

API NUMBER: 017 25623

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/23/2020

Expiration Date: 10/23/2021

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 23 Township: 11N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2400 800

Lease Name: JJ CALE 1107

Well No: 23-14-1MXH

Well will be 800 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC

Telephone: 7204052706

OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

LAWRENCE R. & BETTY I LEGALY TRUST
20155 SW 59TH STREET
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|---------------|---------|-------|
| 1 | MISSISSIPPIAN | 359MSSP | 10042 |
| 2 | WOODFORD | 319WDFD | 10258 |

Spacing Orders: 707877

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202000898

202000911

202000910

201905441

Special Orders: No Special Orders

Total Depth: 18061

Ground Elevation: 1340

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 380

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37333

H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Office of the Conservation Division as to when Surface Casing will be run.

| MULTI UNIT HOLE 1 | | | | |
|--------------------------------|-----------------------|-----------|-----------------------------------|--|
| Section: 14 | Township: 11N | Range: 7W | Total Length: 7846 | |
| County: CANADIAN | | | Measured Total Depth: 18061 | |
| Spot Location of End Point: NE | NW | NW | True Vertical Depth: 10258 | |
| Feet From: NORTH | 1/4 Section Line: 50 | | End Point Location from | |
| Feet From: WEST | 1/4 Section Line: 620 | | Lease, Unit, or Property Line: 50 | |

| NOTES: | |
|------------------------------|--|
| Category | Description |
| DEEP SURFACE CASING | 4/1/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | 4/1/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| MEMO | 4/1/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| PENDING CD - 201905441 | 4/23/2020 - GC2 - 23-11N-7W X201904008 MSSP 2 WELLS NO OP. NAMED REC. 4-14-2020 (HUBER) |
| PENDING CD - 202000898 | 4/14/2020 - GC2 - (640)(HOR) 14-11N-7W EXT 662710 MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL. NLT 330' FEL/FWL (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS) REC. 4-14-2020 (HUBER) |
| PENDING CD - 202000910 | 4/14/2020 - GC2 - (I.O.) 23 & 14-11N-7W EST MULTIUNIT HORIZONTAL WELL X202000898 MSSP, WDFD 14-11N-7W X707877 MSSP, WDFD 23-11N-7W (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 33.33% 23-11N-7W 66.67% 14-11N-7W NO OP. NAMED REC. 4-14-2020 (HUBER) |
| PENDING CD - 202000911 | 4/14/2020 - GC2 - (I.O.) 23 & 14-11N-7W X202000898 MSSP, WDFD 14-11N-7W X707877 MSSP, WDFD 23-11N-7W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO CANADIAN COUNTY 1-14 AND PROPOSED WELL COMPL. INT. (23-11N-7W) NCT 2,000' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (14-11N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED REC. 4-14-2020 (HUBER) |
| SPACING - 707877 (201904008) | 4/14/2020 - GC2 - (640)(HOR) 23-11N-7W VAC 462715 EXT 662710 MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL |

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017 25623 JJ CALE 1107 23-14-1MXH



Well Location Plat

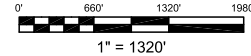
S.H.L. Sec. 23-11N-7W I.M.
B.H.L. Sec. 14-11N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: JJ CALE 1107 23-14 1MXH
Surface Hole Location: 2400' FSL - 800' FWL Gr. Elevation: 1340'
NW/4-NE/4-NW/4-SW/4 Section: 23 Township: 11N Range: 7W I.M.
Bottom Hole Location: 50' FNL - 620' FWL
NE/4-NW/4-NW/4-SW/4 Section: 14 Township: 11N Range: 7W I.M.
County: Canadian State of Oklahoma
Terrain at Loc.: Location fell in an open field.

017-25623



All bearings shown
are grid bearings.



GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°24'46.52"N
Lon: 97°55'00.39"W
Lat: 35.41292100
Lon: -97.91677523
X: 1993301
Y: 150323

Surface Hole Loc.:
Lat: 35°24'46.31"N
Lon: 97°54'59.22"W
Lat: 35.41286482
Lon: -97.91645030
X: 2024898
Y: 150298

First Take Point:
Lat: 35°24'49.51"N
Lon: 97°55'02.57"W
Lat: 35.41375175
Lon: -97.91738169
X: 1993120
Y: 150625

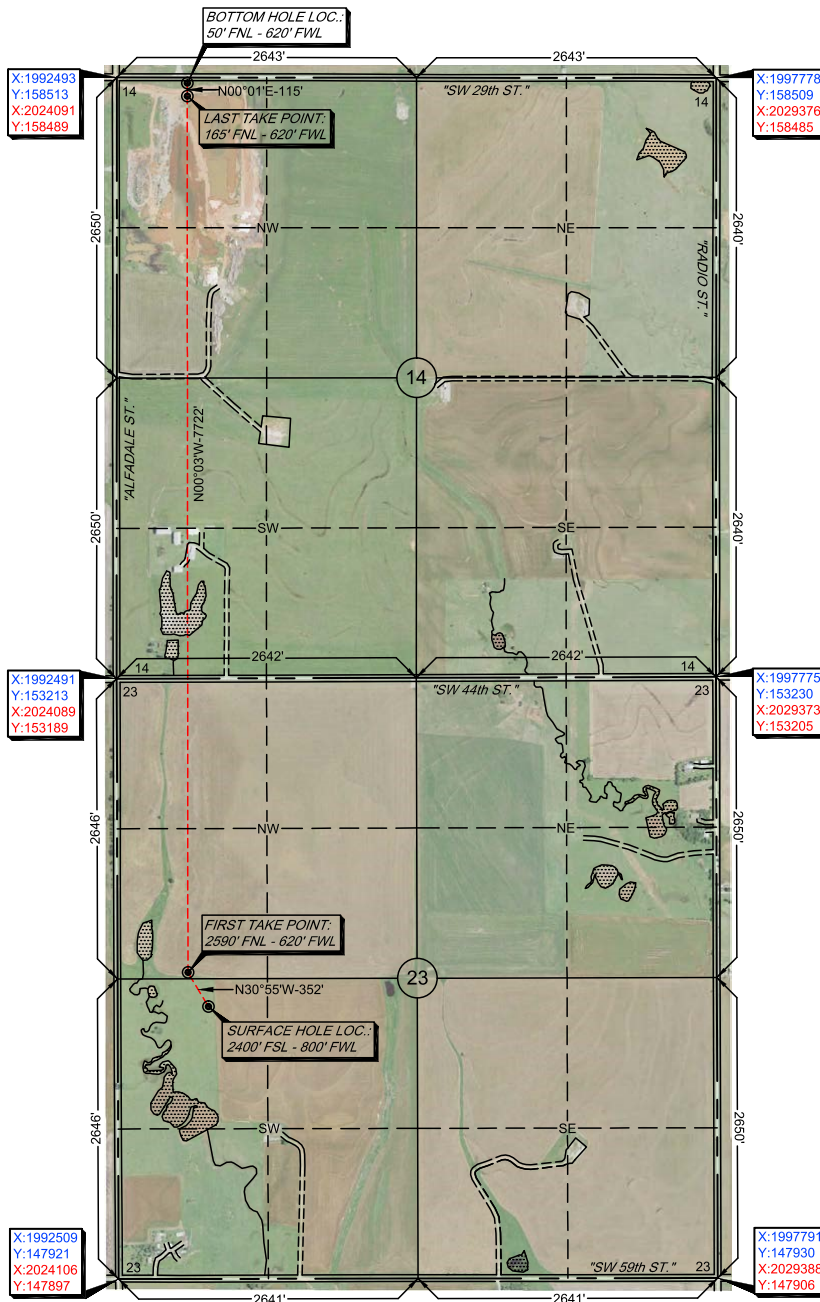
First Take Point:
Lat: 35°24'49.30"N
Lon: 97°55'01.40"W
Lat: 35.41369561
Lon: -97.91705673
X: 2024717
Y: 150601

Last Take Point:
Lat: 35°26'05.88"N
Lon: 97°55'02.58"W
Lat: 35.43496634
Lon: -97.91738242
X: 1993113
Y: 158347

Last Take Point:
Lat: 35°26'05.68"N
Lon: 97°55'01.41"W
Lat: 35.43491090
Lon: -97.91705724
X: 2024711
Y: 158323

Bottom Hole Loc.:
Lat: 35°26'07.02"N
Lon: 97°55'02.58"W
Lat: 35.43528226
Lon: -97.91738197
X: 1993113
Y: 158462

Bottom Hole Loc.:
Lat: 35°26'06.82"N
Lon: 97°55'01.40"W
Lat: 35.43522683
Lon: -97.91705679
X: 2024711
Y: 158438



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

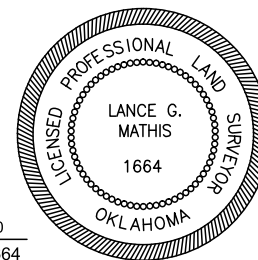
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

03/19/2020

OK LPLS 1664



Invoice #9021-A

Date Staked: 03/18/2020 By: D.A.

Date Drawn: 03/19/2020 By: J.H.



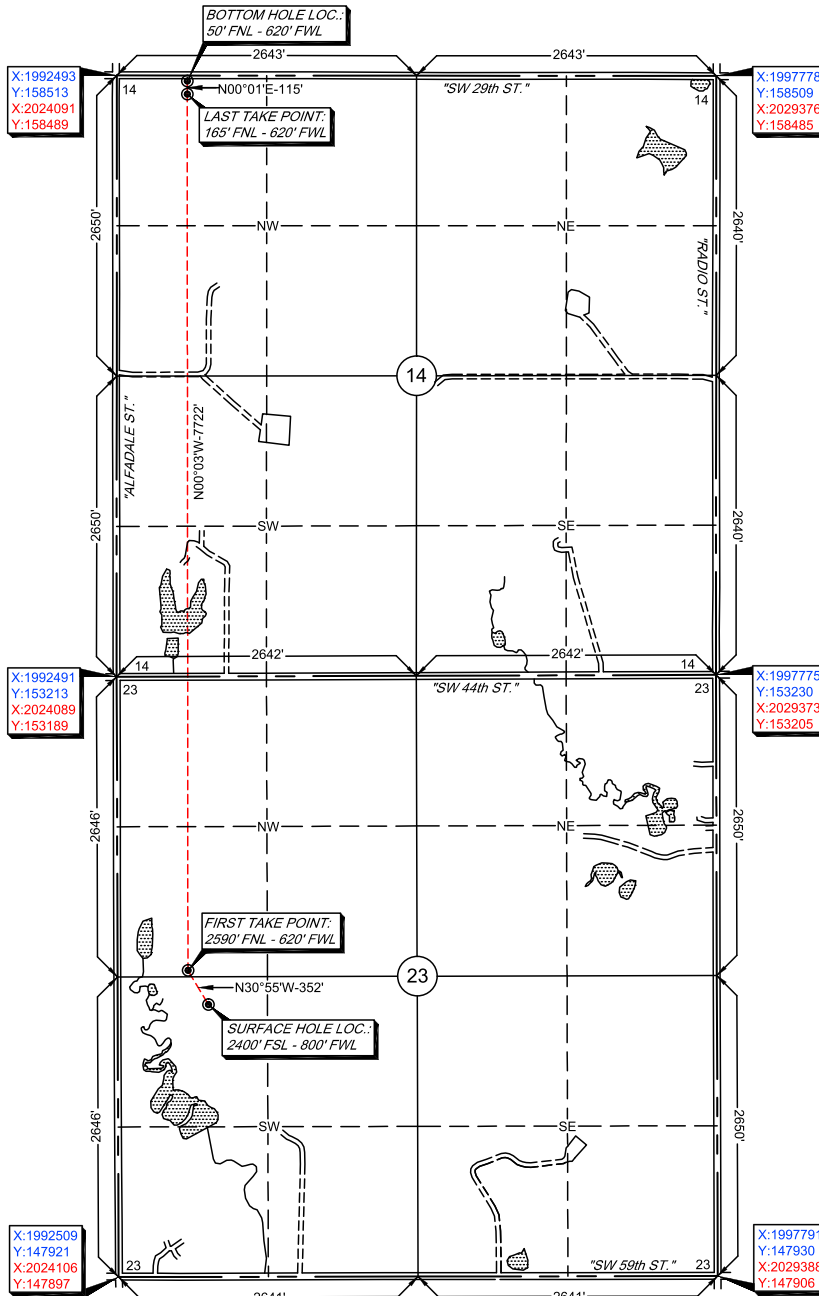
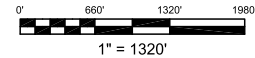
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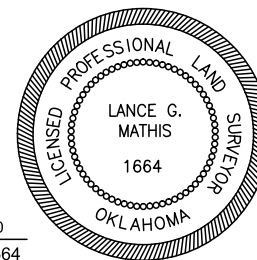
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Sec. 23 Twp. 11N Rng. 7W I.M.

Last Take Point: 165' FNL - 620' FWL

Bottom Hole Location: 50' FNL - 620' FWL

Sec. 14 Twp. 11N Rng. 7W I.M.

County: Canadian State of Oklahoma

- SHL, FTP, LTP, & BHL
- Bore Path
- ▭ Pad
- OCC Wells
- ▭ Counties
- ▭ Township-Range
- ▭ Sections

0 750 1,500
Feet