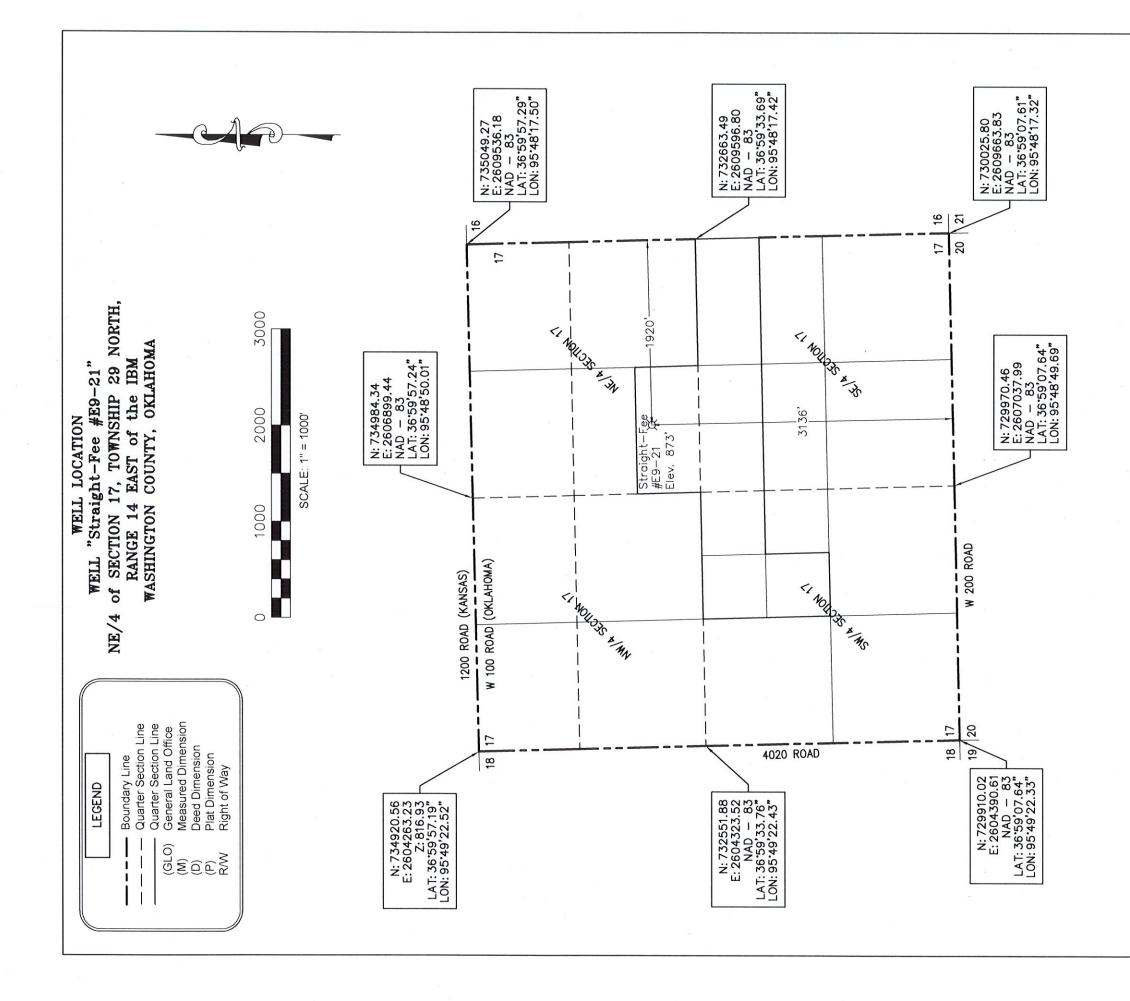
API NUMBER: 147 28213			OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000			Approval Date: 04/16/2021 Expiration Date: 10/16/2022			
raight Hole	Oil & Gas		OKLAH	OMA CITY (Rule 165	•				
			<u>PE</u>	RMIT T	<u>O DRILL</u>				
WELL LOCATION:	Section: 17 To	ownship: 29N R	Range: 14E	County: WA	SHINGTON	]			
SPOT LOCATION:	NW SE SW	NE FEET FROM QU	UARTER: FROM		ROM WEST				
Lease Name:	STRAIGHT-FEE	SECTION	Well No:	495	730 Woll v	will be 165 feet from nearest unit or lease bo	undary		
Operator Name:	FINNEY KYLER A dba FIN	INEY OIL CO		9184408878			134 0		
FINNEY KYLE	ER A dba FINNEY OII	LCO			DEBRA SALSMAN, JAY	( & MARY JANE STEELER, KATHY WI	NTJEN		
PO BOX 87					402601 W 100 RD				
WANN, OK 74083-0087				WANN	OK 74083				
Formation(s)	(Permit Valid for List	ed Formations On	h/).						
Name		Code	Depth						
1 BARTLESVIL	LE	404BRVL	1270						
Spacing Orders: N	lo Spacing		Location Exce	ption Orders:	No Exceptions	Increased Density Orders: No Density	Orders		
Pending CD Numbe	rs: No Pending		Working in	terest owners'	notified: ***	Special Orders: No Special	Orders		
Total Depth: 14	495 Ground Elev	vation: 878	Surface	Casing: 0		Depth to base of Treatable Water-Bearing FM: 230			
Alternate Casir	ng Program								
Cement will b	e circulated from To	tal Depth to the G	Ground Sur	face on the	Production Casing Stri	ng.			
Under	Federal Jurisdiction: No				Approved Method for disposal of Drilling Fluids:				
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No					A. Evaporation/dewater and backfilling of reserve pit.				
					H. (Other)	CBL REQUIRED			
PIT 1 INFORM	MATION				Category of Pit: 2	2			
Type of Pit System: ON SITE					Liner not required for Category: 2				
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER				
Chlorides Max: 50	-		10 M		Pit Location Formation:	IURPEDO			
	top of ground water greater the		oit? Y						
Within 1 n	nile of municipal water well?								
	Wellhead Protection Area?	IN							
Pit <u>is</u> lo	cated in a Hydrologically Ser								

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/15/2021 - GB6] - BRVL UNSPACED; 109.86-ACRE LEASE (S2 SW4 NE4 & S2 SE4 NW4 & N2 NE4 SW4 & SW4 NE4 SW4 & N2 N2 SE4 17-29N-14E)



						$(\cdot)$
SURVEYOR'S NOTES	The bearings and coordinates shown hereon are based upon the Oklahoma State Plane Coordinate System, North Zone.	This survey only certifies to the well location shown hereon based upon the best sectional evidence. This does not represent a boundary survey.	Underground, above ground utilities, nor improvements were located or shown on this survey.	All distances are measured unless otherwise noted.		WELL LOCATION NE/4 of SECTION 17, TOWNSHIP 29 NORTH, RANGE 14 EAST of the IBM WASHINGTON COUNTY, OKLAHOMA
	1. The the	2. This base repre	3. Unde locat	4. All d		JOB NO. 2103124 REF. JOB NO. N/A . COMPANY
SURVEYOR'S CERTIFICATION ALE A	I, William A. Booe, a duly licensed Land Surveyor in the State of Oklahoma, do hereby certify that	this plat was prepared from the LS-1046 A-21 notes of an actual on the ground field survey done by me or under my direct supervision on April 2,	2021 and that the information shown hereon is true and correct and meets or exceeds current	Oklahoma Minimum Standards for IWilliam A. Booe, LS #1347 Boundary Surveys.	Corp. License 3212 LS, Expires 6-30-2022	CORNERSTONE Drawn BY: DATE: JOB NO.   Regional Surveying, LLC WAB A-6-2021 JIOB NO.   Regional Surveying, LLC WAB N/A N/A   1921 North Penn, Independence, KS 67301 Ph.520-331-6767 PREPARED FOR: FINNEY OIL COMPANY