API NUMBER: 151 24550 A Horizontal Hole Oil & Gas	OIL & GAS C P OKLAHON	ORPORATION COMMISSIO CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)		12/06/2018 06/06/2020
Amend reason: UPDATED SHL	AMEN	D PERMIT TO DRILL		
	45W/ 00000			
WELL LOCATION: Sec: 04 Twp: 27N Rge: SPOT LOCATION: SW SE SE SW	_			
	SECTION LINES: 20			
Lease Name: O NEIL 4-27-15	Well No: 2H		Well will be 200 feet from neare	st unit or lease boundary.
Operator BCE-MACH LLC Name:		Telephone: 4052528151	OTC/OCC Number:	24174 0
BCE-MACH LLC		O NEIL LA	ND INC	
14201 WIRELESS WAY STE 300		30879 CO	30879 COUNTY ROAD 340	
OKLAHOMA CITY, OK	73134-2512	ALVA	OK 7	3717
Name 1 MISSISSIPPIAN 2 3 4 5 Species Orders: ⁵⁹¹⁸¹⁴	Depth 5354	Name 6 7 8 9 10	Dept	
Spacing Orders: 591614	cing Orders: 591814 Location Exception Orders: 687221 Increased Density Orders: 687220			
Pending CD Numbers: Total Depth: 10362 Ground Elevation:	1530 Surface Ca	sing: 640	Special Orders: Depth to base of Treatable Wate	r-Bearing FM: 590
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface Water u	used to Drill: Yes
PIT 1 INFORMATION		Approved Method for d	lisposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 8000			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-35474 H. CLOSED SYSTEM=STEEL PITS (REQUIRED - TURKEY CREEK)	
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is NON HSA				
Pit Location Formation: FLOWERPOT				

WOODS Sec 04 Twp 27N Rge 15W County Spot Location of End Point: N2 N2 NE NW Feet From: NORTH 1/4 Section Line: 150 Feet From: WEST 1/4 Section Line: 1980 Depth of Deviation: 4914 Radius of Turn: 648 Direction: 360 Total Length: 4430 Measured Total Depth: 10362 True Vertical Depth: 5455 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 11/2/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 687220** 12/6/2018 - G58 - 4-27N-15W X591814 MSSP 1 WELL **BCE-MACH LLC** 11/27/2018 LOCATION EXCEPTION - 687221 12/6/2018 - G58 - (I.O.) 4-27N-15W X591814 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FWL **BCE-MACH LLC** 11/27/2018 12/6/2018 - G58 - (640) 4-27N-15W SPACING - 591814 VAC 66880 MSSLM

HORIZONTAL HOLE 1

EST MSSP, OTHER

