

API NUMBER: 045 23882

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/04/2023

Expiration Date: 07/04/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 33 Township: 18N Range: 24W County: ELLIS

SPOT LOCATION: NW NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 130 1490

Lease Name: GOLDFINGER 28/21 MD

Well No: 2H

Well will be 130 feet from nearest unit or lease boundary.

Operator Name: MEWBOURNE OIL COMPANY

Telephone: 9035612900

OTC/OCC Number: 6722 0

MEWBOURNE OIL COMPANY

3620 OLD BULLARD RD

TYLER, TX 75701-8644

JOE DON WAYLAND AND SALLY JAREE WAYLAND

RR 1 BOX 59

ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHEROKEE	404CHRK	10000

Spacing Orders: 580287
588987

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202205114
202205115
202205117
202205116

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20634

Ground Elevation: 2361

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 590

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38801

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 21	Township: 18N	Range: 24W	Meridian: IM	Total Length: 9959
	County: ELLIS			Measured Total Depth: 20634
Spot Location of End Point: E2	NE	NW	NW	True Vertical Depth: 10000
Feet From: NORTH		1/4 Section Line: 330		End Point Location from
Feet From: WEST		1/4 Section Line: 1240		Lease, Unit, or Property Line: 330

NOTES:

Category	Description
DEEP SURFACE CASING	[1/4/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[1/4/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[1/4/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 2022-005114	[1/4/2023 - GC2] - (E.O.) 21 & 28-18N-24W EST MULTUNIT HORIZONTAL WELL X580287 CHRK 21-18N-24W X588987 CHRK 28-18N-24W 50% 21-18N-24W 50% 28-18N-24W MEWBOURNE OIL COMPANY REC. 1/3/2023 (NORRIS)
PENDING CD - 2022-005115	[1/4/2023 - GC2] - (E.O.) 21 & 28-18N-24W X580287 CHRK 21-18N-24W X588987 CHRK 28-18N-24W COMPL. INT. (28-18N-24W) NCT 330' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. (21-18N-24W) NCT 0' FSL, NCT 330' FNL, NCT 660' FWL MEWBOURNE OIL COMPANY REC. 1/3/2023 (NORRIS)
PENDING CD - 2022-005116	[1/4/2023 - GC2] - (E.O.) 21-18N-24W X580287 CHRK 1 WELL MEWBOURNE OIL COMPANY REC. 1/3/2023 (NORRIS)
PENDING CD - 2022-005117	[1/4/2023 - GC2] - (E.O.) 28-18N-24W X588987 CHRK 1 WELL MEBOURNE OIL COMPANY REC. 1/3/2023 (NORRIS)
SPACING - 580287	[1/4/2023 - GC2] - (640)(HOR) 21-18N-24W EST CHRK, OTHERS COMPL. INT. NCT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)
SPACING - 588987	[1/4/2023 - GC2] - (640)(HOR) 28-18N-24W EXT 585698 CHRK, OTHERS EXT OTHER EST OTHER COMPL. INT. NCT 660' FB (COEXIST SP. ORDER #203575 CHRK, OTHERS)