

API NUMBER: 087 22449

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/10/2023

Expiration Date: 01/10/2025

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 22 Township: 9N Range: 4W County: MCCLAIN

SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 315 593

Lease Name: RACER 22X15-9-4

Well No: 4HD

Well will be 315 feet from nearest unit or lease boundary.

Operator Name: FOURPOINT ENERGY LLC

Telephone: 3032900990

OTC/OCC Number: 24761 0

FOURPOINT ENERGY LLC

DENVER, CO 80206-5140

MANSEL DAWAYNE AND SHERRY LYNN SMITH

415 SW STREET

NEWCASTLE OK 73065

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	8692
2	WOODFORD	319WDFD	8713
3	HUNTON	269HNTN	8862

Spacing Orders: 732884  
688424  
687012  
733402

Location Exception Orders: 733403

Increased Density Orders: 733224  
730936

Pending CD Numbers: 202301874

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 22150

Ground Elevation: 1230

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 940

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38877

H. (Other)

CLOSED SYSTEM=STEEL PITS PER OPERATOR  
REQUEST

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 15	Township: 9N	Range: 4W	Meridian: IM	Total Length: 12335
County: MCCLAIN				Measured Total Depth: 22150
Spot Location of End Point: N2 N2 NE NE				True Vertical Depth: 8862
Feet From: <b>NORTH</b>		1/4 Section Line: 10		End Point Location from
Feet From: <b>EAST</b>		1/4 Section Line: 660		Lease, Unit, or Property Line: 10

**NOTES:**

Category	Description
DEEP SURFACE CASING	APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[6/12/2023 - GE7] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 730936	[7/10/2023 - G56] - (I.O.) 22-9N-4W X688424 WDFD 4 WELLS FOURPOINT ENERGY, LLC 12/28/2022
INCREASED DENSITY - 733224	[7/10/2023 - G56] - (I.O.) 15-9N-4W X732884 WDFD 4 WELLS FOURPOINT ENERGY, LLC 3/28/2023
LOCATION EXCEPTION - 733403	[7/10/2023 - G56] - (I.O.) 15, 22 & 27-9N-4W X687012 MSSP, WDFD, HNTN 27-9N-4W X688424 MSSP, WDFD, HNTN 22-9N-4W X732884 MSSP, WDFD, HNTN 15-9N-4W COMPL INT (15-9N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL COMPL INT (22-9N-4W) NCT 0' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (27-9N-4W) NCT 0' FNL, NCT 2475' FNL, NCT 330' FEL FOURPOINT ENERGY, LLC 4/5/2023
PENDING CD - 202301874	[7/10/2023 - G56] - 27-9N-4W X687012 WDFD 1 WELL NO OP NAMED HEARING 7/10/2023
SPACING - 687012	[7/10/2023 - G56] - (640)(HOR) 27-9N-4W EXT 681230 MSSP, WDFD, HNTN POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 586879 MISS, WDFD, HNTN)
SPACING - 688424	[7/10/2023 - G56] - (640)(HOR) 22-9N-4W EST MSSP, WDFD, HNTN POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 732884	[7/10/2023 - G56] - (640)(HOR) 15-9N-4W EXT 693110 MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 136077 HTLCH, CMYHH)
SPACING - 733402	[7/10/2023 - G56] - (I.O.) 15, 22 & 27-9N-4W EST MULTIUNIT HORIZONTAL WELL X687012 MSSP, WDFD, HNTN 27-9N-4W X688424 MSSP, WDFD, HNTN 22-9N-4W X732884 MSSP, WDFD, HNTN 15-9N-4W (MSSP, WDFD ARE ADJACENT CSS TO WDFD) 40% 15-9N-4W 41% 22-9N-4W 19% 27-9N-4W NO OP NAMED 4/3/2023

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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087 22449 RACER 22X15-9-4 4HD