API NUMBER: raight Hole	059 20240 Oil 8	) A & Gas			OIL & GA	S CONS P.O. B OMA CI	RATION COMMISS ERVATION DIVISIO OX 52000 IY, OK 73152-2000 65:10-3-1)				09/15/2021 03/15/2023
					<u>PERMI</u>	<u>T TO I</u>	RECOMPLET	<u>E</u>			
WELL LOCATION	Section:	20	Township	: 27N	Range: 25W	County: I	HARPER				
SPOT LOCATION:	С	SW	NE	FEET FR	ROM QUARTER: FROM	NORTH	FROM EAST				
				S	SECTION LINES:	1980	1980				
Lease Name:	HICKMAN				Well No:	: 1		Well will be	e 1980	feet from nearest u	nit or lease boundary.
Operator Name:	LATIGO OIL	AND GAS	INC		Telephone	: 58025614	116			OTC/OCC Nu	ımber: 10027 0
LATIGO OIL	AND GAS I	NC					MCATEE BROT	HERS LLC			
PO BOX 120	8						17849 US HWY	64			
WOODWAR	D,		ОК	73802	-1208		ROSSTON			OK 73855	5
Formation(s)	(Permit Va	alid for L	isted Fo	rmations	Only):		l				
Name			Cod	9	Depth						
1 MORROW				/IRRW	6515						
2 CHESTER			3540	CSTR	6678						
Spacing Orders:	52944				Location Exce	ption Orders	No Exceptions	5	In	creased Density Order	s: No Density
Pending CD Numbers: No Pending				Working in	Working interest owners' notified: ***				Special Order	No Special	
Total Depth:	6800	Ground	Elevation:	2124	Surface	Casing:	758 IP	Depth	n to base	of Treatable Water-Bea	aring FM: 180
Fresh Wate	r Federal Jurisdi er Supply Well D ce Water used to	rilled: No					Approved Method for	disposal of Dri	illing Flu	ids:	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[9/9/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 52944	[9/14/2021 - G56] - (640) 20-27N-25W DEL/EXT/AMD OTHERS DEL/EXT/AMD 30935/VAR/50083 MRRW DEL/EXT/AMD 32728/VAR/50084 CSTR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.