API NUMBER: 017 25922 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/28/2023

Expiration Date: 08/28/2024

Multi Unit Oil & Gas

Amend reason: CORRECT SHL AND BHL

AMEND PERMIT TO DRILL

WELL LOCATION:	Section:	24	Township:	13N F	Range: 8W	County: C	ANADIAN						
SPOT LOCATION:	NE NE	NW	NE	FEET FROM Q	UARTER: FROM	NORTH	FROM EAST						
				SECTIO	N LINES:	252	1511						
Lease Name:	KASTL				Well No:	1H-24-25		Well will be	252	feet from	nearest unit	or lease	e boundary.
Operator Name:	CITIZEN ENER	RGY III LL	.c		Telephone	91894946	80			ОТО	C/OCC Num	ber:	24120 0
CITIZEN ENE	RGY III LLC						JOHN LEE KASTI	L TRUST					
							3905 W 122ND S	Т					
TULSA,			OK	74103-37	29		EL RENO			OK	73036		
Formation(s)	(Permit Vali	id for Li	sted For	mations On	ly):								
Name			Code		Depth								
1 MISSISSIPP	IAN		359M	ISSP	10400								
. 0	721810				Location Exce	ption Orders	733836		Inci	reased De	nsity Orders:	No I	Density
	733503 733838												
-										Sne	ecial Orders:	No.9	Special
Pending CD Number	ers: No Pe	nding			Working in	terest owner	s' notified: DNA			Op.	ooiai Oraoioi	INO	opeciai
Total Depth: 1	9470	Ground F	levation: 1	1338	Surface	Cacina:	200	Donth to	o baca o	f Treatable	Water-Bearin	g FM:	280
		0.04.14.2	iovation.	1000	Surface	Casing.	360	Берити	o base o	Treatable		-	
Under	Federal Jurisdicti			1000	Surface	Casing.	Approved Method for d						
Fresh Water	Supply Well Drill	ion: Yes led: No		1000	Surface	casing.		isposal of Drilli	ng Fluid	ls:		MIT NO:	23-38905
Fresh Water		ion: Yes led: No			Junace	casing.	Approved Method for d	isposal of Drilli	ng Fluid	is: MIT)		MIT NO:	23-38905
Fresh Water	Supply Well Drill Water used to D	ion: Yes led: No			Surface	Casing.	Approved Method for d	isposal of Drilli tion (REQUIR	ng Fluid ES PERI	is: MIT)		MIT NO:	23-38905
Fresh Water Surface	Supply Well Drill Water used to D	ion: Yes led: No Orill: Yes				oasing.	Approved Method for d D. One time land applica H. (Other)	isposal of Drilli tion (REQUIR	ng Fluid ES PERI	is: MIT)		MIT NO:	23-38905
PIT 1 INFORI Type of F	Supply Well Drill Water used to D WATION Pit System: CLC	ion: Yes led: No Orill: Yes DSED CI	losed Syste			casing.	Approved Method for d D. One time land applica H. (Other) Category of Liner not required for the location of	isposal of Drilli tion (REQUIR of Pit: C Category: C on is: ALLUVIA	ng Fluid ES PERI SEE ME	is: MIT)		MIT NO:	23-38905
PIT 1 INFORI Type of Mu Chlorides Max: 50	Supply Well Drill Water used to D MATION Pit System: CLC ud System: WA' 00 Average: 300	ion: Yes led: No Orill: Yes DSED CI TER BAS	losed Syste	em Means Steel	Pits	casing.	Approved Method for d D. One time land applica H. (Other) Category of	isposal of Drilli tion (REQUIR of Pit: C Category: C on is: ALLUVIA	ng Fluid ES PERI SEE ME	is: MIT)		MIT NO:	23-38905
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MULTI UNIT HOLE 1

Section: 25 Township: 13N Range: 8W Meridian: IM Total Length: 9074

County: CANADIAN Measured Total Depth: 19470

Spot Location of End Point: SW SW NE SE True Vertical Depth: 10400

Feet From: SOUTH 1/4 Section Line: 1370 End Point Location from
Feet From: EAST 1/4 Section Line: 993 Lease,Unit, or Property Line: 1

NOTES:

NOTES:							
Category	Description						
HRDRAULIC FRACTURING	[2/24/2023 - GB1] - OCC 165:10-3-10 REQUIRES:						
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;						
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,						
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG						
LOCATION EXCEPTION - 733836	[8/11/2023 - G56] - (I.O.) 24 & LOTS 1-8 25-13N-8W X721810 MSSP 24-13N-8W X733503 MSSP LOTS 1-8 25-13N-8W COMPL INT (24-13N-8W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (LOTS 1-8 25-13N-8W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL CITIZEN ENERGY III, LLC 4/24/2023						
MEMO	[2/24/2023 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT						
MUNICIPAL WATER WELL	[2/24/2023 - GB1] - CHEYENNE-ARAPAHO ECONOMIC DEVELOPMENT OFFICE; 1 WELL NW 19- 13N-7W						
SPACING - 721810	[2/28/2023 - G56] - (640)(HOR) 24-13N-8W EST MSSP, OTHER POE TO BHL NCT 660' FB (COEXIST WITH SP # 141747 MSCST, MSSLM)						
SPACING - 733503	[8/11/2023 - G56] - (449)(HOR)(IRR UNIT) LOTS 1-8 25-13N-8W VAC 141747 MSCST, MSSLM EST MSSP, OTHER POE TO BHL NCT 660' FB						
SPACING - 733835	[8/11/2023 - G56] - (I.O.) 24 & LOTS 1-8 25-13N-8W EST MULTIUNIT HORIZONTAL WELL X721810 MSSP 24-13N-8W X733503 MSSP LOTS 1-8 25-13N-8W 67% 24-13N-8W 33% 25-13N-8W CITIZEN ENERGY III, LLC 4/24/2023						
SURFACE CASING	[2/24/2023 - GB1] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE A PUBLIC WATER SUPPLY BOUNDARY						