

API NUMBER: 051 24825

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/11/2021
Expiration Date: 11/11/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 32 Township: 6N Range: 6W County: GRADY

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 245 660

Lease Name: LINTON Well No: 2-32-5XHM Well will be 245 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

NANCY JANE LENTS-WITT REV TRUST
1599 COUNTY ROAD 1440
NINNEKAH OK 73067

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SPRINGER	401SPRG	13775
2	MISSISSIPPIAN	359MSSP	15615
3	WOODFORD	319WDFD	15785

Spacing Orders: 607531 Location Exception Orders: 717446 Increased Density Orders: No Density Orders
626136
717376

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special Orders

Total Depth: 25857 Ground Elevation: 1165 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37597
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: chickasha

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: chickasha

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 5	Township: 5N	Range: 6W	Meridian: IM	Total Length: 10000
County: GRADY				Measured Total Depth: 25857
Spot Location of End Point: SE	SE	SW	SW	True Vertical Depth: 15987
Feet From: SOUTH	1/4 Section Line: 50			End Point Location from
Feet From: WEST	1/4 Section Line: 1254			Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[5/6/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[5/6/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 717446	<p>[5/10/2021 - GB1] - (I.O.) 32-6N-6W & 5-5N-6W X116468 SPRG 32-6N-6W X118211 SPRG 5-5N-6W X626136 MSSP, WDFD 32-6N-6W X607531 MSSP, WDFD 5-5N-6W COMPL INT (32-6N-6W) NCT 150' FNL, NCT 0' FSL, NCT 990' FWL COMPL INT (5-5N-6W) NCT 0' FNL, NCT 150' FSL, NCT 990' FWL CONTINENTAL RESOURCES INC 3/25/21</p>
MEMO	[5/6/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 116468	[5/10/2021 - GB1] - (640) 32-6N-6W EST SPRG, OTHERS
SPACING - 118211	[5/10/2021 - GB1] - (640) 5-5N-6W EXT OTHERS EXT 116468 SPRG
SPACING - 607531	[5/10/2021 - GB1] - (640)(HOR) 5-5N-6W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 330' FB
SPACING - 626136	[5/10/2021 - GB1] - (640)(HOR) 32-6N-6W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 717376	<p>[5/10/2021 - GB1] - (I.O.) 32-6N-6W & 5-5N-6W EST MULTIUNIT HORIZONTAL WELL X116468 SPRG 32-6N-6W X118211 SPRG 5-5N-6W X626136 MSSP, WDFD 32-6N-6W X607531 MSSP, WDFD 5-5N-6W (SPRG, WDFD ADJACENT COMMON SOURCES OF SUPPLY TO MSSP) 50% 32-6N-6W 50% 5-5N-6W CONTINENTAL RESOURCES INC 3/19/21</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24825 LINTON 2-32-5XHM

EXHIBIT: A (1 of 2)
SHEET: 8.5x11
SHL: 32-6N-6W
BHL-2: 5-5N-6W



WELL PAD ID:
3D873402-5A71-F5EA-5ED3-8388B49BDEE9
W2-ID: V9IFEEGOWO

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 32 Township 6N Range 6W I.M. W2: LINTON 2-32-5XHM
County GRADY State OK
Operator CONTINENTAL RESOURCES, INC.

NAD-83

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	LINTON 2-32-5XHM	590619	2009795	34° 57' 22.20" -97° 51' 43.87"	34.956166 -97.862187	245' FNL / 660' FWL (NW/4 SEC 32)	1164.99'	1162.61'
LP-2	LANDING POINT	590621	2010390	34° 57' 22.21" -97° 51' 36.73"	34.956169 -97.860204	245' FNL / 1254' FWL (NW/4 SEC 32)	--	--
BHL-2	BOTTOM HOLE LOCATION	580304	2010398	34° 55' 40.16" -97° 51' 36.81"	34.927822 -97.860224	50' FSL / 1254' FWL (SW/4 SEC 5)	--	--
X-1	YOUNT #1-32	589342	2012135	34° 57' 09.53" -97° 51' 15.78"	34.952648 -97.854384	32-6N-6W: TD: 13035' 1529' FNL / 2284' FEL	--	--
X-2	BOWEN #1-5	584252	2011777	34° 56' 19.19" -97° 51' 20.18"	34.938665 -97.855606	5-5N-6W: TD: 14209' 1320' FNL / 2640' FEL	--	--

NAD-27

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	LINTON 2-32-5XHM	590577	2041392	34° 57' 21.95" -97° 51' 42.73"	34.956098 -97.861868	245' FNL / 660' FWL (NW/4 SEC 32)	1164.99'	1162.61'
LP-2	LANDING POINT	590580	2041986	34° 57' 21.96" -97° 51' 35.59"	34.956101 -97.859885	245' FNL / 1254' FWL (NW/4 SEC 32)	--	--
BHL-2	BOTTOM HOLE LOCATION	580262	2041994	34° 55' 39.91" -97° 51' 35.66"	34.927754 -97.859906	50' FSL / 1254' FWL (SW/4 SEC 5)	--	--
X-1	YOUNT #1-32	589300	2043732	34° 57' 09.29" -97° 51' 14.64"	34.952580 -97.854066	32-6N-6W: TD: 13035' 1529' FNL / 2284' FEL	--	--
X-2	BOWEN #1-5	584210	2043373	34° 56' 18.95" -97° 51' 19.03"	34.938596 -97.855287	5-5N-6W: TD: 14209' 1320' FNL / 2640' FEL	--	--

REVISIONS

No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS
00	02-09-21	02-23-21	HDG	ISSUED FOR APPROVAL	--

Certificate of Authorization No. 7318



Prepared By:
Petro Land Services South
14612 Hertz Quail Springs
Pkwy.
Oklahoma City, OK 73134

EXHIBIT: A (2 of 2)
SHEET: 8.5x14
SHL: 32-6N-6W
BHL-2: 5-5N-6W

PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318

GRADY

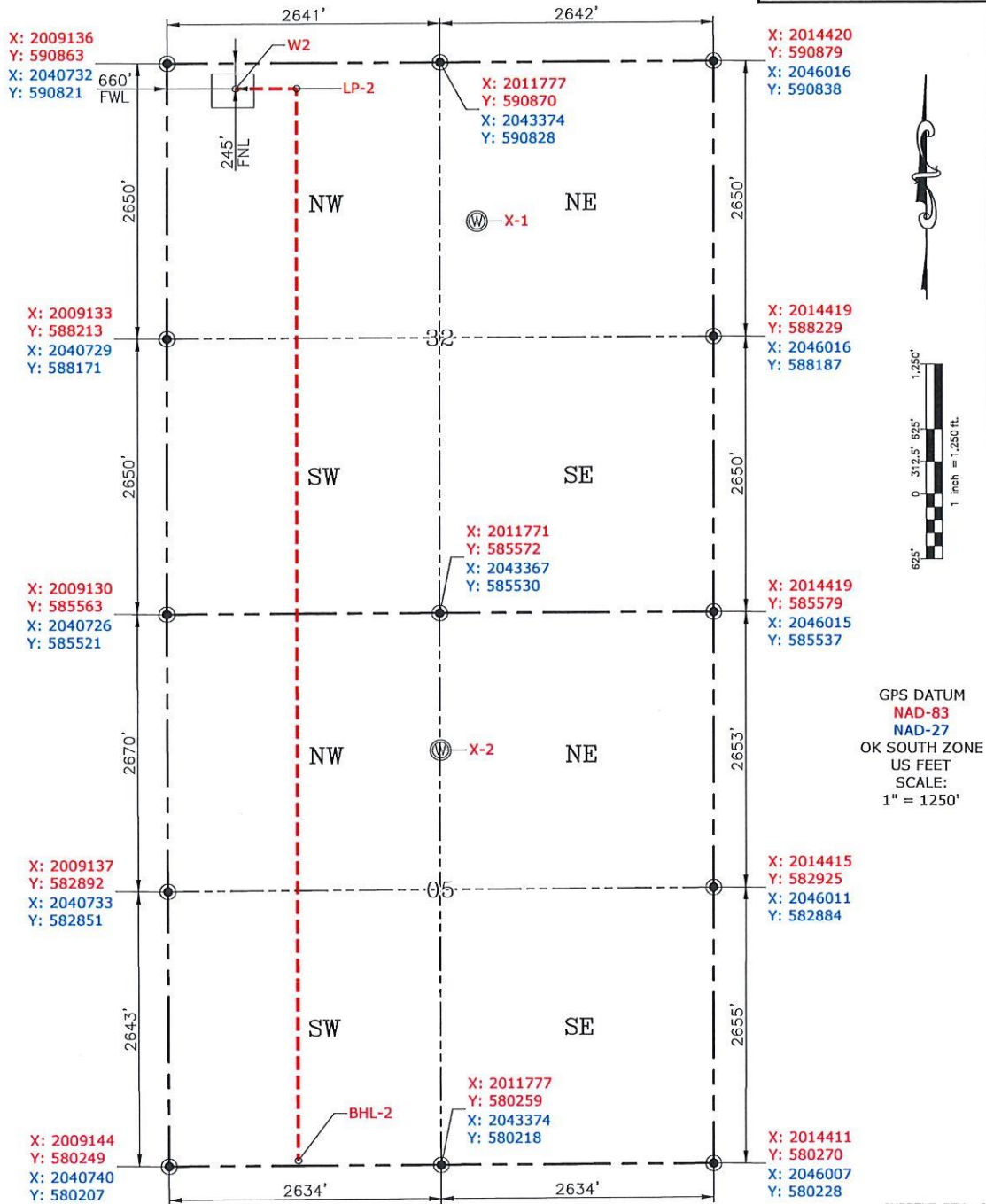
County Oklahoma

245' FNL-660' FWL Section 32 Township 6N Range 6W I.M.



CONTINENTAL
RESOURCES, INC
(OPERATOR)

WELL: LINTON 2-32-5XHM



GPS DATUM
NAD-83
NAD-27
OK SOUTH ZONE
US FEET
SCALE:
1" = 1250'

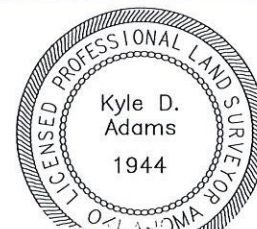
CURRENT REV.: 0

Date Drawn: 02-09-21

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, KYLE D. ADAMS an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



02/09/2021

Oklahoma PLS No.1944 DATE