PI NUMBER: 051 24716 Drizontal Hole Oil & Gas	OIL & GAS OKLAHC	CORPORATIO CONSERVAT P.O. BOX 520 DMA CITY, OK (Rule 165:10-3	00 73152-2000	Approval Date: Expiration Date:	09/16/2019 03/16/2021
ulti Unit					
	1	PERMIT TO DE	RILL		
WELL LOCATION: Sec: 17 Twp: 7N Rge: 5W	County: GRAD	Y			
SPOT LOCATION: SE SW SE SW		SOUTH FROM	WEST		
	SECTION LINES:	173	1770		
Lease Name: Z 21	Well No:	3-17-8XHW	w	ell will be 173 feet from near	est unit or lease boundary.
Operator CONTINENTAL RESOURCES INC Name:		Telephone: 40	52349020; 4052349	OTC/OCC Number:	3186 0
CONTINENTAL RESOURCES INC					
PO BOX 269000			Z22, LLC		
OKLAHOMA CITY, OK	73126-9000		3812 NW 6TH		
			NEWCASTLE	OK	73065
Formation(s) (Permit Valid for Listed Forr	nations Only):				
Name	Depth		Name	Dep	oth
1 MISSISSIPPIAN	11533	6			
2 WOODFORD	11799	7			
3 HUNTON	11915	8			
4 5		9 10			
Spacing Orders: 632237 180987	Location Exception C	Orders:		Increased Density Orders:	
643068					
Pending CD Numbers: 201903764				Special Orders:	
201903765					
201903760					
201903761					
Total Depth: 21931 Ground Elevation: 126	50 Surface C	Casing: 1500		Depth to base of Treatable Wat	er-Bearing FM: 210
		Deep	surface casing h	as been approved	
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled:	No	Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Арр	roved Method for dispo	sal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means S	eel Pits				
Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000			One time land applicati SEE MEMO	on (REQUIRES PERMIT)	PERMIT NO: 19-3692
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	e of pit? Y				
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is NON HSA					
Pit Location Formation: CHICKASHA					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec	08	Twp	7N	Rge	5W	County	GRADY		
Spot I	Locatior	n of En	d Point	: N\	N N	W NW	NE		
Feet I	From:	NOF	RTH	1/4 Se	ction Li	ne: 5	0		
Feet I	From:	EAS	БТ	1/4 Se	ction Li	ne: 2	625		
Depth	of Dev	iation:	11322						
Radiu	is of Tur	n: 48	3						
Direct	tion: 12	2							
Total	Total Length: 9850								
Meas	Measured Total Depth: 21931								
True	True Vertical Depth: 11915								
End F	Point Lo	cation	from Le	ease,					
I	Unit, or	Proper	ty Line	50					

Notes:	
Category	Description
DEEP SURFACE CASING	8/26/2019 - GC3 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	8/26/2019 - GC3 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	8/26/2019 - GC3 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201903760	9/10/2019 - GC2 - 17-7N-5W X632237 WDFD 7 WELLS CONTINENTAL RESOURCES, INC REC. 8-6-2019 (NORRIS)

PENDING CD - 201903761	9/10/2019 - GC2 - 8-7N-5W X643068 WDFD 3 WELLS CONTINENTAL RESOURCES, INC REC. 8-6-2019 (NORRIS)
PENDING CD - 201903764	9/10/2019 - GC2 - (I.O.) 17 & 8-7N-5W EST MULTIUNIT HORIZONTAL WELL X632237 WDFD, HNTN, MSSP 17-7N-5W X643068 WDFD, MSSP 8-7N-5W X180987 HNTN 8-7N-5W (MSSP & HNTN ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD) 50% 17-7N-5W 50% 8-7N-5W CONTINENTAL RESOURCES, INC REC 8-6-2019 (NORRIS)
PENDING CD - 201903765	9/10/2019 - GC2 - (I.O.) 17 & 8-7N-5W X632237 WDFD, MSSP, HNTN 17-7N-5W X180987 HNTN 8-7N-5W X643068 WDFD, MSSP 8-7N-5W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO ROBERTS 1H-05, LAMBRECHT 1H- 20X, LAMBRECHT 3-17-20XHW, LAMBRECHT 4-17-20XHW COMPL. INT. (17-7N-5W) NCT 150' FSL, NCT 0' FNL, NCT 1,320' FWL COMPL. INT. (8-7N-5W) NCT 0' FSL, NCT 150' FNL, NCT 1,320' FWL CONTINENTAL RESOURCES, INC. REC. 8-6-2019 (NORRIS)
SPACING - 180987	9/10/2019 - GC2 - (640) 8-7N-5W EXT 163257 MSSLM, HNTN, OTHERS (VAC MSSLM BY 643068)
SPACING - 632237	9/10/2019 - GC2 - (640) 17-7N-5W VAC 94214/VAR/185876 MSSLM, OTHERS EXT (VERT) 171224/202656/621966 MSSP, HNTN, OTHERS EST (VERT) OTHERS EST (HOR) WDFD, OTHER COMPL. INT. (WDFD) NCT 330' FB
SPACING - 643068	9/10/2019 - GC2 - (640)(HOR) 8-7N-5W VAC 180987 MSSLM EXT 632237 WDFD EST MSSP, OTHERS COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

API: 051-24716

:	EXHIBIT: <u>A (1 c</u> SHEET: <u>8.5x</u> SHL: <u>17-7N-</u> BHL-3 <u>8-7N-</u>	11 -5W				tinental		
				CO	VER	SHEET		
		(CON	TINEN	TAL F	RESOURCES, INC.		
		_				3126 * (T) 1-800-256-8955 (F) 405-234-9253		
	Section	<u>17</u> T	ownship	9 <u>7N</u> Ra	nge5W	I.M. Well:Z 21-3-17-8	SXHW	
	County		GRADY	St	ate	0K Well:		
	Operator _	CC	ONTINE	ITAL RESOU	RCES, INC			
		NAD	00					
POINT	WELL NAME		l	LATITUDE	LATITUDE		EXISTING	DESIGN
W3	Z 21-3-17-8XHW	633447	2042449	LONGITUDE 35' 04' 25.20"	LONGITUDE 35.073666	173' FSL / 1770' FWL (SW/4 SEC 17)	ELEVATION	ELEVATION
LP-3	LANDING POINT	633453	2043319	-97* 45' 10.31" 35* 04' 25.23" -97* 44' 59.85"	-97.752865 35.073675 -97.749958	173' FSL / 2640' FWL (SW/4 SEC 17)		
8HL-3	BOTTOM HOLE LOCATION	6 43 797	2043303	-97 44 59.85 35° 06' 07.54" -97° 44' 59.73"	35.102095 -97.749925	50' FNL / 2625' FEL (NE/4 SEC 8)		
X-1	YATES #1-8	643142	2042089	35° 06' 01.10" -97° 45' 14.36"	35.100305 -97.753989	8-7N-5W: TD: 10,800' 700' FNL / 1,425' FWL		
X-2	FORBES "A" #1	634591	2041998	35° 04' 36.52" -97° 45' 15.70"	35.076811 -97.754362	17-7N-5W: TD: 7,400' 1,320' FSL / 1,320' FWL		
X-3	WINBURN #1-17	637913	2045295	35° 05' 09.30" -97° 44' 35.94"	35.085916 -97.743316	17-7N-5W: TD: 10,800' 661' FNL / 659' FEL		
X-4	Z 21 #1-17-8 X H	633662	2040683	35° 04' 27.36" -97° 45' 31.55"	35.074266 -97.758763	17-7N-5W: TD: 19,862' 400' FSL / 5' FWL		
X-5	YATES SWD #1-17	638058	2042492	35° 05' 10.80" -97° 45' 09.66"	35.086333 -97.752683	17-7N-5W: TD: 9,000' 501' FNL / 1,816' FWL		
			•					
		NAD		LATITUDE	LATITUDE		EXISTING	DESIGN
POINT	WELL NAME	NORTHING		LONGITUDE	LONGITUDE 35.073599		ELEVATION	ELEVATION
W3 LP-3	Z 21-3-17-8XHW	633405 633411	2074046 2074915	-97° 45' 09.17" 35° 04' 24.99"	-97.752547 35.073609	173' FSL / 1770' FWL (SW/4 SEC 17)	1260.17'	1259.62'
LP-3 BHL-3	BOTTOM HOLE LOCATION	643755	2074915	-97° 44' 58.70" 35° 06' 07.30"	-97.749640 35.102029	50' FNL / 2625' FEL (NE/4 SEC 8)		
X -1	YATES #1-8	643100	2074900	-97* 44' 58.58" 35* 06' 00.86"	-97.749607 35.100239	8-7N-5W: TD: 10,800'		
X-2	FORBES "A" #1	634549	2073595	-97* 45' 13.22" 35* 04' 36.28"	-97.753671 35.076744	700' FNL / 1,425' FWL 17-7N-5W: TD: 7,400'		
X-3	WINBURN #1-17	637871	2076892	-97* 45' 14.56" 35* 05' 09.06"	-97.754044 35.085849 -97.742998	1,320' FSL / 1,320' FWL 17-7N-5W: TD: 10,800'		
	<i>n</i>	633619	2072280	-97* 44' 34.79" 35* 04' 27.12"	-97.742998 35.074200 -97.758445	661' FNL / 659' FEL 17-7N-5W: TD: 19,862' 400' FSL / 5' FWL		
X-4	Z 21 #1-17-8×H	000010	2072200	-97* 45' 30.40"				

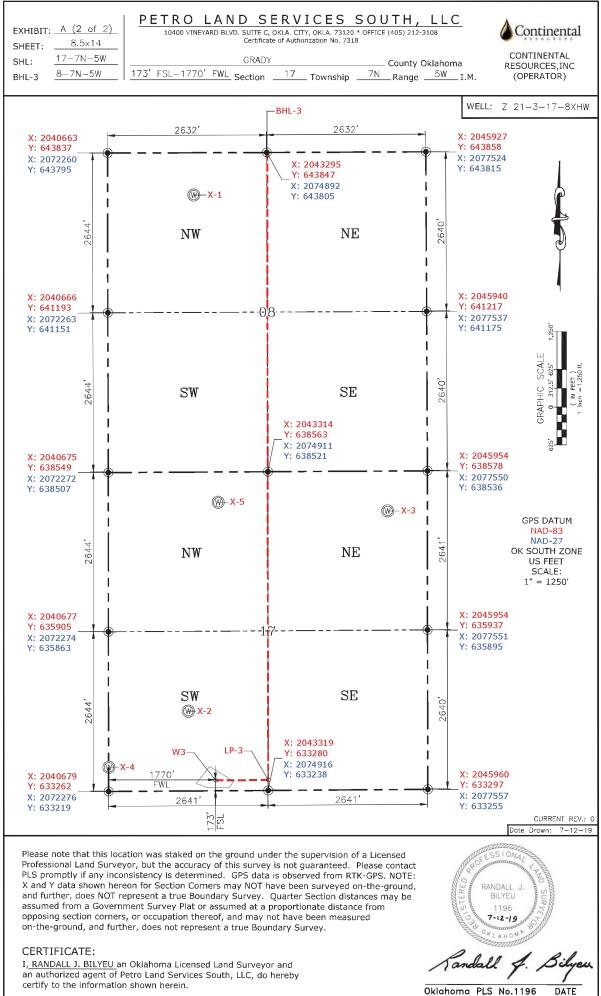
Certificate of Authorization No. 7318

Date Staked: **-**-19 Date Drawn: 7-12-19



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

REVISIONS							
No.	DATE	BY	DESCRIPTION	COMMENTS			
00	7-12-19	HDG	ISSUED FOR APPROVAL				



Oklahoma PLS No.1196