

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 003 23303 A

Approval Date: 03/21/2019  
Expiration Date: 09/21/2020

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 28N Rge: 12W County: ALFALFA  
SPOT LOCATION: ☐ NE ☐ SW ☐ SW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 2100 2210

Lease Name: WENNINGER A Well No: 1-22 Well will be 2100 feet from nearest unit or lease boundary.  
Operator Name: TRANS PACIFIC OIL CORPORATION Telephone: 3162623596 OTC/OCC Number: 23435 0

TRANS PACIFIC OIL CORPORATION  
100 S MAIN ST STE 200  
WICHITA, KS 67202-3735

MARLENE KISLING TRUST AGREEMENT  
34813 CR 550  
BURLINGTON OK 73722

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	TONKAWA	4280	6	HUNTON	5590
2	LANSING-KANSAS CITY	4510	7	SYLVAN	5600
3	DES MOINES	4850	8	VIOLA	5650
4	MISSISSIPPI	5100	9	SIMPSON	5720
5	MISENER	5580	10		

Spacing Orders: 183054  
331034

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 5900 Ground Elevation: 1235 Surface Casing: 360 Depth to base of Treatable Water-Bearing FM: 310

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED

A. Evaporation/dewater and backfilling of reserve pit.

Chlorides Max: 80000 Average: 5000

H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: BISON

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>3/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 183054	<p>3/21/2019 - G58 - (640) 22-28N-12W EST OTHER EST SLVN EXT 133881 TNKW, LGKC, DSMN, VIOL, MISS, SMPS, HNTN, OTHER</p>
SPACING - 331034	<p>3/21/2019 - G58 - (640) 22-28N-12W EST MSNR, OTHERS</p>