API NUMBER: 047 22477 B

Surface Water used to Drill: No

Straight Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/15/2021
Expiration Date: 03/15/2023

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	24	Township	: 22N	Range:	4W	County: 0	GARF	IELD				
SPOT LOCATION:	SE SW	NW	SE	FEET	FROM QUARTER:	FROM	SOUTH	FROM	WEST				
					SECTION LINES:		1490		648				
Lease Name:	SOUTH WALK	ER				Well No:	41			Well will be	648	feet from nearest unit	or lease boundary.
Operator Name:	M M ENERGY	INC			Т	elephone:	40546333	355				OTC/OCC Num	ber: 19118 0
M M ENERG	/ INC							 	ARCO				
PO BOX 2190)4							$\ \ _1$	PO BOX 3092				
				4-1904				HOUSTON			TX 77253		
Formation(s)	(Permit Vali	id for I	isted Fo	rmation	e Only).								
Name	(i onini van	IG 10. L	Code		• • • • • • • • • • • • • • • • • • • •	Depth		Г	Name			Code	Depth
1 HOY		451HOY				1053		6	BURLINGAME			406BLGM	2140
2 WREFORD		451WRFD				1214						-	
3 HOTSON			451H	ITSN		1404							
4 FORAKER			451F	RKR		1608							
5 CAMPBELL			406C	МРВ		1730							
Spacing Orders:	No Spacin	g			Loca	tion Excep	tion Orders	s: N	lo Exceptions		Inc	creased Density Orders:	No Density
Pending CD Numbers: No Pending					v	Working interest owners' r			iified: ***			Special Orders:	No Special
Total Depth: 2	558	Ground E	Elevation:	1080	Sı	urface (Casing:	338	IP	Depth t	o base	of Treatable Water-Bearin	g FM: 200
Under Federal Jurisdiction: No							Α	Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No													

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[9/14/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[9/15/2021 - GB6] - HOY, WRFD, HTSN, FRKR, CMPB, BLGM UNSPACED; 160-ACRE LEASE (SE4 24 -22N-4W)