API NUMBER: 139 24648

Oil & Gas

Directional Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/02/2022
Expiration Date: 12/02/2023

PERMIT TO DRILL

| WELL LOCATION: | Section: 27 | Township | : 5N R | ange: 13EC | County: 7 | TEXAS | | | | |
|--|--|---|------------------------------------|---------------|--------------|--|---|--|----------------------------------|----------------------------------|
| SPOT LOCATION: | NW SE N | W SE | FEET FROM QU | ARTER: FROM | SOUTH | FROM EAST | | | | |
| | | | SECTION | LINES: | 1702 | 1585 | | | | |
| Lease Name: | WITT-WORTH 27 | | | Well No | : 2 | | Well will be | 936 f | eet from nearest un | it or lease boundary. |
| Operator Name: | BREITBURN OPERA | TING LP | | Telephone | : 71343780 | 000 | | | OTC/OCC Nur | mber: 23249 0 |
| BREITBURN | OPERATING LP | | | | | MARK E & M | ARY K WITT JT | | | |
| 1111 BAGBY | ST STE 1600 | | | | | RR 3 BOX 51 | | | | |
| HOUSTON, | | TX | 77002-254 | 7 | | HOOKER | | | OK 73945 | |
| | | | | | | | | | 10010 | |
| | | | | | | | | | | |
| [| (Dameit Valid fam | lists d Fac | | | | | | | | |
| Formation(s) | (Permit Valid for | | | | | | | | | |
| Name | | Code | | Depth | | | | | | |
| 1 MORROW | | 4021 | MRRW | 6165 | | | | | | |
| Spacing Orders: | 65740 | | | Location Exce | ption Orders | No Exception | ons | Incre | ased Density Orders: | No Density |
| Pending CD Number | ers: No Pendir | ng | | Working in | terest owne | rs' notified: *** | | | Special Orders: | No Special |
| | | | | | | | | | | |
| Total Depth: 6 | 6460 Groun | d Elevation: | 3313 | Surface | Casing: | 740 | Depth | to base of T | Freatable Water-Bear | ing FM: 540 |
| | 6460 Groun | | 3313 | Surface | Casing: | | Depth | | | ing FM: 540 |
| Under Fresh Water | Federal Jurisdiction: It | No No | 3313 | Surface | Casing: | Approved Method | | ling Fluids: | : | ing FM: 540 RMIT NO: 22-38317 |
| Under Fresh Water | Federal Jurisdiction: | No No | 3313 | Surface | Casing: | Approved Method | for disposal of Dril | ling Fluids: | : IT) PEI SYSTEM=STEEL PIT | RMIT NO: 22-38317 |
| Under Fresh Water Surface | Federal Jurisdiction: 1 r Supply Well Drilled: 1 e Water used to Drill: \(\) | No No | 3313 | Surface | Casing: | Approved Method D. One time land a H. (Other) | I for disposal of Drill pplication (REQUIF | ling Fluids: | : IT) PEI SYSTEM=STEEL PIT | RMIT NO: 22-38317 |
| Under Fresh Water Surface | Federal Jurisdiction: It r Supply Well Drilled: It e Water used to Drill: N | No No ∕es | | | Casing: | Approved Method D. One time land a H. (Other) | I for disposal of Drill pplication (REQUIF | ling Fluids: | : IT) PEI SYSTEM=STEEL PIT | RMIT NO: 22-38317 |
| Under Fresh Water Surface PIT 1 INFOR | Federal Jurisdiction: It resupply Well Drilled: It a Water used to Drill: Note that the Water used to Drill: Note the Water used to | No No Yes Closed Syste | | | Casing: | Approved Method D. One time land a H. (Other) Cate Liner not require | I for disposal of Drill pplication (REQUIF gory of Pit: C d for Category: C | ling Fluids: RES PERMI CLOSED S REQUEST | : IT) PEI SYSTEM=STEEL PIT | RMIT NO: 22-38317 |
| Under Fresh Water Surface PIT 1 INFOR Type of M | Federal Jurisdiction: It is supply Well Drilled: It is water used to Drill: Yellow MATION Pit System: CLOSED und System: WATER E | No No Yes Closed Syste | | | Casing: | Approved Method D. One time land a H. (Other) Cate Liner not require Pit L | I for disposal of Drill pplication (REQUIF | ling Fluids: RES PERMI CLOSED S REQUEST | : IT) PEI SYSTEM=STEEL PIT | RMIT NO: 22-38317 |
| PIT 1 INFOR Type of M Chlorides Max: 80 | Federal Jurisdiction: It is supply Well Drilled: It is water used to Drill: | No Yes Closed Syste | em Means Steel | Pits | Casing: | Approved Method D. One time land a H. (Other) Cate Liner not require Pit L | pplication (REQUIF | ling Fluids: RES PERMI CLOSED S REQUEST | : IT) PEI SYSTEM=STEEL PIT | RMIT NO: 22-38317 |
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| PIT 1 INFOR Type of M Chlorides Max: 80 | Federal Jurisdiction: It r Supply Well Drilled: It e Water used to Drill: N MATION Pit System: CLOSED ud System: WATER E 2000 Average: 5000 top of ground water green. | Closed Syste ASED ater than 10ft | em Means Steel | Pits | Casing: | Approved Method D. One time land a H. (Other) Cate Liner not require Pit L | pplication (REQUIF | ling Fluids: RES PERMI CLOSED S REQUEST | : IT) PEI SYSTEM=STEEL PIT | RMIT NO: 22-38317 |
| PIT 1 INFORI Type of M Chlorides Max: 80 Is depth to Within 1 r | Federal Jurisdiction: It resupply Well Drilled: It as Water used to Drill: No. 1. The Water us | Closed SystemasED atter than 10ft well? N | em Means Steel below base of pi | Pits | Casing: | Approved Method D. One time land a H. (Other) Cate Liner not require Pit L | pplication (REQUIF | ling Fluids: RES PERMI CLOSED S REQUEST | : IT) PEI SYSTEM=STEEL PIT | RMIT NO: 22-38317 |
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| Under Fresh Water Surface PIT 1 INFORI Type of M Type of M Chlorides Max: 80 Is depth to Within 1 r Pit is not lo | Federal Jurisdiction: It resupply Well Drilled: It a Water used to Drill: Note that water used that water used that water used to Drill: Note that water used | Closed Systemas ASED ater than 10ft well? Nurea? Nurea? N | em Means Steel below base of pi | Pits t? Y | | Approved Method D. One time land a H. (Other) Cate Liner not require Pit L Pit Location f | pplication (REQUIF pplication (REQUIF gory of Pit: C d for Category: C ocation is: NON H- Formation: PLEIST | CLOSED 9 REQUEST SA OCENE | EIT) PEI | RMIT NO: 22-38317 |

Lease, Unit, or Property Line: 628

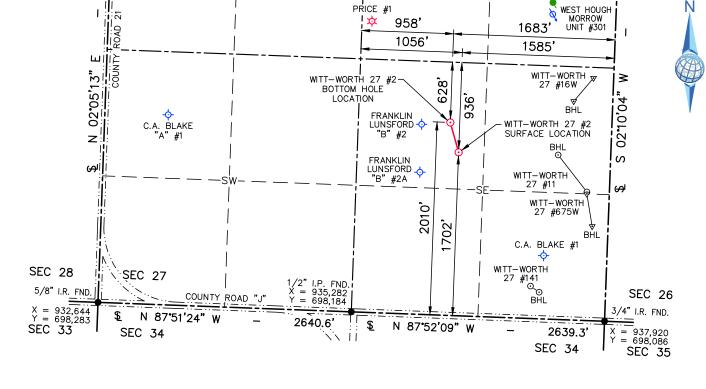
NOTES:

Feet From: EAST

1/4 Section Line: 1683

| Category | Description |
|----------------------|--|
| HYDRAULIC FRACTURING | [5/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| SPACING - 65740 | [6/2/2022 - GC2] - (UNIT) 34-5N-13ECM X61971/VAR/61973 ALLOWS COMMINGLE OF 2 OR MORE MRRW CSS IN WEST HOUGH MORROW UNIT |
| SURFACE CASING | [5/13/2022 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 23-5N-13ECM |

PROPOSED NEW WELL LOCATION PLAT BREITBURN OPERATING, LP WITT-WORTH 27 _ LEASE __ _ WELL NO. COMPANY _ LOCATION __1702' FSL 13-ECM 27 TOWNSHIP SECTION _ RANGE STATE OKLAHOMA TOPOGRAPHY AND VEGETATION COUNTY LATITUDE 36.52.04.08 LONGITUDE -101.38.11.27 NAD27 ELEVATION 3313 NGVD29 DATE STAKED 4/18/2022APPROXIMATELY 15.0 MILES NORTHWEST OF GUYMON, OKLAHOMA DIRECTION FROM NEAREST TOWN SEC 21 SEC 22 1/2" I.P. FND. SEC 22 SEC 23 S 87°53'08" E 5287.4' 1/2" I.R. W/ GREEN CAP FND. X = 932,836 Y = 703,553 SEC 28 COUNTY ROAD "I" = 938,119 = 703,358 SEC 26 SEC 27 SEC 27 WEST HOUGH HOVEY MORROW UNIT #42-1 HOVEY MORROW UNIT #41-3 MORROW UNIT #201 5276. HOVEY MORROW UNIT #41-2 PRICE #1 N





- PERMITTED O DRY HOLE
- OIL
- GAS
- OIL/GAS
- PLUGGED OIL PLUGGED GAS
- PLUGGED OIL/GAS
- INJECTION/DISPOSAL O PROPOSED OIL/GAS
- ▼ PROPOSED INJECTION

SURFACE LOCATION 1702' FSL & 1585' FE OF SECTION 27

OF SECTION 27 NAD27: X = 936,400 Y = 699,845 36'52'04.08" -101'38'11.27" 36.8678004' -101.6364640' NAD83: X = 904,798 Y = 699,876 36'52'04.17" -101'38'12.85" 36.8678257' -101.6369024'

BOTTOM HOLE LOCATION 2010' FSL & 1683' FEL OF SECTION 27

DF SECTION 27

NAD27:

X = 936,314

Y = 700,156
36'52'07.12"
-101'38'12.48"
36.8686454'
-101.6368003:

X = 904,712

Y = 700,187
36'52'07.21"
-101'38'14.06"
36.8686708'
-101.6372387'

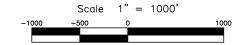
OKLA. COORDINATE SYSTEM NAD-27 OKLAHOMA NORTH ZONE U.S. FEET

| WITT | -WORTH 27 | ⁷ #2 |
|--------|-----------|-----------------|
| LINE | GRID AZ | DISTANCE |
| SL-BHL | 344*25' | 323' |

| WELL NAME | DISTANCE TO BHL |
|-------------------------|-----------------|
| WITT-WORTH 27 #11 BHL | 1173' |
| WITT-WORTH 27 #141 BHL | 1995' |
| WITT-WORTH 27 #16W BHL | 1304' |
| WITT-WORTH 27 #675W BHL | 1832' |
| HMU #41-1 | 2665' |
| HMU #41-2 | 1638' |
| HMU #41-3 | 3089' |
| HMU #42-1 | 3930' |
| WHMU #201 | 2863' |
| WHMU #301 | 1553' |
| PRICE #1 | 1334' |
| PRICE "A" #1-M | 1645' |
| F. LUNSFORD "B" #2 | 299' |
| F. LUNSFORD "B" #2A | 607' |
| C.A. BLAKE #1 | 1693' |
| C.A. BLAKE "A" #1 | 2939' |

- This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NOT to be relied upon as a boundary survey and is NOT to be used to convey or establish real property interests.

 Bearings and dimensions shown are based on Grid Azimuth and Grid distance. All X,Y coordinates are based on NAD27, Oklahoma North Zone, U.S. Feet, unless otherwise noted.
- X,Y Coordinates were derived from GPS static survey observations and/or RTK survey methods.
- All plugged and/or abandoned wells shown hereon are calculated from Oklahoma Corporation Commission records and have not been field verified.



THIS IS TO CERTIFY NOTES OF ACTUAL SUPERVISION AND THE BEST OF MY KNOWLE THAT THE ABOVE PLAT WAS PREPARED FROM FIELD SURVEYS MADE BY MYSELF OR OTHERS UNDER MY THAT THE SAME ARE THE AND CORRECT TO THE POGE AND BELIEF.

4/27/2022 SIGNED: DATED.



BREITBURN OPERATING, LP

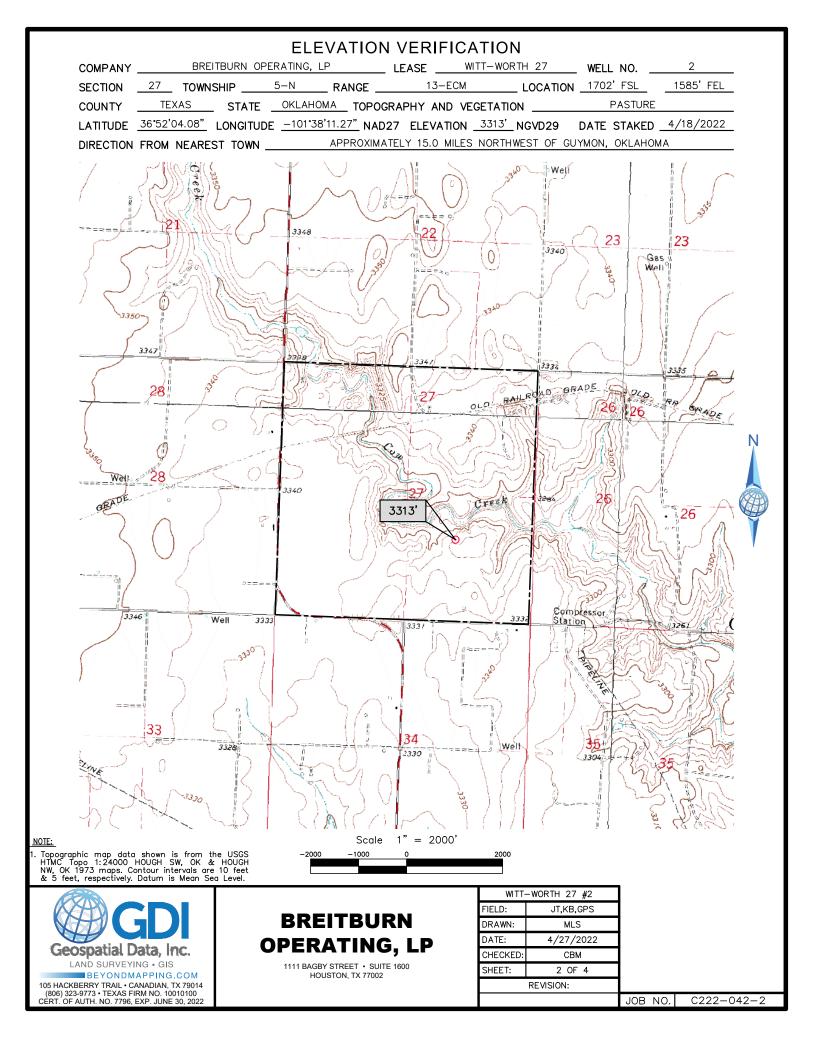
1111 BAGBY STREET • SUITE 1600 HOUSTON, TX 77002

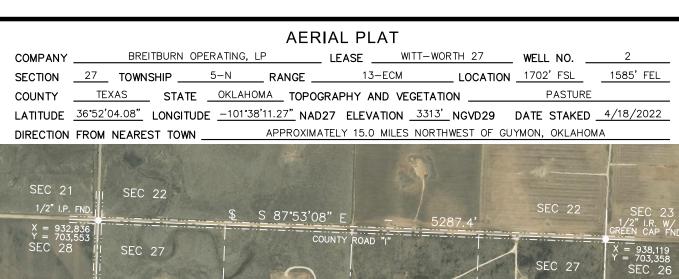
| WITT | -WORTH 27 #2 |
|----------|--------------|
| FIELD: | JT,KB,GPS |
| DRAWN: | MLS |
| DATE: | 4/27/2022 |
| CHECKED: | СВМ |
| SHEET: | 1 OF 4 |
| | REVISION: |



JOB NO.

BEYONDMAPPING.COM 105 HACKBERRY TRAIL • CANADIAN, TX 79014 (806) 323-9773 • TEXAS FIRM NO. 10010100 CERT. OF AUTH. NO. 7796, EXP. JUNE 30, 2022







PERMITTED O DRY HOLE

OIL

OIL/GAS

PLUGGED OIL

PLUGGED GAS

PLUGGED OIL/GAS

INJECTION/DISPOSAL

O PROPOSED OIL/GAS ▼ PROPOSED INJECTION SURFACE LOCATION 1702' FSL & 1585' FEL OF SECTION 27

OF SECTION 27 NAD27: X = 936,400 Y = 699,845 36'52'04.08''-101'38'11.27'' 36.8678004'-1016,364640' NAD83: X = 904,798 Y = 699,876 36'52'04.17''-101'38'12.85'' 36.8678257'-101.6369024'

BOTTOM HOLE LOCATION 2010' FSL & 1683' FEL OF SECTION 27

DF SECTION 27

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-101'38'12.48"
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-101'38'14.06"
36.8686708'
-101.6372387'

OKLA. COORDINATE SYSTEM NAD-27 OKLAHOMA NORTH ZONE U.S. FEET

WITT-WORTH 27 #2 GRID AZ DISTANCE 344°25' 323' LINE

| WELL NAME | DISTANCE TO BHL |
|-------------------------|--------------------|
| WITT-WORTH 27 #11 BHL | 1173' |
| WITT-WORTH 27 #141 BHL | 1995' |
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| WHMU #301 | 1553' |
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| PRICE "A" #1-M | 1645' |
| F. LUNSFORD "B" #2 | 299' |
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 X,Y Coordinates were derived from GPS static survey observations and/or RTK survey methods.
- All plugged and/or abandoned wells shown hereon are calculated from Oklahoma Corporation Commission records and have not been field verified.

| | Scale | 1" = 1000' | |
|-------|-------|------------|------|
| -1000 | -500 | 0 | 1000 |
| | | | |



BREITBURN OPERATING, LP

1111 BAGBY STREET • SUITE 1600 HOUSTON, TX 77002

| WITT-WORTH 27 #2 | | | | | | | | |
|------------------|--|--|--|--|--|--|--|--|
| JT,KB,GPS | | | | | | | | |
| MLS | | | | | | | | |
| 4/27/2022 | | | | | | | | |
| СВМ | | | | | | | | |
| 3 OF 4 | | | | | | | | |
| REVISION: | | | | | | | | |
| | | | | | | | | |

| JOB | NO. | C222-042-3 |
|-----|-----|------------|

| COM | /PAI | NY . | | | В | REIT | BUR | N OF | PERA | TINC | 3, LF | > | | | LE | ASE | : _ | | WITT | - WC | RTH | 27 | | _ \ | N ELI | L N |). | | | 2 | | _ |
|-------|---------------|-------------|-------------|--------------|------|--------------|--------------|-----------------------|--------------|-----------|----------------|------|------------|----------------|---------------|------|-----|-----------|-------------|---------------|--------------|---------------|----------|----------|---------------|-------------|-----------------|---------------|--------------------|------------------------|-------------|--------------|
| SEC | OIT | ١ . | 27 | | ΤΟ\ | W NSI | HIP | | 5- | -N | | .R/ | ANG | E _ | | | 13- | -ECM | l | | L | .oc | OITA | ۱ | 1702 | 2' FS | 3L_ | _ | 158 | 35' <u>[</u> | FEL_ | _ |
| COL | ΙΝΤ | ΄. | | TEX | AS | | ST | ATE | | KLA | NON | lΑ | _ TC | POC | GRA | PHY | AN | ID V | ÆGE | TAT | ION | | | | | PAS | TUR | <u>E</u> | | | | _ |
| LAT | TUE | DE _ | 36°5 | 52'0 | 4.08 | <u>"</u> L | ONO | JUTIE | DE _ | -101 | ° 38' | 11.2 | 27" | NAD | 27 | ELI | EVA | TION | 1 <u>3</u> | 313' | _ N | GVD: | 29 | DA | ATE | STA | ١KE | o | 4/18 | 3/20 |)2 <u>2</u> | _ |
| DIR | ECTI | ON | FRO | M I | NEAI | RES | т то | NWC | | | | ΑP | PRO | XIMA | ATEL | Y 1 | 5.0 | MILE | S N | ORT | HWE | ST (| OF G | UYM | ON, | OK | _AH(| <u>A MC</u> | | | | _ |
| 1 | 8 17 | 7 16 | 15 | 5 1 | 4/1; | , 71 2 | 1 | | 1 | | | _ | | | | | | | | | | | | | | | | | | | | |
| 19 | 20 | - 1 | N/10E 22 | - |) | 4 | 5 17 | 6N | √ 15 1/1E | 14 | 13 | 18 | 17 | 16 6N | 15 V 2E | 14 | 13 | 18 | 17 | 16 6N | 15 13E | 14 | 13 | 18 | 17 | 16 | 15 | 14 | 13 | 18 | T., | Т |
| 3(| 29 | - | - | 4/ | 1 | 19 | +- | + | - | 23 | 24 | 19 | 20 | 21 | 22 | 23 | 24 | 19 | 20 | 21 | 22 | 23 | 24 | 19 | 20 | 6N/ 21 | 15 14E 22 | 23 | 24 | 19 | | 1/15E |
| 31 | + | - | + | [56] | 5 25 | + | + | +- | 27 | 26 | 25 | 30 | 29 | 28 | 27 | 26 | 25 | 30 | 29 | 28 | 27 | 26 | 25 | 30 | 29 | 28 | 27 | 26 | | _ | 20 | +- |
| 6 | | 33 | | 35 | _ | + | - | 33 | 34 | 35 | 36 | 31 | 32 | 33 | 34 | 35 | 36 | 31 | 32 | 33 | 34 | 35 | 36 | 31 | 32 | 33 | 34 | | 25 | 30 | 29 | + |
| | | 4 | 3 | 2 | + | + · | | 4 | 3 | 2 | U_ | _6_ | 5 | 4 | 3 | 2 | 1 | 6 | 5 | 4 | 3 | 2 | 1 | 6 | 5 | <i>93</i> | | 35 | 36 | 31 | 32 | 33 |
| 10 | -8. | 7 | 10 | 11 K | 12 | 1 (7 | 8 | 9 | 10 | 11 | 12 | Į. | 8 | 9 | 10 | 11 | 12 | 7 | 8 | 9 | 10 | 11 | 12 | 7 | 8 | | 3 | 2 | 1 | 6 | 5 | 4 |
| 18 | 17 | 5N | /10E | 14 | 700 | 18 | 17 | 16 5N/ | 15 11E | 14 | 13 | 18_ | 17 | 16 5N/ | 15 12E | 14 | 13 | 18 | 17 | 16 5N/1 | | 14 | \dashv | \dashv | | 9 | 10 | 11/ | 12 | 7 | 8 | 9 |
| 19 | 20 | 21 | 22 | 23 | 24 | 19(| 95 20 | 21 | 22 | 23 | 24 | 19 | 20 | 21 | 22 | 23 | 24 | 19 | 20 | 5N/1 21 | 15 13E | 23 | - | - | 17 | 16 5N/1 | 40 | 14 | \dashv | 18 | 17 5N/ | 16 15E |
| 30 | 29 | 28 | 27_ | 26 | 25 | 30 | 29 | 28 | 27 | 26 | 25 | 30 | 29 | 28 | 27 | 26 | 25 | 30 | 29 | 28 | 27 | | \dashv | - | 20 | 21 | 22 | 23 | ²⁴ (136 | B ¹⁹ | 20 | 21 |
| 31 | 32 | 33 | 34 | 35 | 36 | 31 | 32 | 733 | 34 | 35 | 36 | 31 | 32 | 33 | 34 | 35 | 36 | 31 | 32 | 33 | 34 | 26 | | - | - | 28 | 27 | 26 | 25 | 30 | 29 | 28 |
| 6 | 5 | 4 | 3 | 2 | 1 | 6 | 5 | 4 | 3 /2 | 2 | 1 (| 5 | 5 | 4 | 3 | 2 | | 24 | V | 4 g | | 35 | - | \dashv | _ | 33 | 34 | 35 | 36 | 31 | 32 | 33 |
| 7 | 8 | 9 | 10 | 11 | 12 | 7 | 8 | 9 1 | 10 1 | 1 1: | 2 7 | | 8 3 | 9 1 | 10 | - 1 | | + | 1 | - 11 | 11 | 2 1 | 6 | | + | 3 | 2 | 1 | 6 | 5 5 | 5 . | 4 |
| 18 | 17 | 16 4N/10 | 15 E | 14 | 13 | 18 | 17 | 16 1 4N/11E | 5 14 | 1 13 | 3 18 | 1 | 7 1 | 16 1 4N/12I | + | _ | + | - | 7 | - | 35 | 7 | # / | 4 | 19 | 10 |) 11 | 12 | 2 7 | 8 | } | 9 |
| 19 | 20 | 21 | 22 | 23 | 24 | 19 | | 21 2 | | 3 24 | 1 19 |) 2 | | | | 23 2 | 2 | -12 | 4 | 6 1: N/13E | | H. | 18 | 17 | 16 41 | 15 V/14E | / 14 | 13 | 18 | 17 | 7 N/15E | 6 |
| 30 | 29 | 28 | 27 | 26 | 25 | 30 | 29 2 | 28 2 | 7 26 | 25 | 30 | 2 | _ | _ | - | _ | + | | - | - | | 3 24 | 18 | 20 | 21 | 22 | 23 | 24 | 19 | | - 1 | - 1 |
| | <u>ما جب</u> | \sim | 84 5 | 35 | 36 | 31 3 | 32 3 | 3 3 | 35 | + | + | + | _ | + | - | + | 10 | 4 | | 27 | 26 | 25 | 30 | 29 | 28 | 27 | 26 | 25 | 30 | 29 | 28 | 8 |
| | \sim \sim | 3) | 3 | 2 | 1 | 6 | 5 4 | 4 9 | | 1 | + | | + | - | 4 | 1 | - | | 2 33 | 34 | 35 | 36 | 31 | 32 | 33 | 34 | 35 | 36 | _31/ | 32 | 33 | 3 |
| 7 | 8 - 9 | 9 1 | 0 1 | 1 | 12 | 7 : | 8 9 |) 10 | | 12 | +Ľ | - | _ | 1 | 4 | 4 | 4 | 5 | 4 | 3 | 2 | 1 | 6 | 3, | 4 | 412 | 2 | N | J 6 | 5 | \4 | |
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| 19 2 | 0 2 | | T | 3 2 | 4 1 | -/ | 3 | 6 15 N/11E 1 22 | | 1 | 36 | 17 | 31 | N/12E | | | 18 | 17 | 16 3N | 15 /13E | 14 | 13 | 18 | 17 | 16 3N/ | 15 14E | 14 | 13 | 18 | 17 | 16. | 4 |
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VICINITY MAP



BREITBURN OPERATING, LP

1111 BAGBY STREET • SUITE 1600 HOUSTON, TX 77002

| WITT-WORTH 27 #2 | | | | | | | | |
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| FIELD: | JT,KB,GPS | | | | | | | |
| DRAWN: | MLS | | | | | | | |
| DATE: | 4/27/2022 | | | | | | | |
| CHECKED: | СВМ | | | | | | | |
| SHEET: | 4 OF 4 | | | | | | | |
| | REVISION: | | | | | | | |
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JOB NO. C222-042-4