

API NUMBER: 109 22519 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/23/2023

Expiration Date: 11/23/2024

Horizontal Hole Oil & Gas

Amend reason: CHANGE SURFACE LOCATION & TD

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 32 Township: 14N Range: 4W County: OKLAHOMA

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2444 678

Lease Name: THE HOUND 1404 32-06 Well No: 4BH Well will be 678 feet from nearest unit or lease boundary.

Operator Name: FORMENTERA OPERATIONS LLC Telephone: 5128436766 OTC/OCC Number: 24715 0

FORMENTERA OPERATIONS LLC
300 COLORADO ST STE 1900
AUSTIN, TX 78701

BRISCOE JOHN D & BETTY J CO TRS
7711 NW 164TH ST
EDMOND OK 73013

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HUNTON	269HNTN	6875

Spacing Orders: 20212

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 17542

Ground Elevation: 1068

Surface Casing: 850

Depth to base of Treatable Water-Bearing FM: 610

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - DEER CREEK)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: SALT PLAINS

HORIZONTAL HOLE 1

Section: 6 Township: 13N Range: 4W Meridian: IM Total Length: 10253
County: OKLAHOMA Measured Total Depth: 17542
Spot Location of End Point: SW SW NW SE True Vertical Depth: 7021
Feet From: SOUTH 1/4 Section Line: 1529 End Point Location from
Feet From: EAST 1/4 Section Line: 2332 Lease, Unit, or Property Line: 207

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/23/2023 - G56] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 20212	<p>[5/23/2023 - G56] - E2, SE4 NW4, S2 SW4, NE4 SW4 31-14N-4W & E2 E2 LESS SE4 SW4, NE4 NW4 6-13N-4W</p> <p>EST WEST EDMOND HUNTON LIME UNIT FOR HNTN</p>
SURFACE CASING	[5/23/2023 - G56] - MIN. 800' PER ORDER 17431/17920

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.