

API NUMBER: 007 24983 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/29/2022

Expiration Date: 10/29/2023

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 01 Township: 2N Range: 21EC County: BEAVER

SPOT LOCATION:  C  SW  SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 660 660

Lease Name: NEWLAND TRUST

Well No: 1-1

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: ENCINO OPERATING LLC

Telephone: 7138983476

OTC/OCC Number: 23270 0

ENCINO OPERATING LLC  
5847 SAN FELIPE ST STE 400  
HOUSTON, TX 77057-3000

FRANTZ, STEVE & BETH REV FAMILY TRUST  
RR 2 BOX 36  
BEAVER OK 73932

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MORROW SAND	402MWSD	6987

Spacing Orders: 42959

Location Exception Orders: 725054

Increased Density Orders: 725053

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 8160

Ground Elevation: 2834

Surface Casing: 1496 IP

Depth to base of Treatable Water-Bearing FM: 510

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 725053	<p>[4/29/2022 - G56] - (E.O.) 1-2N-21ECM  X42959 MWSD  1 WELL  ENCINO OP, LLC  4/12/2022</p>
LOCATION EXCEPTION - 725054	<p>[4/29/2022 - G56] - (E.O.) 1-2N-21ECM  X42959 MWSD  SHL 660' FSL, 660' FWL  ENCINO OP, LLC  4/22/2022</p>
SPACING - 42959	<p>[4/29/2022 - G56] - (640) 1-2N-21ECM  EXT 31909 MWSD</p>