

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

WELL NUMBER: 073 35680 A

Approval Date: 07/06/2022
Expiration Date: 01/06/2024

Straight Hole Disposal

PERMIT TO DEEPEN

WELL LOCATION: Section: 26 Township: 19N Range: 7W County: KINGFISHER

SPOT LOCATION: ☐ ☐ C ☐ NE ☐ NW
FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1980 1980

Lease Name: MINNIE SIMPSON Well No: 2 Well will be 660 feet from nearest pit or lease boundary.
Operator Name: BLAKE PRODUCTION COMPANY INC Telephone: 4052869800 OTC/Order Number: 18119 0

BLAKE PRODUCTION COMPANY INC
1601 NW EXPRESSWAY STE 770
OKLAHOMA CITY, OK 73118-1446

PATRICIA NABORS
3308 HARRISON ST
WICHITA FALLS, TX 76308

Formation(s) (Permit Valid for Listed Formation(s) Only):

Name	Code	Depth
1 SIMPSON	202SMPS	8000

Spacing Orders: No Spacing

Location Exception Orders: No Exception

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working Interest owners' notified: ***

Special Orders: No Special

Total Depth: 8000 Ground Elevation: 1078

Surface Casing: 401 10" CP

Depth to base of Treatable Water-Bearing FM: 140

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

F. (Oil) to Commercial soil farming facilities	Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 662791
H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - TURKEY CREEK)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: alluvium

NOTES:

Approved under wrong API
SSM 7/7/2022

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[6/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[7/6/2022 - GC2] - N/A - DISPOSAL WELL