

API NUMBER: 125 23975

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/07/2023

Expiration Date: 01/07/2025

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 08 Township: 5N Range: 3E County: POTTAWATOMIE

SPOT LOCATION: ☐ SW ☐ NW ☐ SE ☐ SE FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1762 1637

Lease Name: BRAUM FARMS Well No: 1-8 Well will be 317 feet from nearest unit or lease boundary.

Operator Name: O G P OPERATING INC Telephone: 2146962393 OTC/OCC Number: 17901 0

O G P OPERATING INC

DALLAS, TX 75231-4336

WH BRAUM FAMILY LP

3000 NE 63RD STREET

OKLAHOMA CITY OK 73121

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	BELLE CITY	405BLCT	2397
2	HOGSHOOTER	405HGSR	2717
3	LAYTON	405LYTN	2769
4	CLEVELAND	405CLVD	2919
5	HUNTON	269HNTN	3534

	Name	Code	Depth
6	SYLVAN	203SLVN	3589
7	WILCOX	202WLCX	4137

Spacing Orders: 733093

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 4350

Ground Elevation: 930

Surface Casing: 250

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39089

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED -
CANADIAN RIVER)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: Alluvium

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/3/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 733093	<p>[7/3/2023 - GB7] - (160) E2 8-5N-3E VAC 27166 LYTN EXT 577026 BLCT, HGSR, LYTN, CLVD, HNTN, SLVN, WLCX, OTHERS</p>