

API NUMBER: 017 25819

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/01/2022

Expiration Date: 12/01/2023

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 11N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ NE ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 365 1929

Lease Name: LITTLE SAHARA 1107

Well No: 26-23-2MXH

Well will be 365 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC

Telephone: 7204052729

OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC

1401 17TH ST STE 1000

DENVER, CO 80202-1247

LARRY JOE HOLLMAN

11904 ROYAL COACH DR.

YUKON OK 73099

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10006
2	WOODFORD	319WDFD	10305

Spacing Orders: 707877

Location Exception Orders: 725399

Increased Density Orders: 725504

707878

725503

725536

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18441

Ground Elevation: 1310

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 340

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38343

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 23	Township: 11N	Range: 7W	Meridian: IM	Total Length: 7819	
County: CANADIAN			Measured Total Depth: 18441		
Spot Location of End Point: SE		SW	SE	NW	True Vertical Depth: 11000
Feet From: NORTH		1/4 Section Line: 2602		End Point Location from	
Feet From: WEST		1/4 Section Line: 1740		Lease, Unit, or Property Line: 1740	

Additional Surface Owner(s)	Address	City, State, Zip
LINDA HOLLMAN PONTIKOS & LEWIS N. PONTIKOS	10030 THOMPSON AVE.	YUKON, OK 73099

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[5/26/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[5/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 725503	<p>[5/31/2022 - G56] - 26-11N-7W X707878 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 5/12/2022</p>
INCREASED DENSITY - 725504	<p>[5/31/2022 - G56] - 23-11N-7W X707877 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 5/12/2022</p>
LOCATION EXCEPTION - 725399	<p>[5/31/2022 - G56] - (I.O.) 23 & 26-11N-7W X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W COMPL INT (26-11N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1410' FWL COMPL INT (23-11N-7W) NCT 0' FSL, NCT 2640' FNL, NCT 1410' FWL CAMINO NATURAL RESOURCES, LLC 5/9/2022</p>
MEMO	[5/26/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 707877	<p>[5/31/2022 - G56] - (640)(HOR) 23-11N-7W VAC 462715 MSSLM EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL</p>
SPACING - 707878	<p>[5/31/2022 - G56] - (640)(HOR) 26-11N-7W EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 199158 MSSP)</p>
SPACING - 725536	<p>[5/31/2022 - G56] - (I.O.) 23 & 26-11N-7W EST MULTIUNIT HORIZONTAL WELL X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W (WDFD IS AN ADJACENT CSS TO MSSP) 66.67% 26-11N-7W 33.33% 23-11N-7W CAMINO NATURAL RESOURCES, LLC 5/13/2022</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25819 LITTLE SAHARA 1107 26-23-2MXH



Well Location Plat

S.H.L. Sec. 26-11N-7W I.M.
B.H.L. Sec. 23-11N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: LITTLE SAHARA 1107 26-23-2MXH

Surface Hole Location: 365' FSL - 1929' FWL Gr. Elevation: 1310'

NE/4-SW/4-SE/4-SW/4 Section: 26 Township: 11N Range: 7W I.M.

Bottom Hole Location: 2690' FSL - 1740' FWL

SE/4-SW/4-SE/4-NW/4 Section: 23 Township: 11N Range: 7W I.M.

County: Canadian State of Oklahoma



All bearings shown
are grid bearings.



1" = 1320'

GPS DATUM

NAD 83

NAD 27

OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°23'34.05"N
Lon: 97°54'46.59"W
Lat: 35.39279049
Lon: -97.91294251
X: 1994450
Y: 142996

Surface Hole Loc.:
Lat: 35°23'33.84"N
Lon: 97°54'45.42"W
Lat: 35.39273359
Lon: -97.91261787
X: 2026047
Y: 142972

First Take Point:
Lat: 35°23'32.07"N
Lon: 97°54'48.88"W
Lat: 35.39224119
Lon: -97.91357719
X: 1994261
Y: 142796

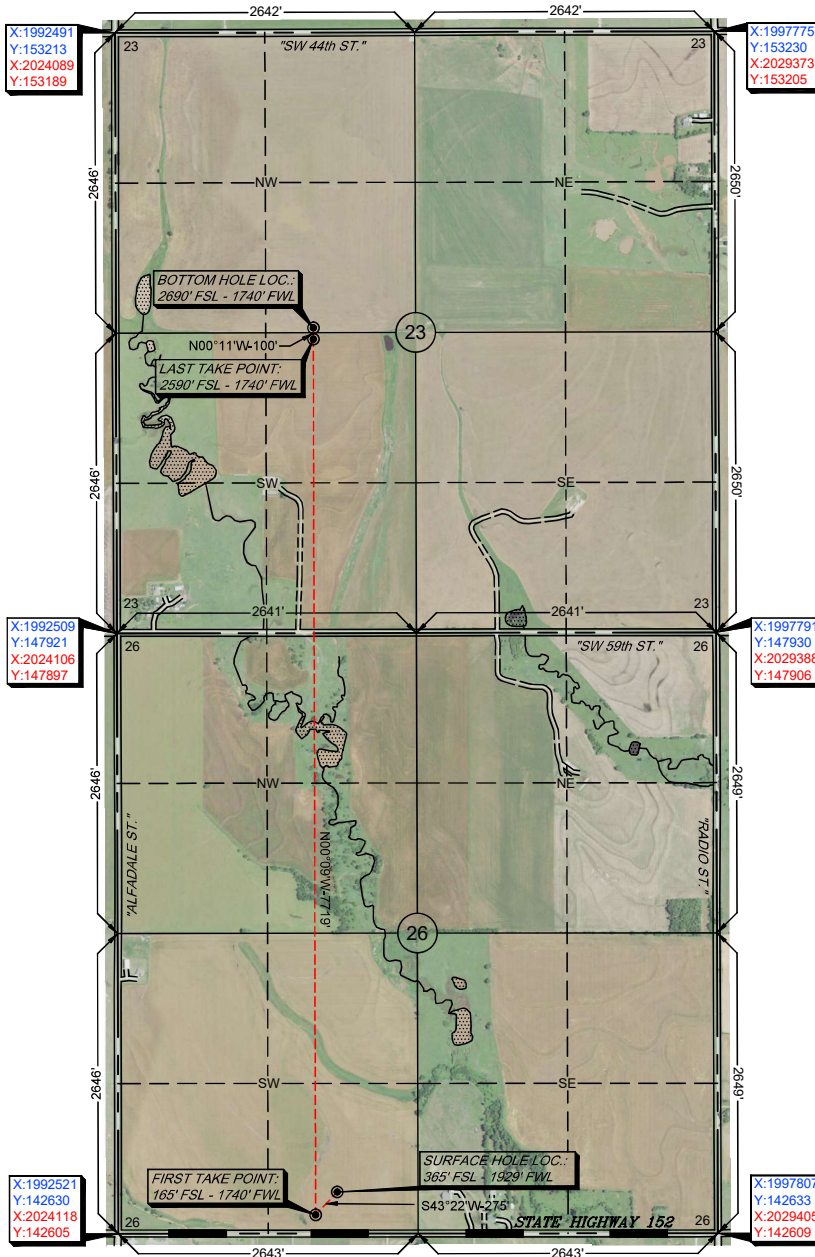
First Take Point:
Lat: 35°23'31.86"N
Lon: 97°54'47.71"W
Lat: 35.39218428
Lon: -97.91325254
X: 2025858
Y: 142771

Last Take Point:
Lat: 35°24'48.40"N
Lon: 97°54'49.04"W
Lat: 35.41344511
Lon: -97.91362234
X: 1994240
Y: 150514

Last Take Point:
Lat: 35°24'48.20"N
Lon: 97°54'47.87"W
Lat: 35.41338891
Lon: -97.91329748
X: 2025838
Y: 150490

Bottom Hole Loc.:
Lat: 35°24'49.39"N
Lon: 97°54'49.04"W
Lat: 35.41371982
Lon: -97.91362313
X: 1994240
Y: 150614

Bottom Hole Loc.:
Lat: 35°24'49.19"N
Lon: 97°54'47.87"W
Lat: 35.41366363
Lon: -97.91329827
X: 2025837
Y: 150590



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Invoice #9897-A

Date Staked: 05/25/2022 By: D.W.

Date Drawn: 02/28/2022 By: S.S.

Added Bore Path: 03/07/2022 By: J.L.

Added Elevation: 05/25/2022 By: R.M.

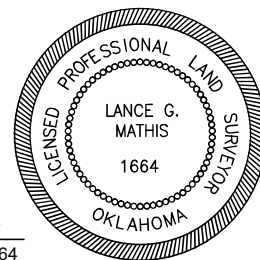
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

05/25/2022

OK LPLS 1664



CAMINO *Well Location Plat*

S.H.L. Sec. 26-11N-7W I.M.
B.H.L. Sec. 23-11N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: LITTLE SAHARA 1107 26-23-2MXH

Surface Hole Location: 365' FSL - 1929' FWL Gr. Elevation: 1310'

NE/4-SW/4-SE/4-SW/4 Section: 26 Township: 11N Range: 7W I.M.

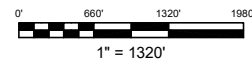
Bottom Hole Location: 2690' FSL - 1740' FWL

SE/4-SW/4-SE/4-NW/4 Section: 23 Township: 11N Range: 7W I.M.

County: Canadian State of Oklahoma



All bearings shown
are grid bearings.



GPS DATUM

NAD 83

NAD 27

OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°23'34.05"N
Lon: 97°54'46.59"W
Lat: 35.39279049
Lon: -97.91294251
X: 1994450
Y: 142996

Surface Hole Loc.:
Lat: 35°23'33.84"N
Lon: 97°54'45.42"W
Lat: 35.39273359
Lon: -97.91261787
X: 2026047
Y: 142972

First Take Point:
Lat: 35°23'32.07"N
Lon: 97°54'48.88"W
Lat: 35.39224119
Lon: -97.91357719
X: 1994261
Y: 142796

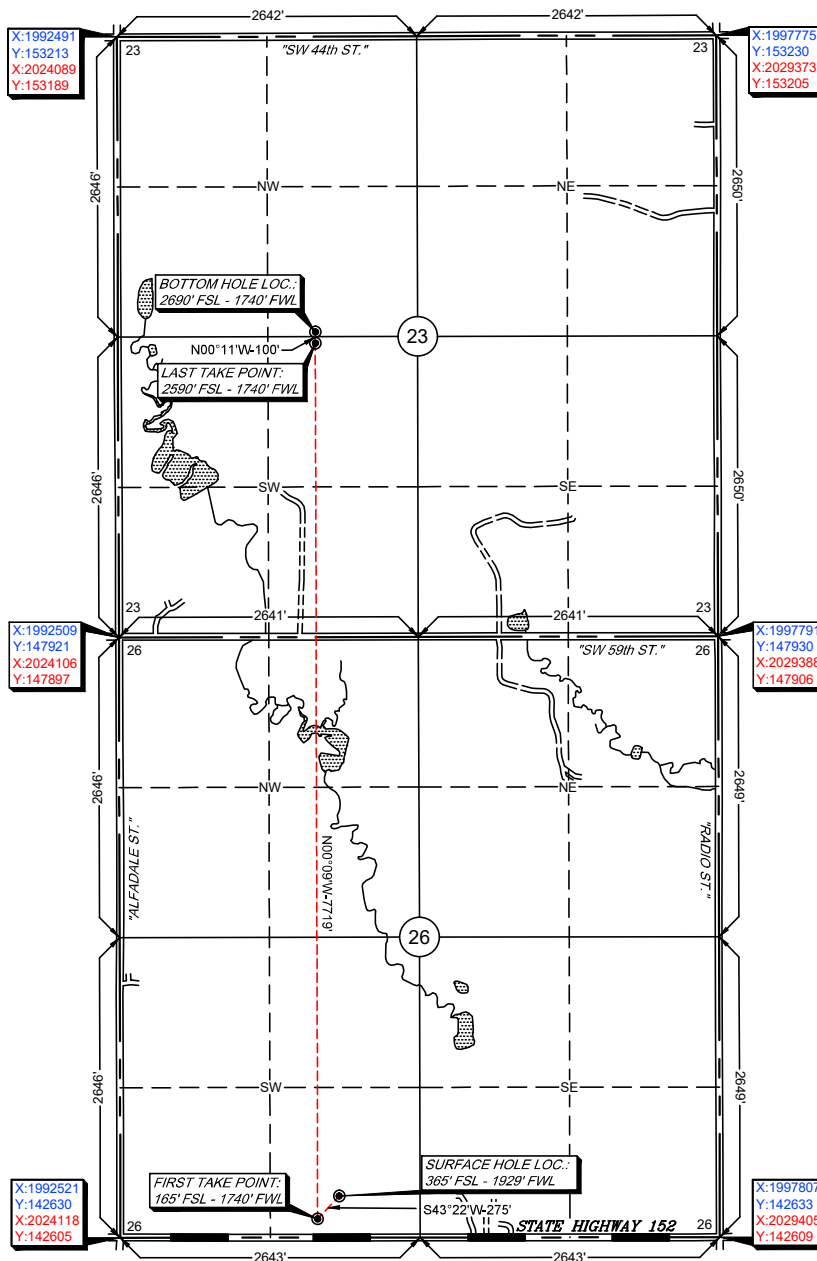
First Take Point:
Lat: 35°23'31.86"N
Lon: 97°54'47.71"W
Lat: 35.39218428
Lon: -97.91325254
X: 2025858
Y: 142771

Last Take Point:
Lat: 35°24'48.40"N
Lon: 97°54'49.04"W
Lat: 35.41344511
Lon: -97.91362234
X: 1994240
Y: 150514

Last Take Point:
Lat: 35°24'48.20"N
Lon: 97°54'47.87"W
Lat: 35.41338891
Lon: -97.91329748
X: 2025838
Y: 150490

Bottom Hole Loc.:
Lat: 35°24'49.39"N
Lon: 97°54'49.04"W
Lat: 35.41371982
Lon: -97.91362313
X: 1994240
Y: 150614

Bottom Hole Loc.:
Lat: 35°24'49.19"N
Lon: 97°54'47.87"W
Lat: 35.41366363
Lon: -97.91329827
X: 2025837
Y: 150590



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been measured on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plot or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

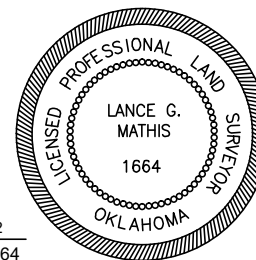
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

Invoice #9897-A
Date Staked: 05/25/2022 By: D.W.
Date Drawn: 02/28/2022 By: S.S.
Added Bore Path: 03/07/2022 By: J.L.
Added Elevation: 05/25/2022 By: R.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

 05/25/2022
LANCE G. MATHIS OK LPLS 1664





Anti-Collision

Sec(s). 23 & 26-11N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: LITTLE SAHARA 1107 26-23-2MXH

Surface Hole Location: 365' FSL - 1929' FWL

First Take Point: 165' FSL - 1740' FWL

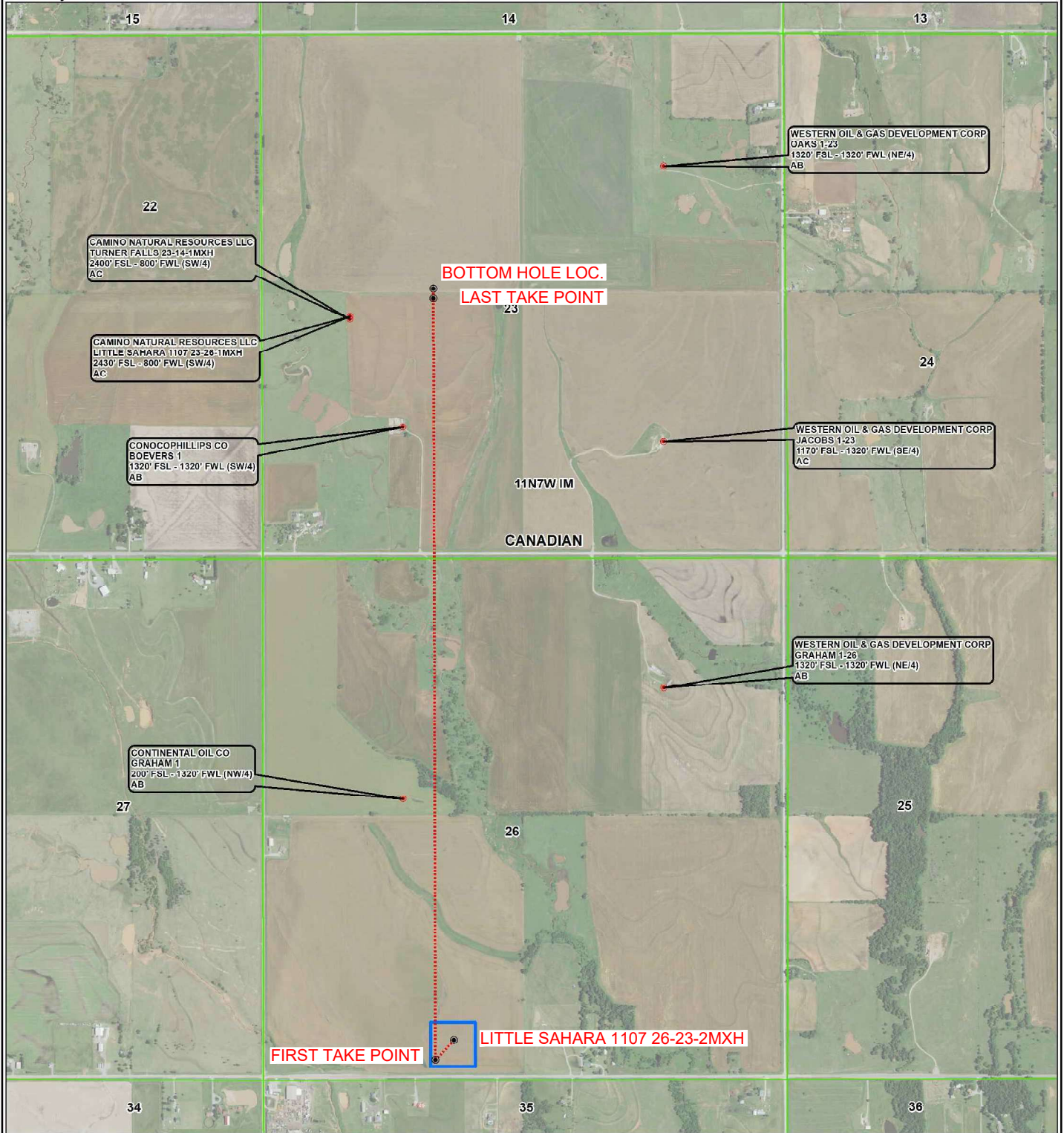
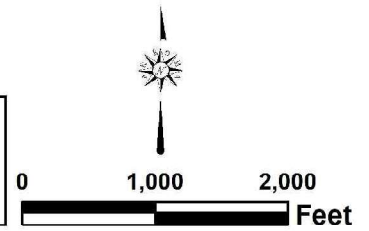
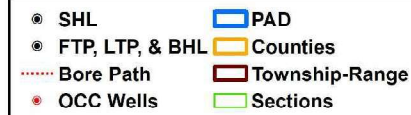
Sec. 26 Twp. 11N Rng. 7W I.M.

Last Take Point: 2590' FSL - 1740' FWL

Bottom Hole Location: 2690' FSL - 1740' FWL

Sec. 23 Twp. 11N Rng. 7W I.M.

County: Canadian State of Oklahoma





Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: LITTLE SAHARA 1107 26-23-2MXH

Surface Hole Location: 365' FSL - 1929' FWL

First Take Point: 165' FSL - 1740' FWL

Sec. 26 Twp. 11N Rng. 7W I.M.

Last Take Point: 2590' FSL - 1740' FWL

Bottom Hole Location: 2690' FSL - 1740' FWL

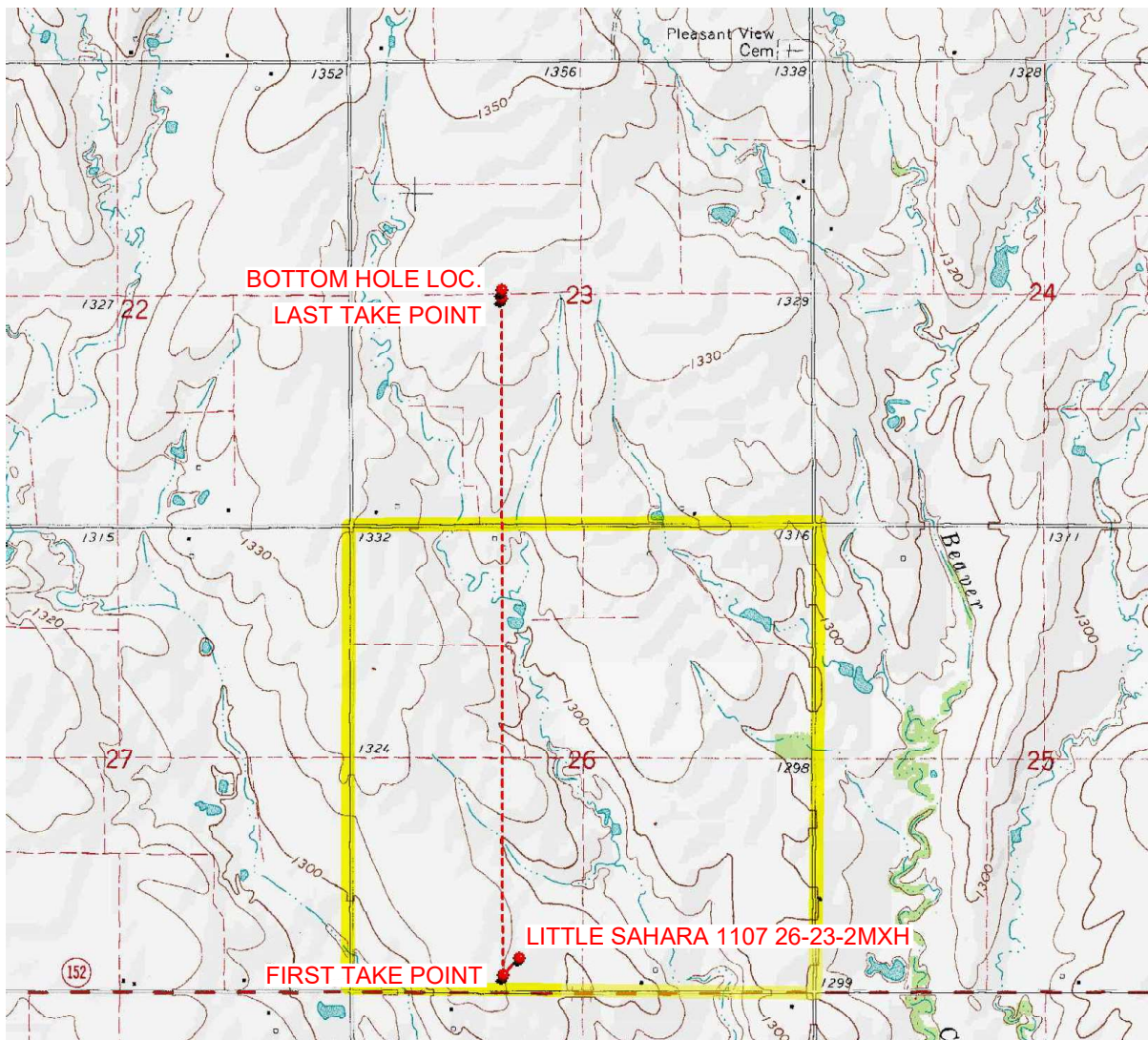
Sec. 23 Twp. 11N Rng. 7W I.M.

County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1310'



Scale 1" = 2000'
Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 02/25/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

County Highway Vicinity Map



Job #:9897-A

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: LITTLE SAHARA 1107 26-23-2MXH

Accessibility: From the West.

Directions: From the junction of Highway 81 and Highway 152 in Union City, OK, go 1.75 miles East on Highway 152 to the SW/4 of Section 26-11N-7W with the Proposed Site being on the North side of Highway 152.

1 inch = 0.5 mile

provided by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 236 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

