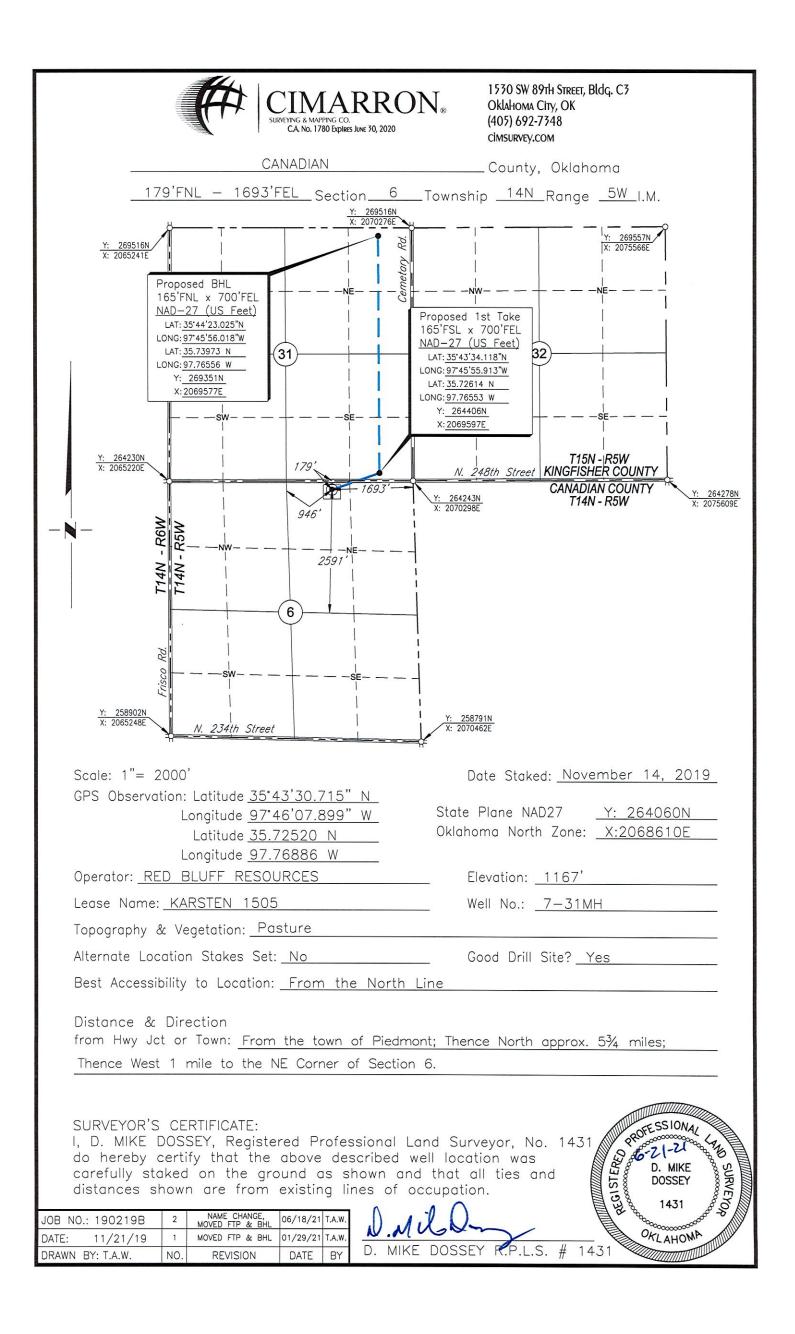
API NUMBER: 017 25605 A Aorizontal Hole Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO OKLAHOMA CITY (Rule 165	RVATION DIVISION X 52000 7, OK 73152-2000	Approval Date:02/21/2020Expiration Date:08/21/2021
mend reason: AMEND WELL NAME AND BHL	AMEND PERM	<u>IIT TO DRILL</u>	
WELL LOCATION: Section: 06 Township: 14N	Range: 5W County: CA	NADIAN	
SPOT LOCATION: NW NE NW NE FE	EET FROM QUARTER: FROM NORTH F	ROM EAST	
	SECTION LINES: 179	1693	
Lease Name: KARSTEN 1505	Well No: 7-31MH	Well will be 1	79 feet from nearest unit or lease boundary.
Operator Name: RED BLUFF RESOURCES OPERATING	LLC Telephone: 4052088667	7	OTC/OCC Number: 23828 0
RED BLUFF RESOURCES OPERATING LLC		BRADSHAW CATTLE CO., LLC	
3030 NW EXPRESSWAY STE 900		P.O. BOX 251	
OKLAHOMA CITY, OK 731	112-5447	PIEDMONT	OK 73078
Formation(s) (Permit Valid for Listed Formation	ons Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSP	7290		
Spacing Orders: 589375	Location Exception Orders:	708564 716752	Increased Density Orders: 708401 716749
Pending CD Numbers: No Pending	Working interest owners'	notified: ***	Special Orders: No Special Orders
Total Depth: 12300 Ground Elevation: 1167	Surface Casing: 5	60 Depth to ba	ase of Treatable Water-Bearing FM: 510
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling	Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37673	
Surface Water used to Drill: Yes			DSED SYSTEM=STEEL PITS PER OPERATOR QUEST
PIT 1 INFORMATION		Category of Pit: C	
Type of Pit System: CLOSED Closed System Mea	ans Steel Pits	Liner not required for Category: C	
Type of Mud System: WATER BASED		Pit Location is: NON HSA	
Chlorides Max: 5000 Average: 3000		Pit Location Formation: BISON	
Is depth to top of ground water greater than 10ft below	base of pit? Y		
Within 1 mile of municipal water well?			
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
Wellhead Protection Area? N			
Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1	: 5W Meridian: IM	Total Length	: 4945
Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1	: 5W Meridian: IM	Total Length Measured Total Depth:	
Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1 Section: 31 Township: 15N Range: County: KINGFISHER	: 5W Meridian: IM NE NE	Measured Total Depth:	12300
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1 Section: 31 Township: 15N Range: County: KINGFISHER Spot Location of End Point: NE NW N			12300

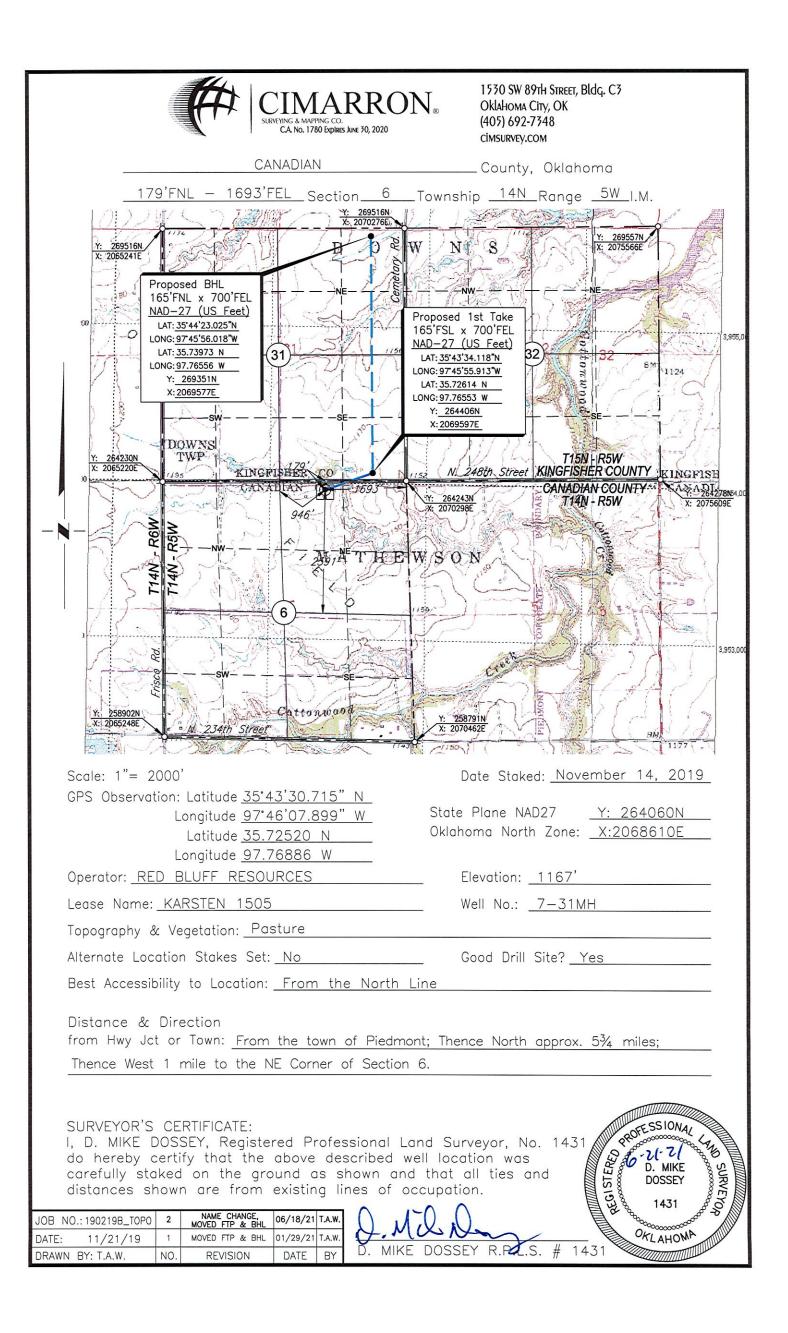
NOTES:

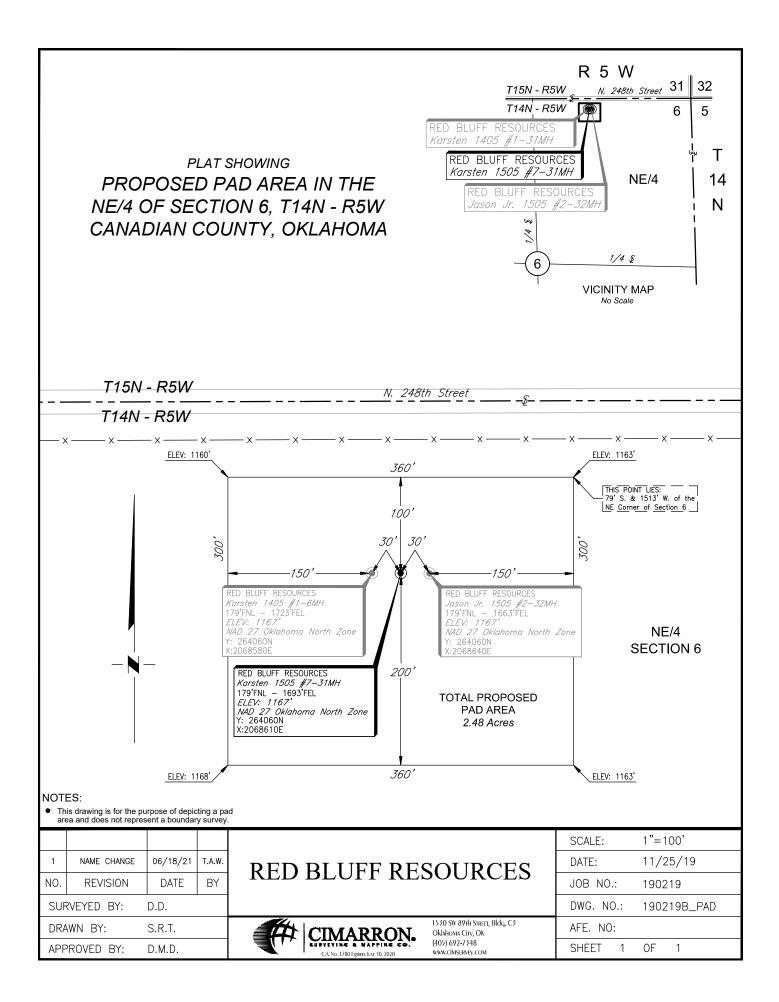
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[6/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 708401 (201905782)	2/20/2020 - GB6 - 31-15N-5W X589375 MSSP 3 WELLS RED BLUFF RESOURCES OPERATING LLC 02/03/2020
INCREASED DENSITY - 716749	[6/29/2021 - G56] - EXTENSION OF TIME FOR ORDER # 708401
LOCATION EXCEPTION - 708564 (201905785)	2/20/2020 - GB6 - (I.O.) 31-15N-5W X589375 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL RED BLUFF RESOURCES OPERATING LLC 02/06/2020
LOCATION EXCEPTION - 716752	[6/29/2021 - G56] - EXTENSION OF TIME FOR ORDER # 708564
SPACING - 589375	2/20/2020 - GB6 - (640)(HOR) 31-15N-5W VAC 59564/61637 MSSLM FOR 31-15N-5W CLARIFY 59564/61637 MSSLM THIS ORDER VAC 55880 MSSLM* FOR 3**-15N-5W EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB
	*S/B MSMR **S/B 31-15N-5W



SURVEYING & MAPPING CO. CA NO. 1780 EXPIRES JUNE 30, 2020	N® 1530 SW 89th Street, Bldg. C3 Oklahoma City, OK (405) 692-7348 cimsurvey.com			
CANADIAN	County, Oklahoma			
179'FNL - 1693'FEL_Section6				
<u>Y: 269516N</u> X: 2070276E				
1- 269516N	Y: 269557N X: 2075566E			
X: 2065241E				
Proposed BHL 165'FNL × 700'FEL				
NAD-27 (US Feet) LAT: <u>35'44'23.025"N</u>	Proposed 1st Take 165'FSL x 700'FEL			
LONG: 97'45'56.018"W LAT: 35.73973 N	NAD-27 (US Feet) LAT: 35'43'34.118"N 32			
LONG: <u>97.76556 W</u> Y: <u>269351N</u>	LONG: 97'45'55.913"W LAT: 35.72614 N			
X:2069577E	LONG: <u>97.76553 W</u> Y: <u>264406N</u>			
SW-	X:2069597E			
Y: 264230N X: 2065220E	N. 248th-Street KINGFISHER COUNTY			
2 2065220E	CANADIAN COUNTY			
346' =	<u>x 264243N</u> <u>x. 2070298E</u> <u>x. 2070298E</u>			
TIAN				
Y: 258902N X: 2065248E	Y: 25879 X: 2070462E			
Scale: 1"= 2000'	Date Staked: <u>November 14, 2019</u>			
GPS Observation: Latitude <u>35°43'30.715"N</u> Longitude <u>97°46'07.899"W</u>	State Plane NAD27 Y: 264060N			
Latitude <u>35.72520 N</u>	Oklahoma North Zone: X:2068610E			
Longitude <u>97.76886</u> W				
Operator: <u>RED_BLUFF_RESOURCES</u>	Elevation: <u>1167'</u>			
Lease Name: <u>KARSTEN 1505</u> Well No.: <u>7-31MH</u>				
Topography & Vegetation: <u>Pasture</u>				
Alternate Location Stakes Set: <u>No</u> Good Drill Site? <u>Yes</u>				
Best Accessibility to Location: <u>From the North</u>	Line			
Distance & Direction				
from Hwy Jct or Town: From the town of Piedm				
Thence West 1 mile to the NE Corner of Section	n 6.			
SURVEYOR'S CERTIFICATE: I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431				
do hereby certify that the above described well location was				
carefully staked on the ground as shown ar distances shown are from existing lines of a				
JOB NO.: 1902198_AERIAL 2 NAME CHANGE, MOVED FTP & BHL 06/18/21 TA.W.				
DATE: 11/21/19 1 MOVED FTP & BHL 01/29/21 T.A.W.	E DOSSEY RA.L.S. # 1431			
DRAWN BY: T.A.W. NO. REVISION DATE BY D. MIK	\sim 0000LT \sim .L.O. T TTOT			





R 7 W	R 6 W	R 5 W		
T 14 N 35 35 35 35 35 35 35 35 35 35 35 35 35		$\begin{array}{c} \Theta_{11} \\ \hline \\ $		
T 13 N 19 10 10 10 10 10 10 10 10 10 10		With Helder Operation		
T 12 N 50 50 50 50 50 50 50 50 50 50 50 50 50	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	8 1 2 1 7 8 9 10 11 12 18 7 1 10 14 1200 18 7 10 13 14 1200 19 11 12 14 1200 1000 19 13 14 1200 1000 1000 10 12 12 14 1200 1000 1		
T 11 N $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}$	$\begin{array}{c} 2 \\ 2 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\$	$ \begin{array}{c} \mathbf{G} \\ \mathbf$		
PLAT SHOWING VICINITY MAP FOR SECTION 6, T14N - R5W CANADIAN COUNTY, OKLAHOMA				
NO.REVISIONDATEBYSURVEYED BY:D.D.DRAWN BY:S.R.T.APPROVED BY:D.M.D.	RED BLUFF RESOURCES	OK AFE. NO:		