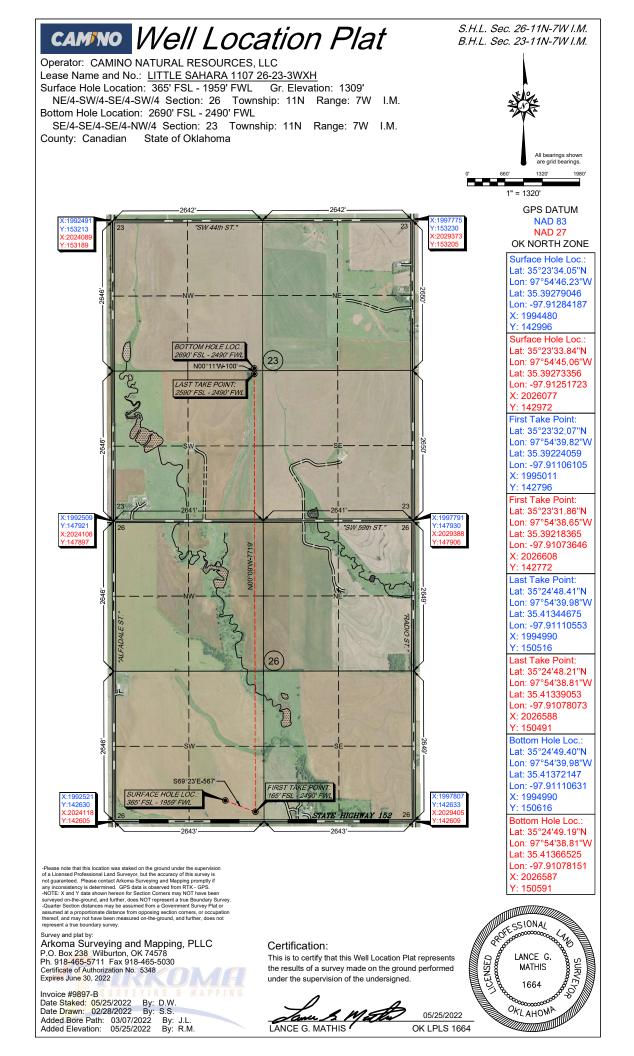
API NUMBER: 017 25818				O	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000					Approval Date Expiration Date		01/2022 01/2023
Multi Unit	Oil & (Gas					65:10-3-1)					
					DE							
					<u>PE</u>	RIVIII	<u>TO DRILL</u>					
WELL LOCATION:	Section:	26	Township: 1	1N Ra	nge: 7W	County: 0	CANADIAN					
SPOT LOCATION:	NE SW	SE	SW	FEET FROM QUA	RTER: FROM	SOUTH	FROM WEST					
				SECTION	LINES:	365	1959					
Lease Name:	LITTLE SAHAR	0 1107			Woll No.	26-23-3W		Well w	ill be 365	foot from no	arost unit	or lease boundary.
					wen no.	20-23-344		WEII W	in be 505			
Operator Name:	CAMINO NATU	JRAL RES	SOURCES LI	_C	Telephone	72040527	29			OTC/C	DCC Num	ber: 24097 0
CAMINO NAT	URAL RESC	OURCE	S LLC				LARRY JOE HOL	.LMAN				
1401 17TH ST	F STE 1000						11904 ROYAL COACH DR.					
DENVER,			со	80202-1247	7							
			00	00202 124			TUKUN			UK	73099	
							L					
Formation(s)	(Permit Vali	d for Li	sted Form	ations Only								
Name			Code		Depth							
1 MISSISSIPPI			359MS8		10001							
2 WOODFORD)		319WDI	FD	10305							
	707877			I	Location Exce	ption Orders	: 725401		li	ncreased Densit	ty Orders:	725395
	707878											725396
	725534			-								
Pending CD Number	rs: No Pe	nding			Working in	terest owne	rs' notified: ***			Specia	al Orders:	No Special
Total Depth: 18590 Ground Elevation: 1309 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 340												
										Deep surfac	e casinç	has been approved
l Inder F	Fodoral Iurisdicti	on [,] No					Approved Method for d	lisnosal o	f Drilling Flu	uide:		
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No						D. One time land applica	-	-		PER	MIT NO: 22-38343	
Surface Water used to Drill: Yes					H. (Other)		SEE N	,		WIT 140. 22-30343		
									JOLL N			
PIT 1 INFORM	MATION						Category of	of Pit: C				
Type of P	Pit System: CLC	DSED Clo	osed System	Means Steel P	lits		Liner not required for	Category	: C			
Type of Mud System: WATER BASED						Pit Location is: NON HSA						
Chlorides Max: 500	•						Pit Location Forma	ation: D	OG CREEK			
	top of ground wat	-		low base of pit	? Y							
	hile of municipal											
	Wellhead Protect											
Pit <u>is not</u> loo	cated in a Hydrol	logically S	ensitive Area	l.								
PIT 2 INFORM							Category of					
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C						
Type of Mud System: OIL BASED					Pit Location is: NON HSA							
Chlorides Max: 300	-				2. 14		Pit Location Forma	ation: D	OG CREEK			
Is depth to top of ground water greater than 10ft below base of pit? Y												
	hile of municipal											
	Wellhead Protect											
Pit <u>is not</u> loo	cated in a Hydrol	logically S	ensitive Area	l.								

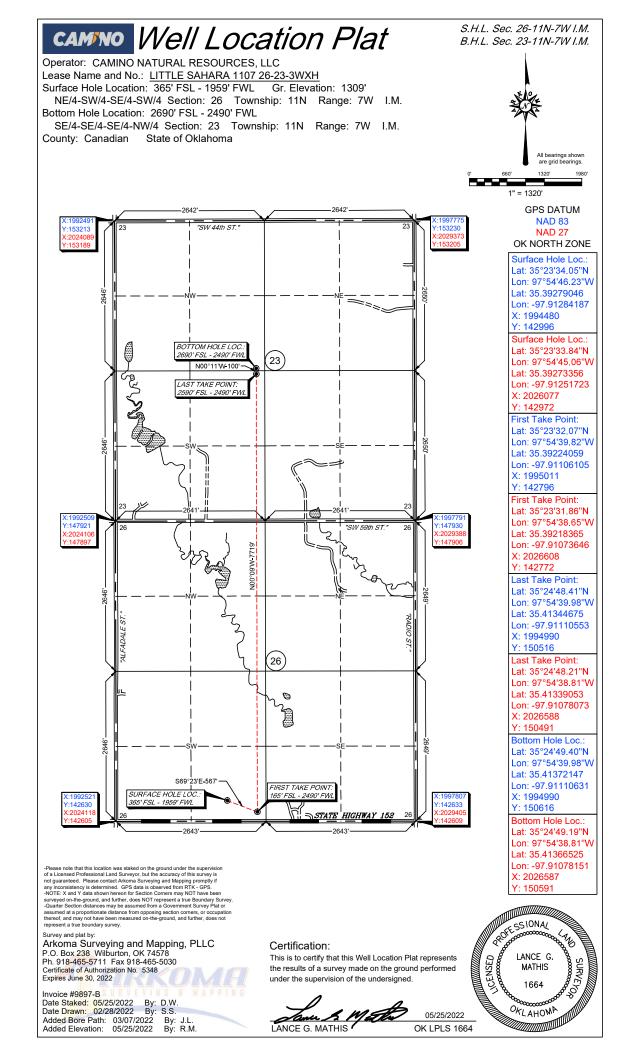
LINDA HOLLMAN PONTIKOS & LEV	IS N. PONTIKOS,	10030 THOMPSON AVE.	YUKON, OK 73099
Additional Surface Owner(s)		Address	City, State, Zip
Feet Fron	WEST	1/4 Section Line: 2490	Lease, Unit, or Property Line: 2490
Feet From: NORTH		1/4 Section Line: 2602	End Point Location from
Spot Location of End Poin	: SE SE	SE NW	True Vertical Depth: 11000
Count	: CANADIAN		Measured Total Depth: 18590
Section: 23 Townshi	: 11N Ra	nge: 7W Meridian: IM	1 Total Length: 7819
MULTI UNIT HOLE 1			

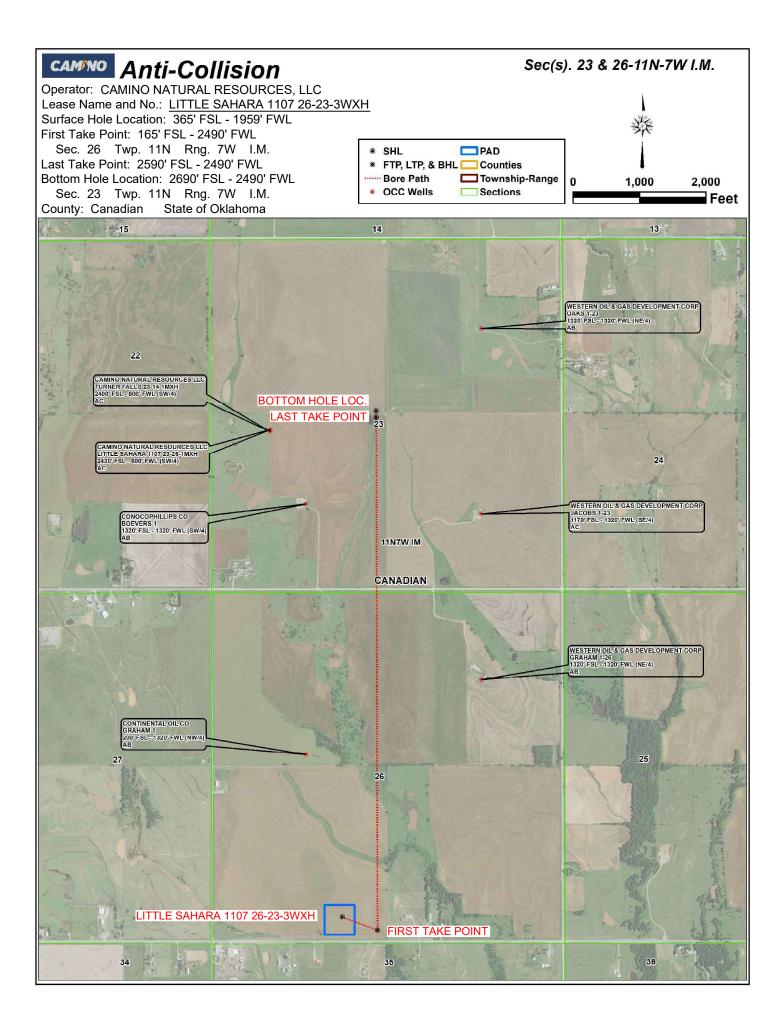
NOTES:

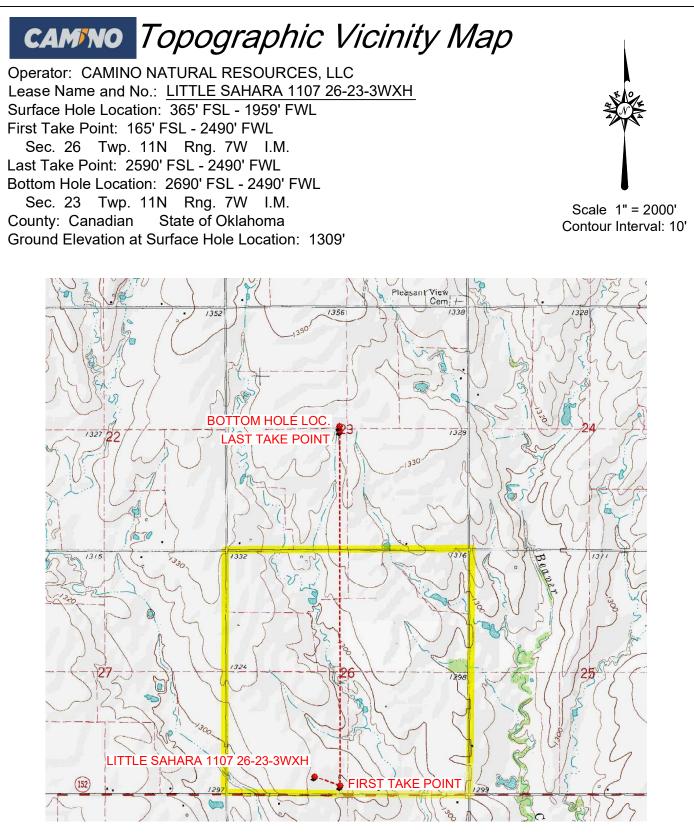
Category	Description
DEEP SURFACE CASING	[5/26/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725395	[5/31/2022 - G56] - (I.O.) 23-11N-7W X707877 WDFD 1 WELL CAMINO NATURAL RESOURCES, LLC 5/9/2022
INCREASED DENSITY - 725396	[5/31/2022 - G56] - (I.O.) 26-11N-7W X707878 WDFD 1 WELL CAMINO NATURAL RESOURCES, LLC 5/9/2022
LOCATION EXCEPTION - 725401	[5/31/2022 - G56] - (I.O.) 23 & 26-11N-7W X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W COMPL INT (26-11N-7W) NCT 165' FSL, NCT 0' FNL, NCT 2160' FWL COMPL INT (23-11N-7W) NCT 0' FSL, NCT 2640' FNL, NCT 2160' FWL CAMINO NATURAL RESOURCES, LLC 5/9/2022
SPACING - 707877	[5/31/2022 - G56] - (640)(HOR) 23-11N-7W VAC 462715 MSSLM EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 707878	[5/31/2022 - G56] - (640)(HOR) 26-11N-7W EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 199158 MSSP)
SPACING - 725534	[5/31/2022 - G56] - (I.O.) 23 & 26-11N-7W EST MULTIUNIT HORIZONTAL WELL X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W (MSSP IS AN ADJACENT CSS TO WDFD) 66.67% 26-11N-7W 33.33% 23-11N-7W CAMINO NATURAL RESOURCES, LLC 5/13/2022

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.









Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 Date Staked: 02/25/2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

