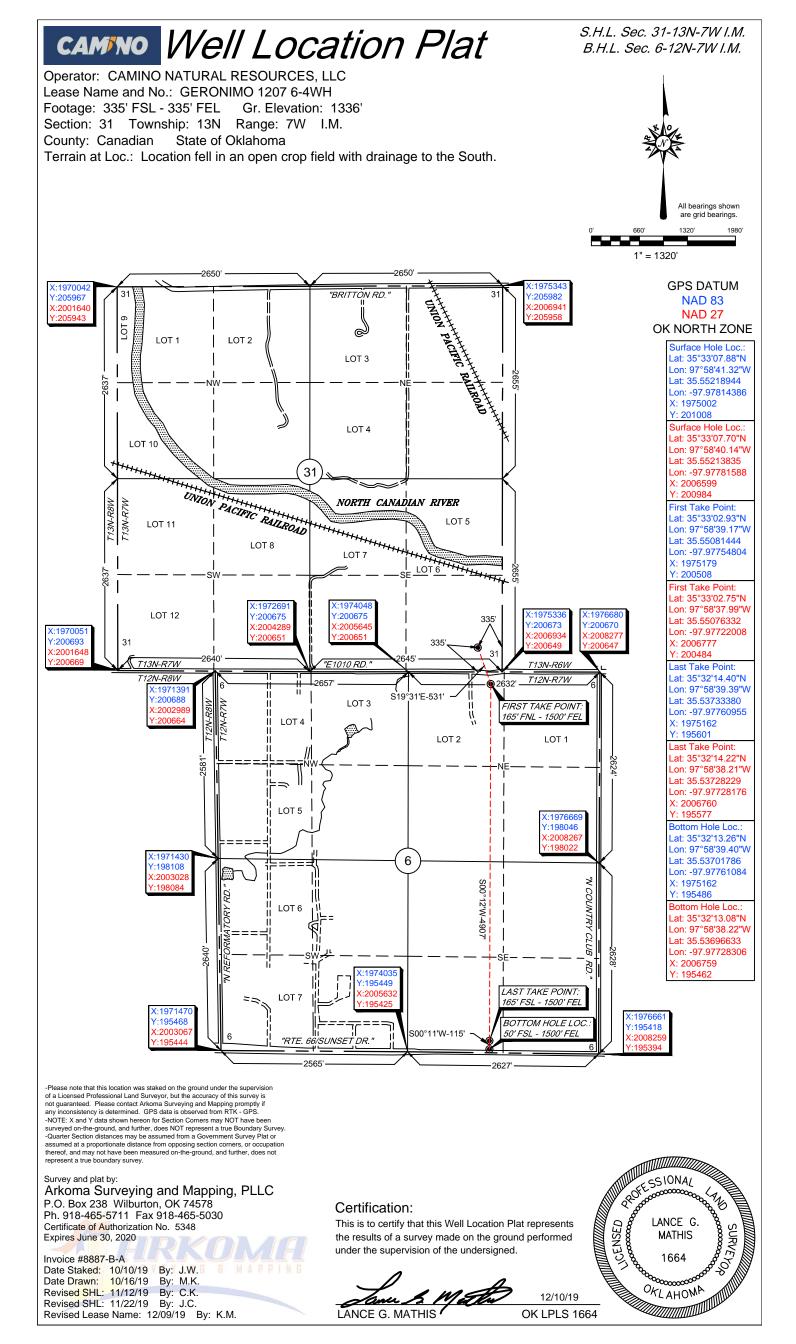
NOIES.	
Category	Description
DEEP SURFACE CASING	12/2/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	12/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 705849 (201904930)	12/16/2019 - GC2 - 6-12N-7W X665725 WDFD 2 WELLS NO OP. NAMED 12-3-2019
MEMO	12/2/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 017 25576 GERONIMO 1207 6-4WH

12/16/2019 - GC2 - (I.O.) 6-12N-7W X665725 WDFD XOTHER X165:10-3-28(C)(2)(B) WDFD, OTHER MAY BE CLOSER THAN 600' TO VON TUNGELN 6-2 COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1,770' FEL NO OP. NAMED REC 10-22-2019 (MILLER) 12/10/2019 - GC2 - (640)(HOR) 6-12N-7W EXT 644443 WDFD COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL

SPACING - 665725



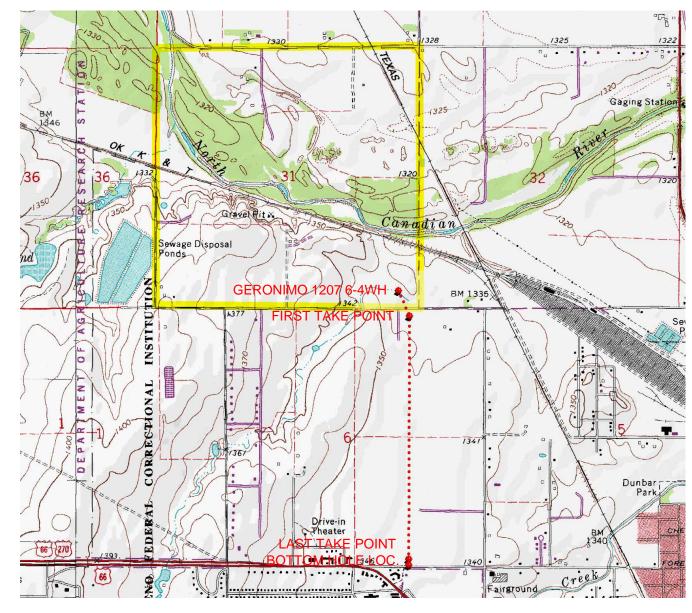


CAMINO Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: GERONIMO 1207 6-4WH Surface Hole Location: 335' FSL - 335' FEL Sec. 31 Twp. 13N Rng. 7W I.M. First Take Point: 165' FNL - 1500' FEL Last Take Point: 165' FSL - 1500' FEL Bottom Hole Location: 50' FSL - 1500' FEL Sec. 6 Twp. 12N Rng. 7W I.M. County: Canadian State of Oklahoma

Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1336'



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 10/24/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

