API NUMBER: 017 25659 A Multi Unit Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16	RVATION DIVISION X 52000 Y, OK 73152-2000	Approval Date: 03/24, Expiration Date: 09/24,	
Amend reason: CHANGE TO OIL & GAS	AMEND PERM	MIT TO DRILL		
WELL LOCATION: Section: 24 Township: 12N	Range: 8W County: CA	NADIAN		
SPOT LOCATION: NW SW SW SE FEET FROM	QUARTER: FROM SOUTH	FROM EAST		
SECT	ION LINES: 359	2407		
Lease Name: RED RIVER 1208	Well No: 24-13-1MX	H Well w	II be 359 feet from nearest unit or	lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC	Telephone: 7204052729	9	OTC/OCC Numbe	r: 24097 0
		-		
CAMINO NATURAL RESOURCES LLC		MICHAEL J SCHLECHT		
1401 17TH ST STE 1000		3904 S REFORMATORY	RD	
DENVER, CO 80202-12	247	EL RENO	OK 73036	
Formation(a) (Dormit)/alid for Listed Formation (a)				
Formation(s) (Permit Valid for Listed Formations O				
Name Code	Depth			
1 MISSISSIPPIAN 359MSSP 2 WOODFORD 319WDFD	10382			
		No Economican		
Spacing Orders: 664339 660940	Location Exception Orders:	No Exceptions	Increased Density Orders:	717450
665605				
586385				
202100209 202100201 202100206 Total Depth: 21074 Ground Elevation: 1439	Surface Casing: 1	500	Pepth to base of Treatable Water-Bearing I	FM: 400
			Deep surface casing h	as been approved
Under Federal Jurisdiction: No		Approved Method for disposal of	f Drilling Fluids:	
Fresh Water Supply Well Drilled: No		D. One time land application (RI	EQUIRES PERMIT) PERMI	T NO: 21-37522
Surface Water used to Drill: Yes		H. (Other)	CLOSED SYSTEM=STEEL PITS P REQUEST	ER OPERATOR
PIT 1 INFORMATION	al Dite	Category of Pit: C	- C	
Type of Pit System: CLOSED Closed System Means Stee Type of Mud System: WATER BASED	al Pits	Liner not required for Category Pit Location is: N		
Chlorides Max: 5000 Average: 3000		Pit Location Formation: D		
Is depth to top of ground water greater than 10ft below base of	pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is not</u> located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION		Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Stee	el Pits	Liner not required for Category	: C	
Type of Mud System: OIL BASED		Pit Location is: N		
Chlorides Max: 300000 Average: 200000		Pit Location Formation: D	OG CREEK	
Is depth to top of ground water greater than 10ft below base of	pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is not</u> located in a Hydrologically Sensitive Area.				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

ſ	MULTI UNIT HOLE 1								
	Section: 13 Tow	nship:	12N	Rar	nge: 8W	Meridian	: IM	Total Length:	10329
	C	ounty:	CANAD	DIAN				Measured Total Depth:	21074
	Spot Location of End	Point:	NE	NW	NE	NW		True Vertical Depth:	10749
	Feet I	From:	NORTH	1	1/4 Sect	ion Line: 50		End Point Location from	
	Feet	From:	WEST		1/4 Sect	ion Line: 1774	4	Lease, Unit, or Property Line:	50

NOTES:	
Category	Description
DEEP SURFACE CASING	[4/16/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 717450	[4/16/2021 - G56] - 13-12N-8W X665065 MSSP 2 WELLS CAMINO NATURAL RESOURCES LLC 3/25/2021
PENDING CD - 202100201	[4/16/2021 - G56] - 24-12N-8W X664339 MSSP 2 WELLS NO OP NAMED REC 3/1/2021 (HUBER)
PENDING CD - 202100202	[4/16/2021 - G56] - (E.O) 13 & 24-12N-8W EST MULTIUNIT HORIZONTAL WELL X665065 MSSP 13-12N-8W*** X586385 WDFD 13-12N-8W X664339 MSSP 24-12N-8W X660940 WDFD 24-12N-8W (WDFD IS ADJACENT CSS TO MSSP) 50% 13-12N-8W 50% 24-12N-8W CAMINO NATURAL RESOURCES LLC REC 4/16/2021 (HUBER) **** S/B X665606 MSSP, WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202100206	[4/16/2021 - G56] - (E.O.) 24-12N-8W X165:10-3-28(C)(2)(B) MSSP (RED RIVER 1208 24-13-1MXH) MAY BE CLOSER THAN 600' TO LUIS 1-24 WELL CAMINO NATURAL RESOURCES LLC REC 4/16/2021 (HUBER)
PENDING CD - 202100209	[4/16/2021 - G56] - (E.O) 13 & 24-12N-8W X665065 MSSP 13-12N-8W*** X586385 WDFD 13-12N-8W X664339 MSSP 24-12N-8W X660940 WDFD 24-12N-8W COMPL INT (13-12N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1730' FWL COMPL INT (24-12N-8W) NCT 165' FNL, NCT 165' FSL, NCT 1730' FWL CAMINO NATURAL RESOURCES LLC REC 4/16/2021 (HUBER) **** S/B X665605 MSSP, WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
SPACING - 586385	[4/16/2021 - G56] - (640) 13-12N-8W EXT 166108 WDFD

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 660940	[4/16/2021 - G56] - (640)(HOR) 24-12N-8W EST WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 166108 WDFD)
SPACING - 664339	[4/16/2021 - G56] - (640)(HOR) 24-12N-8W EST MSSP, OTHER COMPL INT NLT 660' FB (COEXIST WITH SP # 158600 MISS & 166108 CSTR)
SPACING - 665605	[4/16/2021 - G56] - (640) 13-12N-8W VAC 158600 MISS EXT 147489 MSSP









