API NUMBER: 073 26438 Α

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/13/2019 08/13/2020 Expiration Date:

Horizontal Hole

Oil & Gas

Multi Unit

Amend reason: CHANGE BHL & LE

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec: 14	Twp: 16N	Rge: 9W	County	: KING	FISHER		
SPOT LOCATION:	NW NW	NW	NE	FEET FROM QUARTER:	FROM	NORTH	FROM	EAST
				SECTION LINES:		283		2411
Lease Name: C	CASCADE 14_2	23-16N-9W		We	ell No:	знх		

Well will be 283 feet from nearest unit or lease boundary.

DEVON ENERGY PRODUCTION CO LP Operator

Telephone: 4052353611; 4052353

OTC/OCC Number:

20751 0

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE

OKLAHOMA CITY.

OK 73102-5015 RED LAND FARMS, LLC

JOHN R. RODENBURG, JR. MANAGER

2207 HUNTLEIGH ROAD

SPRINGFIELD IL 62704

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	1	Name	Dep	th
1	MISSISSIPPI LIME	8858	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	297185	Location Exception Orders:	682883		Increased Density Orders:	680520
	242894	·			·	680519
	682880					
	<u> </u>					

Pending CD Numbers:

Total Depth: 18915

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Surface Casing: 1999

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Ground Elevation: 1160

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36100

Special Orders:

Depth to base of Treatable Water-Bearing FM: 470

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 23 Twp 16N Rge 9W County KINGFISHER

Spot Location of End Point: SE SW SW SE
Feet From: SOUTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 2260

Depth of Deviation: 8400 Radius of Turn: 477 Direction: 179

Total Length: 9760

Measured Total Depth: 18910
True Vertical Depth: 8878
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 1/23/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 680519 2/13/2019 - G58 - 14-16N-9W

X297185 MSSLM

7 WELLS

DEVON ENERGY PRODUCTION COMPANY, L.P.

7/23/2018

INCREASED DENSITY - 680520 2/13/2019 - G58 - 23-16N-9W

X242894 MSSLM

7 WELLS

DEVON ENERGY PRODUCTION COMPANY, L.P.

7/23/2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26438 CASCADE 14_23-16N-9W 3HX

Category Description

INTERMEDIATE CASING 1/23/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 682883 4/18/2019 - G58 - (I.O.) 14 & 23-16N-9W

X297185 MSSLM 14-16N-9W X242894 MSSLM 23-16N-9W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

COMPL. INT. (14-16N-9W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FEL COMPL. INT. (23-16N-9W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL

DEVON ENERGY PRODUCTION COMPANY, L.P.

9/12/2018

MEMO 1/23/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 242894 2/13/2019 - G58 - (640) 23-16N-9W

EXT 100728 MSSLM

SPACING - 297185 2/13/2019 - G58 - (640) 14-16N-9W

EXT OTHERS

EXT 65008/100728 MSSLM

SPACING - 682880 2/13/2019 - G58 - (I.O.)(640) 14 & 23-16N-9W

EST MULTIUNIT HORIZONTAL WELL

X297185 MSSLM 14-16N-9W X242894 MSSLM 23-16N-9W

50% 14-16N-9W 50% 23-16N-9W

DEVON ENERGY PRODUCTION COMPANY, L.P.

9/12/2018

300 Pointe Parkway Blvd. Yukon, OK 73099 405.787.6270 t 405.787.6276 f www.craftontull.com **Crafton Tull**

N

SURFACE HOLE DATA

X: 1962564.5 GPS DATUM: NAD27 LAT: <u>35.86951621</u> LONG: <u>-</u>98.12634615

X: 1930965.0

X: 1962720.2 **Y**: 306298.7

X: 1931121.0

Y: 306322.4

GPS DATUM: NAD27 LAT: 35.84139660 LONG: -98.12577577

GPS DATUM: NAD83

LAT: <u>35.84143915</u> LONG: -98.12611366 воттом ноце

GPS DATUM: NAD83 LAT: 35.86955801 LONG: -98.12668487

Y: 316558.3

STATE PLANE COORDINATES: ZONE: OK-NORTH NAD27

STATE PLANE COORDINATES: ZONE: OK-NORTH NAD83

BOTTOM HOLE DATA
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

GRID NORTH (NAD 27) (LAHOMA - NORTH ZONE

OKLAHOMA

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME: CASCADE 14_23-16N-9W

WELL NO. 3HX

GOOD DRILL SITE: YES

KINGFISHER COUNTY, STATE:OK

GROUND ELEVATION: 1 160.89' GR. AT STAKE SURFACE HOLE FOOTAGE: 2411' FEL - 283' FNL

SECTION: 14 TOWNSHIP: T16N RANGE: R9W

BOTTOM HOLE: 23-T16N-R9W,I.M.

ACCESSIBILITY TO LOCATION: FROM NORTH LINE TOPOGRAPHY & VEGETATION: LOCATION FELL IN A FIELD

N2740, NORTH 1MI TO E790, WEST 0.4MI, SITE IS SOUTH OF ROAD

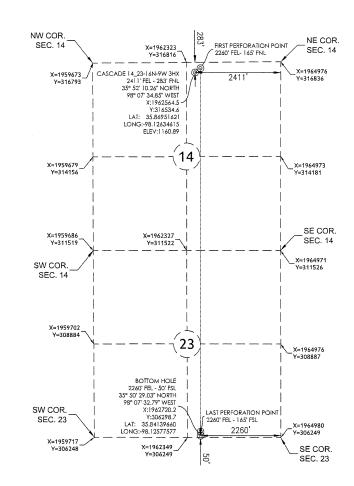
AT THE JCT. OF US-81 AND OK-3, WEST ON OK-3 10.5MI TO

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A INCENSED PROFESSIONAL LAND SURVEYOR, BUT ACCURACY OF THIS SCHIBIT IS NOT GUARANTEED, PLEASE CONTACT CRAFTON TILL PPOMPTLY IF ANY INCONSISTENCY IS DETERMINED, GRS DATA IS OBSERVED FROM RTK-GRS. NOTEX: AND YOLK SHOWN HEREON FOR SECTION CORNESS MAY NOT HAVE SEEN SURVEYED ON THE GROUND, AND FUTTHER, <u>DOES NOT</u> REPRESENT A TRUE BOUNDARY SURVEY.

QUAPTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION COPNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

COUNTY, OKLAHOMA KINGFISHER 2411' FEL - 283' FNL SECTION 14 TOWNSHIP 16N RANGE 9W I.M.



INFORMATION PROVIDED BY OPERATOR LISTED. : 2019.03.12.12:30:39-05'00 SIONAL **DENVER** WINCHESTE OKLAHOM

GRAPHIC SCALE IN FEET 2000 1000 2000

L	REVISION	"CASCADE 14_23-16N-9W 3HX"							
		F	PART OF THE NE/4 OF SECTION 14, T-16-N, R-9-W PROPOSED DRILL SITE KINGFISHER COUNTY, OKLAHOMA					devon	
ľ		SCALE: 1" = : PLOT DATE:		DRAWN BY:	JJ	SHEET NO.:	1 OF	6	
Ğ	:\166017118_CASCADE\ENERGY\DW	G_CLIPS\WELL_PLA	T\CASCADE 14_23	-16N-9W 3HX.DWG 3/12/2019	11:08:08 AM JJ2721	<u> </u>			