

API NUMBER: 051 25002

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/31/2023

Expiration Date: 07/31/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 36 Township: 8N Range: 6W County: GRADY

SPOT LOCATION: SW SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 225 1495

Lease Name: BLUE STEEL 36_25-8N-6W Well No: 2MHX Well will be 225 feet from nearest unit or lease boundary.

Operator Name: TRAVIS PEAK RESOURCES LLC Telephone: 7136548534 OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC
1100 LOUISIANA, STE 5100
HOUSTON, TX 77445

WILLIAM & CAROL WOODS
1983 COUNTY STREET 2920
AMBER OK 73004

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	11600

Spacing Orders: 676996

Location Exception Orders: No Exceptions

Increased Density Orders: 731459

Pending CD Numbers: 202204924

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 26000

Ground Elevation: 1167

Surface Casing: 600

Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38843

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Section: 25 Township: 8N Range: 6W Meridian: IM

Total Length: 10250

County: GRADY

Measured Total Depth: 26000

Spot Location of End Point: NW NE NE NE

True Vertical Depth: 12500

Feet From: NORTH 1/4 Section Line: 65

End Point Location from

Feet From: EAST 1/4 Section Line: 400

Lease, Unit, or Property Line: 65

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

NOTES:	
Category	Description
HYDRAULIC FRACTURING	<p>[1/24/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHG SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 731459	<p>[1/30/2023 - GB1] - 25 & 36-8N-6W X676996 MSSP 1 WELL TRAVIS PEAK RESOURCES, LLC 1/18/2023</p>
MEMO	[1/24/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - EAST FORK OF BITTER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202204924	<p>[1/30/2023 - GB1] - (I.O.) 25 & 36-8N-6W X676996 MSSP COMPL INT (36-8N-6W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (25-8N-6W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP NAMED REC 1/3/2023 (BEESE)</p>
PUBLIC WATER SUPPLY	[1/24/2023 - GC2] - SCHWARTZ SCHOOL - 1 WELL NW/4 1-7N-6W
SPACING - 676996	<p>[1/30/2023 - GB1] - (1280)(HOR) 25 & 36-8N-6W VAC OTHER EST MSSP, OTHERS POE TO BHL NCT 660' FB</p>
SURFACE CASING	[1/24/2023 - GC2] - NO DEEP SURFACE CASING DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARY

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 25002 BLUE STEEL 36_25-8N-6W 2MHX