

API NUMBER: 087 22408

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/30/2023

Expiration Date: 07/30/2024

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 17 Township: 9N Range: 4W County: MCCLAIN

SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 418 327

Lease Name: BANSHEE 2029 Well No: 4H Well will be 327 feet from nearest unit or lease boundary.

Operator Name: EOG RESOURCES INC Telephone: 4052463248 OTC/OCC Number: 16231 0

EOG RESOURCES INC  
14701 BOGERT PARKWAY  
OKLAHOMA CITY, OK 73134-2646

LARRY & CAROL STANFORD TRUSTEES  
LARRY & CAROL STANFORD LIVING TRUST  
6447 WEST MAYA WAY  
PHOENIX AZ 85083-7502

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9110
2	WOODFORD	319WDFD	9180
3	HUNTON	269HNTN	9320

Spacing Orders: 684526  
684525  
730660

Location Exception Orders: 730663

Increased Density Orders: 730664  
730665

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21000

Ground Elevation: 1274

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 960

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 717427
F. Haul to Commercial soil farming facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 665063
H. (Other)	SEE MEMO
G. Haul to recycling/re-use facility	Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 728810

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 29	Township: 9N	Range: 4W	Meridian: IM	Total Length: 10500
County: MCCLAIN				Measured Total Depth: 21000
Spot Location of End Point: SE SW SE SE				True Vertical Depth: 9400
Feet From: <b>SOUTH</b>		1/4 Section Line: 50		End Point Location from
Feet From: <b>EAST</b>		1/4 Section Line: 950		Lease, Unit, or Property Line: 50

**NOTES:**

Category	Description
DEEP SURFACE CASING	[1/26/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	<p>[1/26/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 730664	<p>[1/27/2023 - G56] - 20-9N-4W  X684526 WDFD  3 WELLS  EOG RESOURCES  12/14/2022</p>
INCREASED DENSITY - 730665	<p>[1/27/2023 - G56] - 29-9N-4W  X684525 WDFD  3 WELLS  EOG RESOURCES  12/14/2022</p>
LOCATION EXCEPTION - 730663	<p>[1/27/2023 - G56] - (I.O.) 20 &amp; 29-9N-4W  X684526 MSSP, WDFD, HNTN 20-9N-4W  X684525 MSSP, WDFD, HNTN 29-9N-4W  COMPL INT (20-9N-4W) NCT 165' FNL, NCT 0' FSL, NCT 660' FEL  COMPL INT (29-9N-4W) NCT 0' FNL, NCT 165' FSL, NCT 660' FEL  EOG RESOURCES, INC  12/14/2022</p>
MEMO	[1/26/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 684525	<p>[1/27/2023 - G56] - (640)(HOR) 29-9N-4W  VAC 138745 MISS, HNTN  EST MSSP, WDFD, HNTN  COMPL. INT. (MSSP, HNTN) NCT 660' FB  COMPL. INT. (WDFD) NCT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL</p>
SPACING - 684526	<p>[1/27/2023 - G56] - (640)(HOR) 20-9N-4W  VAC 138745 MISS, HNTN  EST MSSP, WDFD, HNTN  COMPL. INT. (MSSP, HNTN) NCT 660' FB  COMPL. INT. (WDFD) NCT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL</p>
SPACING - 730660	<p>[1/27/2023 - G56] - (I.O.) 20 &amp; 29-9N-4W  EST MULTIUNIT HORIZONTAL WELL  X684526 MSSP, WDFD, HNTN 20-9N-4W  X684525 MSSP, WDFD, HNTN 29-9N-4W  (MSSP, HNTN ARE ADJACENT CSS TO WDFD)  50% 20-9N-4W  50% 29-9N-4W  NO OP NAMED  12/14/2022</p>