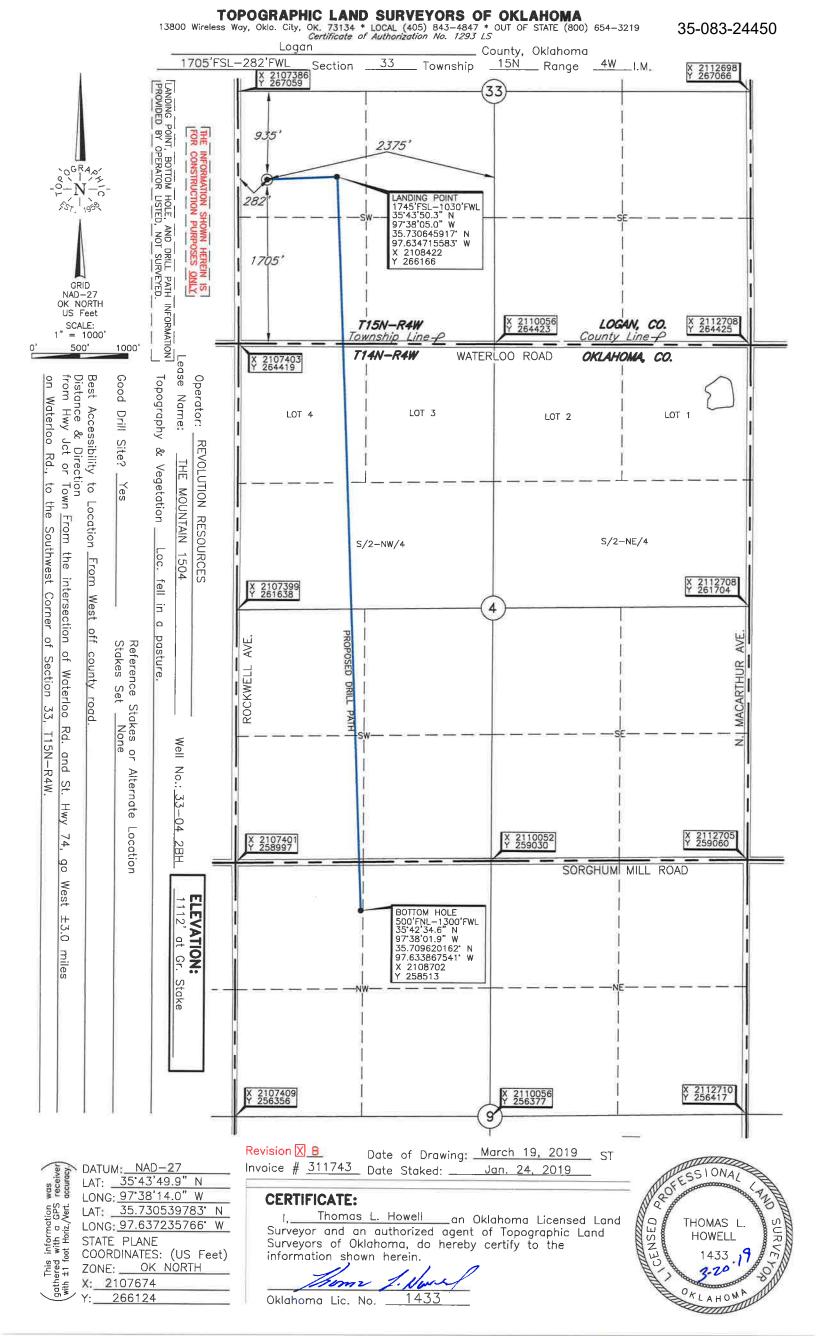
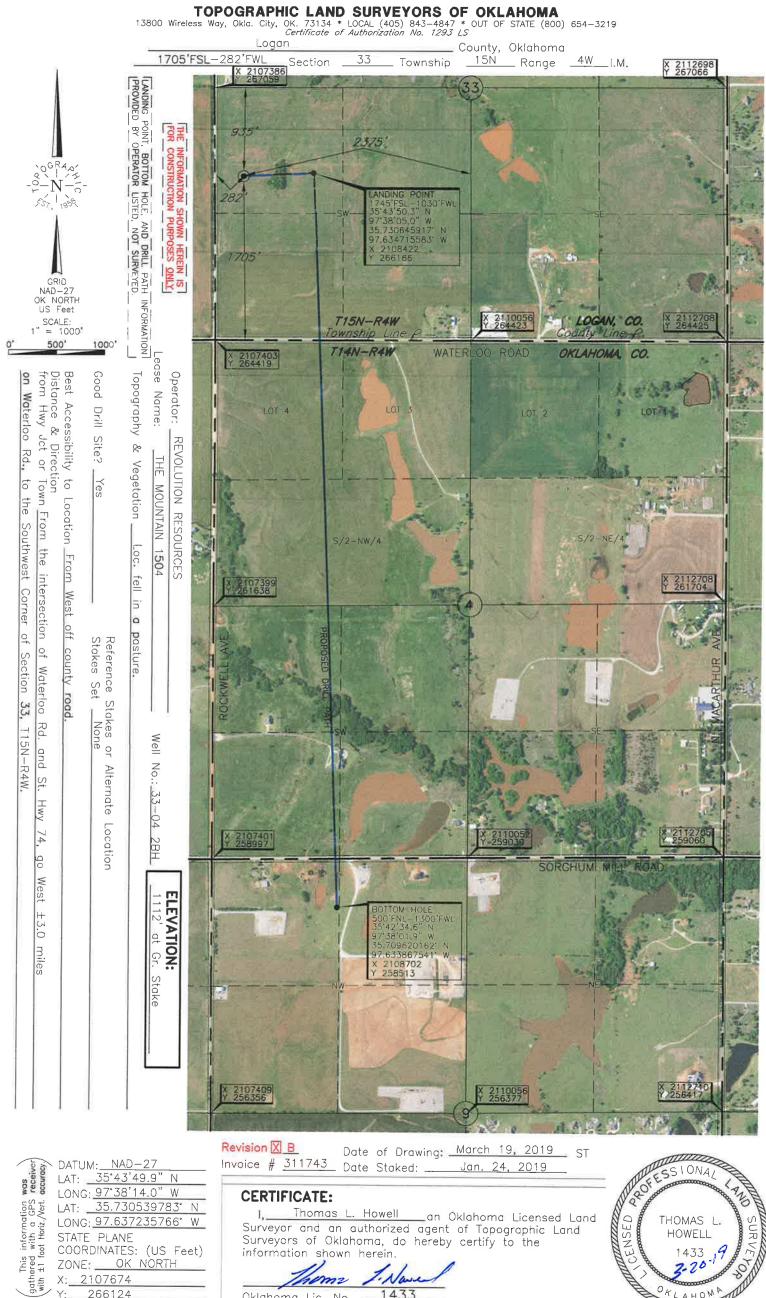
PI NUMBER: 083 24450 rizontal Hole Oil & Gas	OIL & GAS CON P.O. I OKLAHOMA C	PORATION COMMISSION SERVATION DIVISION BOX 52000 CITY, OK 73152-2000 165:10-3-1)	Approval Date: 03/22/20 Expiration Date: 09/22/20	
	PERM	IIT TO DRILL		
WELL LOCATION: Sec: 33 Twp: 15N Rge: 4W		WEAT		
	SECTION LINES:	FROM WEST		
Lease Name: THE MOUNTAIN 1504 33-04	Well No: 2BH	282	Vell will be 282 feet from nearest unit or lea	se boundary
Operator REVOLUTION RESOURCES LLC Name:		phone: 4055345232	OTC/OCC Number: 24162	
REVOLUTION RESOURCES LLC		CHADDUCK	HOLDINGS, LTD.	
14301 CALIBER DR STE 110	P.O. BOX 2605			
OKLAHOMA CITY, OK 7	3134-1016	PLANO	TX 75026	
1 HUNTON 2 3 4 5	6715	6 7 8 9 10		
Spacing Orders: 20212	Location Exception Orders:		Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
Total Depth: 14674 Ground Elevation: 1112	Surface Casing	j: 800	Depth to base of Treatable Water-Bearing FM	: 570
Under Federal Jurisdiction: No	Fresh Water Supply V	Nell Drilled: No	illed: No Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for disp	osal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste	el Pits			
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-3626 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
Chlorides Max: 5000 Average: 2500 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y			
Pit <b>is not</b> located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is NON HSA				

## HORIZONTAL HOLE 1

OKLAHOMA Sec 09 Twp 14N Rge 4W County Spot Location of End Point: SF NF NI\// NIM Feet From: NORTH 1/4 Section Line: 500 Feet From: WEST 1/4 Section Line: 1300 Depth of Deviation: 6120 Radius of Turn: 573 Direction: 185 Total Length: 7653 Measured Total Depth: 14674 True Vertical Depth: 6745 End Point Location from Lease. Unit, or Property Line: 1300 Notes: Description Category HYDRAULIC FRACTURING 2/19/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **SPACING - 20212** 3/14/2019 - GA8 - (UNIT) W2, SE, W2 NE, SE NE 32 & S2 S2, NW SW 33-15N-4W, 5, 4, 8 & 9-14N-4W EST WEST EDMOND HUNTON LIME UNIT FOR HNTN SURFACE CASING 2/19/2019 - G71 - MIN. 800' PER ORDERS 17431/17920





Thomas Oklahoma Lic. No.

X:<u>2107674</u>

266124

with

14

O & L A HOMA