API NUMBER: 133 25369

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/15/2021 Expiration Date: 03/15/2023

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 02	Township: 7N	Range: 5E	County: 5	SEMINOL						
SPOT LOCATION:	SW SW	NE NE	FEET FROM QUARTER: FROM	NORTH	FROM	EAST					
			SECTION LINES:								
			SECTION LINES.	1185		1049					
Lease Name:	GWIN		Well No	: 1-2			Well will be	271	feet from nearest unit	or lease boundary.	
Operator Name:	REACH OIL AN	ID GAS COMPANY INC	Telephone	: 40525457	779				OTC/OCC Num	ber: 24558 0	
REACH OIL A	MPANY INC		'IN & GWIN								
6301 WATER	FORD BLVD	STE 120			709	NW 54TH ST					
OKLAHOMA CITY, OK 73118-1100						LAHOMA CITY			OK 73118		
Formation(s) (Permit Valid for Listed Formations Only):											
Name		Code	Depth			Name			Code	Depth	
1 WEWOKA		404WWO	K 2100		6	HUNTON			269HNTN	4340	
2 CALVIN		404CLVN	2700		7	VIOLA			202VIOL	4420	
3 SENORA		404SNOR	3180		8	SIMPSON DOLOM	ITE		202SMPSD	4470	
4 EARLSBOR	0	404ERLB	3340		9	1ST WILCOX			202WLCX1	4570	
5 BARTLESVI	LLE	404BRVL	3430		10	2ND WILCOX			202WLCX2	4620	
Spacing Orders:	717151		Location Exce	ption Orders	s: 7204	66		Inc	creased Density Orders:	No Density	
Pending CD Numbers: No Pending				Working interest owners' notified: ***					Special Orders:	No Special	
Total Depth: 4700 Ground Elevation: 998 Surface Casing: 650 Depth to base of Treatable Water-Bearing FM: 600											
Under Federal Jurisdiction: No					Appr	Approved Method for disposal of Drilling Fluids:					
Fresh Water				D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37831							
Surface		H. (Other)				CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST					

**PIT 1 INFORMATION** 

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit?  $\,\,$  Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER
Pit Location Formation: VANOSS

NOTES:

Category	Description				
HYDRAULIC FRACTURING	[9/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
LOCATION EXCEPTION - 720466	[9/15/2021 - G56] - (F.O.) E2 NE4 2-7N-5E X717151 WWOK, CLVN, SNOR, ERLB, BRVL, HNTN, VIOL, SMPSD, WLCX1, WLCX2 SHL 1185' FNL, 271' FWL REACH OIL AND GAS CO, INC. 9/8/2021				
SPACING - 717151	[9/15/2021 - G56] - (80) E2 NE4 2-7N-5E SU NE4 NE4 NCT 330' FB EST WWOK, CLVN, SNOR, ERLB, BRVL, HNTN, VIOL, SMPSD, WLCX1, WLCX2				