API NUMBER: 137 27667

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/11/2022
Expiration Date: 09/11/2023

Multi Unit Oil & Gas

### **PERMIT TO DRILL**

<u> </u>	TO DIVILLE				
WELL LOCATION: Section: 01 Township: 1S Range: 4W County:	STEPHENS				
SPOT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM SOUTH	FROM WEST				
SECTION LINES: 280	827				
Lease Name: LIBERTY VALANCE 0104 Well No: 1-36-1M	MXH Well will be 280 feet from nearest unit or lease boundary.				
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 720405	2729 OTC/OCC Number: 24097 0				
CAMINO NATURAL RESOURCES LLC	KENNETH E. LAYN & SHARON LAYN REVOCABLE TRUST				
1401 17TH ST STE 1000	2020 W. CADDO				
DENVER, CO 80202-1247	MARLOW OK 73055				
Formation(s) (Permit Valid for Listed Formations Only):					
Name Code Depth	7				
1 CANEY 354CNEY 6885					
2 SYCAMORE 352SCMR 7000					
3 WOODFORD 319WDFD 7343					
Spacing Orders: No Spacing Location Exception Order	ers: No Exceptions Increased Density Orders: No Density				
Pending CD Numbers: 202200310 Working interest own	ners' notified: *** Special Orders: No Special				
202200311	100.000				
202200312					
Total Depth: 17920 Ground Elevation: 1029 Surface Casing	: 1500 Depth to base of Treatable Water-Bearing FM: 950				
	Deep surface casing has been approved				
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:				
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38133				
Surface Water used to Drill: Yes	H. (Other) see memo				
	Th. (Office)				
PIT 1 INFORMATION	Category of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C				
Type of Mud System: OIL BASED	Pit Location is: BED AQUIFER				
Chlorides Max: 300000 Average: 200000	Pit Location Formation: garber				
Is depth to top of ground water greater than 10ft below base of pit? Y					
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <u>is</u> located in a Hydrologically Sensitive Area.					
MULTI UNIT HOLE 1					
Section: 36 Township: 1N Range: 4W Meridian: IM	Total Length: 10403				
County CTEDUENC					
County: STEPHENS	Measured Total Depth: 17920				

End Point Location from Lease, Unit, or Property Line: 65

#### NOTES:

Feet From: NORTH

Feet From: WEST

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

1/4 Section Line: 65

1/4 Section Line: 1491

Category	Description
DEEP SURFACE CASING	[3/10/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[3/10/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200310	[3/10/2022 - G56] - (640/1280)(HOR) 36-1N-4W & 1-1S-4W VAC 92200 SCMR S2, NE4 36-1N-4W VAC 92200/103843 SCMR NW4 36-1N-4W VAC 92200 N2 NW4, NE4, N2 SE4 1-1S-4W EXT 701459 CNEY, SCMR, WDFD (1280) EXT 695571/712550 CNEY, SCMR, WDFD (640) 36-1N-4W EXT 695571/712549 CNEY (640) 1-1S-4W EXT 593752 SCMR, WDFD (640) 1-1S-4W COMPL INT (CNEY) NLT 330' FB COMPL INT (SCMR) NLT 660' FB COMPL INT (WDFD) NLT 165 FNL/FSL, NLT 330' FEL/FWL REC 3/8/2022 (DENTON)
PENDING CD - 202200311	[3/10/2022 - G56] - (I.O.) 36-1N-4W & 1-1S-4W EST MULTIUNIT HORIZONTAL WELL X202200310 CNEY, SCMR, WDFD (CNEY, WDFD ARE ADJACENT CSS TO SCMR) 50% 1-1S-4W 50% 36-1N-4W NO OP NAMED REC 3/8/2022 (DENTON)
PENDING CD - 202200312	[3/11/2022 - G56] - (I.O.) 1-1S-4W & 36-1N-4W X202200310 CNEY, SCMR, WDFD X165:10-3-28(C)(2)(B) SCMR MAY BE CLOSER THAN 600' TO LAYN-FURRY SYCAMORE UNIT 1 (137-20839), W.L. LAYN UNIT 1 (137-20877), MARKHAM SYCAMORE UNIT 1 (137-20840) COMPL INT (1-1S-4W) NCT 165' FSL, NCT 0' FNL, NCT 1145' FWL COMPL INT (36-1N-4W) NCT 0' FSL, NCT 165' FNL, NCT 1400' FWL NO OP NAMED REC 3/8/2022 (DENTON)

# CAMINO Well Location Plat Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: LIBERTY VALANCE 0104 1-36-1MXH Surface Hole Location: 280' FSL - 827' FWL Gr. Elevation: 1029' SW/4-SE/4-SW/4-SW/4 Section: 1 Township: 1S Range: 4W I.M. Bottom Hole Location: 65' FNL - 1491' FWL

NW/4-NW/4-NE/4-NW/4 Section: 36 Township: 1N Range: 4W I.M.

County: Stephens State of Oklahoma

Terrain at Loc.: Location fell on good terrain, but with pipelines all around



1" = 1320'

S.H.L. Sec. 1-1S-4W I.M.

**GPS DATUM NAD 83 NAD 27** 

OK SOUTH ZONE Surface Hole Loc. Lat: 34°29'35.31"N Lon: 97°34'37.59"W Lat: 34.49314056 Lon: -97.57710709

X: 2095925 Y: 422344

05

LOT 1

Surface Hole Loc.: Lat: 34°29'35.01"N Lon: 97°34'36.49"W Lat: 34.49305696 Lon: -97.57680166 X: 2127520 Y: 422302

First Take Point: Lat: 34°29'34.16"N Lon: 97°34'33.21"W Lat: 34.49282248 Lon: -97.57589123 X: 2096291 Y: 422230

First Take Point: Lat: 34°29'33.86"N Lon: 97°34'32,11"W Lat: 34.49273886 Lon: -97.57558584 X: 2127887 Y: 422188

Last Take Point: Lat: 34°31'16.08"N Lon: 97°34'32.76"W Lat: 34.52113348 Lon: -97.57576569 X: 2096286 Y: 432533

Last Take Point: Lat: 34°31'15.78"N Lon: 97°34'31.66"W Lat: 34.52105069 Lon: -97.57546008 X: 2127881 Y: 432491

Bottom Hole Loc. Lat: 34°31'17.07"N Lon: 97°34'32.75"W Lat: 34.52140826 Lon: -97.57576507 X: 2096286 Y: 432633

Bottom Hole Loc. Lat: 34°31'16.77"N Lon: 97°34'31.65"W Lat: 34.52132548 Lon: -97.57545946 X: 2127881 Y: 432591

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this surveys is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistenty is determined. 6.95 data is observed from RTK - GPS and inconsistenty is determined. 6.95 data is observed from RTK - GPS and inconsistenty of the CPS and inconsistent of the Section Comers may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. -Quadret Section distances may be assumed from a Government Survey Pleat or assumed at a proportionate distance from opposing section correst, or opposition thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

S72°42'F-384

SURFACE HOLE LOC. 280' FSL - 827' FWL

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022 Invoice #9762-C

Invoice #9/62-C
Date Staked: 02/08/2022 By: H.S.
Date Drawn: 02/03/2022 By: S.S.
Rev. Lse. Nm.: 02/15/2022 By: S.M.
Rev. Lse. Nm.: 02/16/2022 By: J.L.

#### Certification:

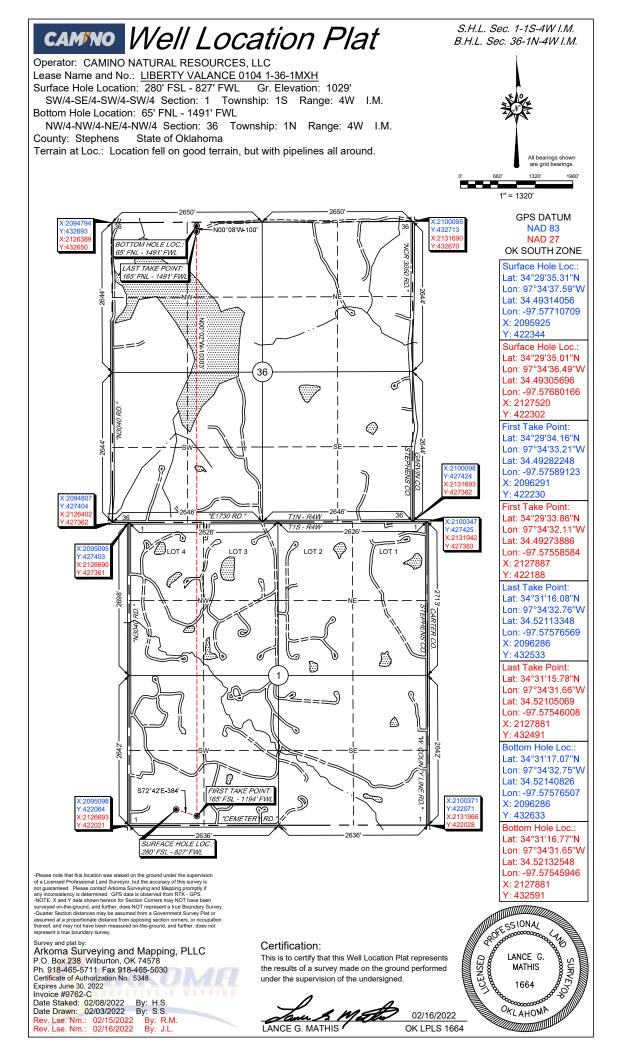
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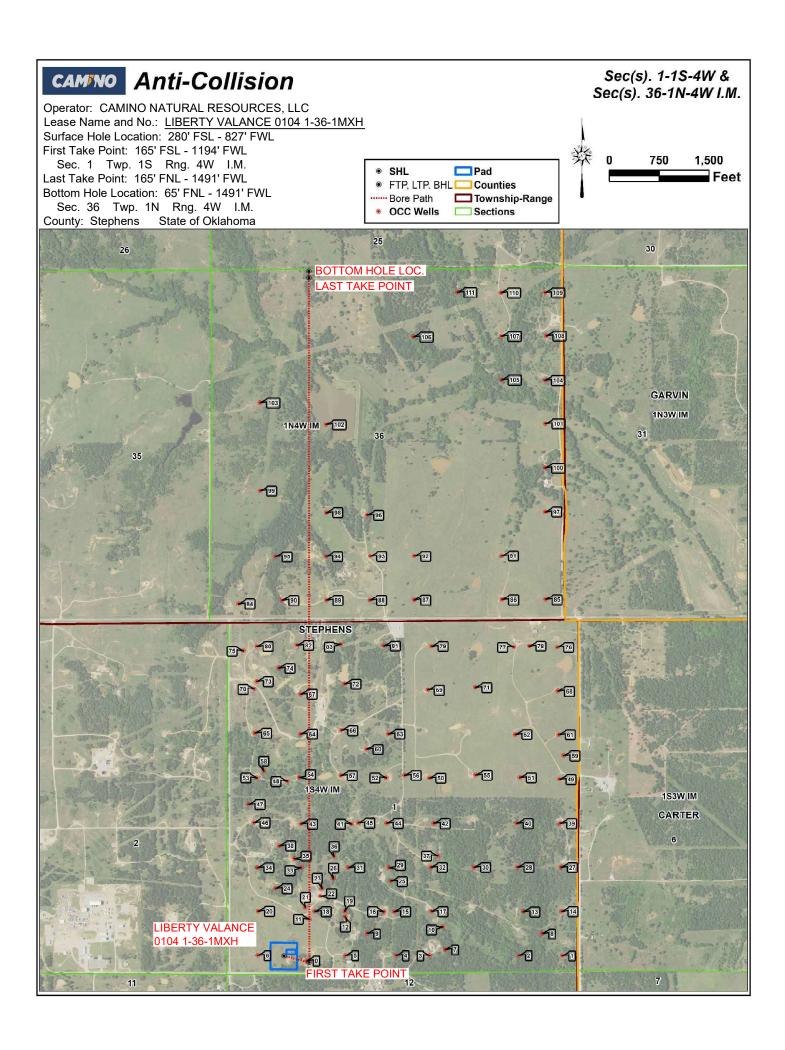
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned

02/16/2022 OK LPLS 1664 LANCE G. MATHIS

LANCE G. SURVE) **MATHIS** 1664 OKLAHOMA 1.LAHOMA









FID	Operator	W ell Name	W ell #		QTR	
	MACK ENERGY CO	LAYN	1	250' FSL - 1065' FWL	SW	AB
	CHESAPEAKE OPERATING INC	HESTAND	1	331' FSL - 4915' FWL	SE	AB
100	DAUBES OIL AMERADA HESS CORP	LAYN WL	14	332' FSL - 4262' FWL 330' FSL - 2920' FWL	SE	AB
	MACK ENERGY CO	LAYN W L	2	330' FSL - 2410' FWL	SW	AB
	AMERADA HESS CORP	LAYN	1	330' FSL - 1650' FWL	SW	AB
	CITATION OIL & GAS CORP	LAYN A	1	330' FSL - 330' FWL	SW	AB
7	BCE-MACH III LLC	FURRY	2	420' FSL - 520' FWL	SE	AC
	HELMERICH & PAYNE INC	FURRY	1	660' FSL - 1980' FWL	SE	AB
	BCE-MACH III LLC	WL LAYN UNIT	1	660' FSL - 1980' FWL	SW	AC
	MACK ENERGY CO	MARKHAM TUSSY	10-1-2	760' FSL - 480' FWL	SE	AC
	AMOCO PRODUCTION CO	SAFBAU	270	875' FSL - 1110' FWL	sw	AB
12	AMERADA HESS CORP	LAYN WL	7	915' FSL - 1650' FWL	SW	
13	RORING ROY WJR	DAUBE	1	990' FSL - 940' FEL	SE	AC
14	CHESAPEAKE OPERATING INC	HESTAND	2	994' FSL - 4907' FWL	SE	AB
15	DAUBE CO	FURRY	5	990' FSL - 2385' FWL	SW	
16	DAUBE OIL CO	LAYN	5	990' FSL - 2230' FWL	SW	
17	DAUBES CO	LORENA FURRY	10	994' FSL - 2948' FWL	SE	
	CITATION OIL & GAS CORP	SAFBAU	262	990' FSL - 1190' FWL	SW	AC
	AMERADA HESS CORP	L W LAYN	6	994' FSL - 1642' FWL	sw	
20	DAUBES CO	LAYN W L	8	994' F3L - 336' FWL	SW	
	DAVIS OIL CO	GARRETT	3	1050' FSL - 1050' FWL	NE	AB
22	CITATION OIL & GAS CORP	LAYN	2-1	1220' FSL - 1270' FWL	SW	-
_	CITATION OIL & GAS CORP	SHLEM ALECHM BLK /A	252	1337' FSL - 1302' FWL	SW	AC
	CITATION OIL & GAS CORP	SAFBAU	255	1337' FSL - 602' FWL	SW	AC
_	ARCO OIL & GAS CORP	MARKHAM-TUSSY UNIT	9H	1447' FSL - 2335' FWL	SW	+-
- 2000	DAUBES OIL DEPARTMENT DEHART CO THE-A PARTNERSHIP	FURRY	1-A	1491' FSL - 1472' FWL	SW	100
27	NELSON-SPAIN	JOHN HESTAND	1	1657' FSL - 4898' FWL 1658' FSL - 4245' FWL	SE	AC AB
	ATLANTIC	MILNER	1 10A	1658' FSL - 4245' FWL	NW	AB
201102	STANOLIND OIL	HESTAND J	10A	1657' FSL - 3592' FWL	SE	AB
_	DAUBE CO	FURRY	12	1650' FSL - 1700' FWL	SW	70
	DAUBE OIL CO	FURRY	7	660' FSL - 660' FWL	SE	+
	ATLANTIC REFINING CO THE	MARKHAM	15-A	1650' FSL - 990' FWL	NW	AB
10,000	CITATION OIL & GAS CORP	LAYNE	2	1650' FSL - 330' FWL	sw	AB
	LEWIS OIL PROPERTIES	DAUBE	1-1	1784' FSL - 888' FWL	SW	1
	DAUBE CO	FURRY	13	1815' FSL - 1485' FWL	SW	
	HELMERICH & PAYNE INC	HESTAND	1	1830' FSL - 410' FWL	SE	AB
_	BCE-MACH III LLC	LAYN-FURRY SYCAMORE	1	1980' F3L - 600' FWL	SW	AC
39	DEHART CO THE-A PARTNERSHIP	HESTAND	1	2320' FSL - 4890' FV/L	SE	AC
40	STANOLIND OIL	U HESTAND	4	2320' FSL - 4236' FWL	SE	AB
41	DAUBE CO	FURRY	11	2310' FSL - 1750' FWL	SW	
42	STANOLIND OIL	HESTAND J	1	2320' FSL - 2285' FEL	SE	
43	STANOLIND OIL	HESTAND J	2	2310' FSL - 990' FWL	SE	
44		FURRY	3	2320' FSL - 2278' FWL	SW	
	ATLANTIC REFINING CO THE	MARKHAM-TUSSY UNIT	8-G	2325' FSL - 1850' FWL	SW	
46	DAUBES CO	LAYN	7	2310' FSL - 380' FWL	SW	1
47	CITATION OIL & GAS CORP	SHOLEM ALECHIEM FBAU	259	2603' FSL - 200' FWL	SW	AC
48	MACK ENERGY CO	MARKHAM TUSSY UN	7F	280' FSL - 783' FWL	NW	AC
	DAVIS OIL CO	GARRETT	1	2983' FSL - 4881' FWL	NE	AB
	SAMEDAN OIL CORP SAMEDAN OIL CORP	GARRETT	8-1	2352' FNL - 2923' FWL 330' FSL - 1650' FWL	NE NE	AB
	ATLANTIC	1900	8-A	2345' FNL - 2273' FWL	NW	Ab
1000	ATLANTIC REFINING CO THE	MARKHAM MARKHAM	1	330' FSL - 330' FWL	NW	+
51.00	ATLANTIC REFINING CO THE	MARKHAM	16	2335' FNL - 963' FWL	NW	+
55	SAMEDAN OIL CORP	GARRETT	5	2310' FNL - 1650' FEL	NE	+
1000	ATLANTIC	MARKHAM	8	2310 FNL - 1650 FEL	NW	+
	ATLANTIC	MARKHAM	4A	2310' FNL - 1590' FWL	NW	+
	ATLANTIC REFINING CO THE	MARKHAM	1-A	430' FSL - 430' FWL	NW	1
	DAVIS OIL CO	GARRETT EDITH	1	660' FSL - 2310' FWL	NE	1
	JONES LE OPERATING INC	MARKHAM SYCAMORE UT	1	760' FSL - 1980' FWL	NW	1
_	DAVIS OIL CO	EDITH GARRETT	2	1705' FNL - 4873' FWL	NE	AB
62	DAVIS OIL CO	EDITH GARRETT	7	1700' FNL - 4220' FWL	NE	AB
	ARCO OIL & GAS CORP	MARKHAM	7-A	990' FSL - 2310' FWL	NW	AB
	ATLANTIC REFINING CO THE	MARKHAM	5	990' FSL - 990' FWL	NW	
	ATLANTIC REFINING CO THE	MARKHAM	13	1667' FNL - 302' FWL	NW	
	ATLANTIC REFINING CO THE	MARKHAM	14-A	1045' FSL - 1600' FWL	NW	AB
	ATLANTIC REFINING CO THE	MARKHAM	15	1590' FSL - 990' FWL	NW	
	DAVIS OIL CO	EDITH GARRETT	5	4309' FSL - 4863' FWL	NE	AB
_	SAMEDAN OIL CORP	GARRETT	3	1026' FNL - 2905' FWL	NE	
-	ATLANTIC REFINING CO THE	MARKHAM	2	1650' FSL - 330' FWL	NW	
	DAUBE OIL CO	FURRY	4.	990' FNL - 1650' FEL	SE	
	ATLANTIC REFINING CO THE	MARKHAM	6-A	1650' FSL - 1650' FWL	NW	-
	ATLANTIC REFINING CO THE	MARKHAM	2A	890' FNL - 330' FWL	NW	-
-	ATLANTIC RICHFIELD CO THE	MRKHAM SYCMORE UNIT	2	1980' FSL - 660' FWL	NW	-
	STANOLIND OIL	SAFBAUNIT	247	2240' FSL - 130' FWL	NW	145
	DAVIS OIL CO	EDITH GARRETT	6	4971' FSL - 4855' FWL	NE	AB
	DAVIS OIL CO	EDITH GARRETT	4	4972' FSL - 4202' FWL	NE	AB
-	SHORELINE PETROLEUM CORP	GARRETT	4	2310' FSL - 1800' FWL	NE	+
-	SAMEDAN OIL CORP	GARRETT		2310' FSL - 330' FWL	NE	+-
	ATLANTIC	MARKHAM	12-A	2310' FSL - 330' FWL	NW	1
	ATLANTIC ATLANTIC REFINING CO THE	MARKHAM MARKHAM	9A 3	358' FNL - 2244' FWL 2310' FSL - 990' FWL	NW	+-
	ATLANTIC REFINING CO THE	MARKHAM	11A	330' FNL - 1040' FEL	NW	AB
	AL PULL OF THE INTEREST OF THE		1 1 A	280' FSL - 330' FWL	SW	AB
	BEACH & TALBOT	HARDEN JACK				



FID	Operator	W ell Name	W ell #	Footages	QTR	Status
86	WICKHAM H C	GARRETT	1	330' FSL - 990' FEL	SE	
87	GOLDSMITH-PERKIN	GARRETT EDITH	1	330' FSL - 330' FWL	SE	
88	GOLDSMITH & PERKINS	HARDEN JACK	1	330' FSL - 2310' FWL	SW	AB
89	GOLDSMITH & PERKINS	HARDEN JACK	3	330' FSL - 990' FEL	sw	
90	GOLDSMITH & PERKINS	HARDEN JACK 'B'	1	330' FSL - 990' FWL	SW	
91	DAVIS OIL CO	GARRETT	3	990' FSL - 1650' FWL	SE	
92	GOLDSMITH-PERKIN	GARRETT EDITH	2	990' FSL - 330' FWL	SE	
93	GOLDSMITH & PERKINS	HARDEN JACK	2	990' FSL - 330' FEL	SW	
94	GOLDSMITH & PERKINS	HARDEN JACK	4	990' FSL - 1650' FWL	SW	AB
95	MACK ENERGY CO	JACK HARDEN	2	990' FSL - 890' FWL	SW	
96	GOLDSMITH & PERKINS	HARDEN JACK	6	1610' FSL - 2270' FWL	SW	
97	BEACH & TALBOT	GARRETT	1	1650' FSL - 4950' FWL	SE	AB
98	GOLDSMITH & PERKINS	HARDEN JACK	5	1650' FSL - 990' FEL	SW	
99	MAGUIRE OIL CO	HARDEN	1	1980' FSL - 660' FWL	SW	AB
100	BEACH & TALBOT	DOVE C B	1-B	2310' FSL - 4950' FWL	SE	
101	BEACH & TALBOT	DOVE	1	330' FSL - 2310' FWL	NE	
102	CROSBIE J E INC	DOVE	1	330' FSL - 990' FEL	NW	AB
103	DAVENPORT OIL CORP	SIMS	1-36	660' FSL - 660' FWL	NW	AC
104	BEACH & TALBOT	DOVE	2-A	3630' FSL - 4950' FWL	NE	
105	BEACH & TALBOT	MILLER LOLA	1	990' FSL - 1650' FWL	NE	
106	BEACH & TALBOT	EASLON	1	4290' FSL - 2970' FWL	NE	AB
107	BEACH & TALBOT	MILLER	2	1650' FSL - 1650' FWL	NE	
108	BEACH & TALBOT	BURR	1		NE	
109	BEACH & TALBOT	BURR	2	4950' FSL - 4950' FWL	NE	
110	BEACH & TALBOT	MILLER LOLA MAY	B-2	4950' FSL - 4290' FWL	NE	
111	BEACH & TALBOT	MILLER 'B'	3	2310' FSL - 990' FWL	NE	

# CAMINO Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC

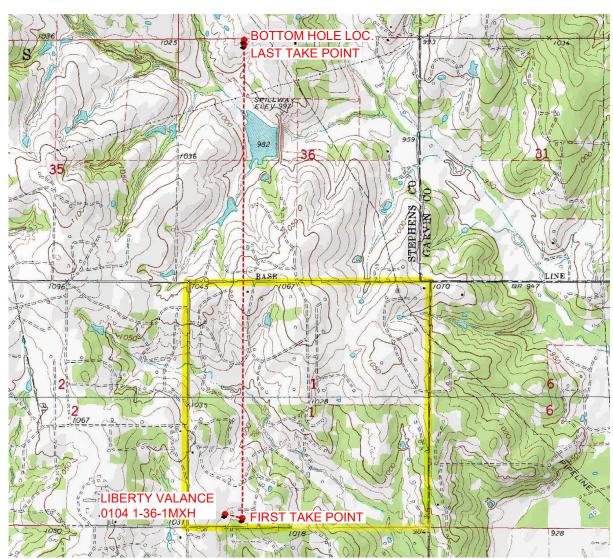
Lease Name and No.: LIBERTY VALANCE 0104 1-36-1MXH

Surface Hole Location: 280' FSL - 827' FWL First Take Point: 165' FSL - 1194' FWL Sec. 1 Twp. 1S Rng. 4W I.M. Last Take Point: 165' FNL - 1491' FWL Bottom Hole Location: 65' FNL - 1491' FWL Sec. 36 Twp. 1N Rng. 4W I.M. County: Stephens State of Oklahoma



Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1029'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 02/08/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

