API NUMBER: 093 25257

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/28/2021	
Expiration Date:	12/28/2022	

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 01	Township: 20N	Range: 16W	/ County:	MAJOR					
SPOT LOCATION:	NE NE NE		FROM QUARTER: FROM							
or or Location.	NE NE NE	INC. FEE	SECTION LINES:							
				223	250					
Lease Name:	MONGOLD 1-31		Well	No: 1H		Well will be	223 feet from	om nearest unit	or lease boundary.	
Operator Name:	COMANCHE EXPLORA	ATION CO LLC	Teleph	one: 4057555	900		0	TC/OCC Num	ber: 20631 0	
COMANCHE EXPLORATION CO LLC			WANDA J. MC	WANDA J. MONGOLD & RICKY L. MONGOLD						
6520 N WEST	TERN AVE STE 30	0			238786 E. CO	238786 E. COUNTY RD 54				
OKLAHOMA	CITY,	OK 7311	6-7334		CHESTER		OK	73838		
					J					
Formation(s)	(Permit Valid for L	isted Formation	is Only):		1					
Name		Code	Depth	1						
1 MISSISSIPP	I LIME	351MSSLM	9035							
Spacing Orders:	110453		Location E	xception Order	rs: 718812		Increased	Density Orders:	718778	
Pending CD Number	ers: No Pending		Workin	g interest owne	ers' notified: ***		;	Special Orders:	No Special Orders	
Total Depth: 1	4175 Ground	Elevation: 1829	Surfac	e Casing:	800	Depth t	o base of Treata	ble Water-Bearin	g FM: 430	
							Deep su	ırface casing	has been approved	
Under	Federal Jurisdiction: No				Approved Method 1	or disposal of Drill	ing Fluids:			
Fresh Water	Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37676					
Surface	e Water used to Drill: No				H. (Other)		SEE MEMO			
PIT 1 INFORI	MATION				Catego	ory of Pit: C				
Type of F	Pit System: CLOSED C	Closed System Mean	s Steel Pits		Liner not required	for Category: C				
	ud System: WATER BAS	SED			Pit Lo	cation is: AP/TE D	DEPOSIT			
	000 Average: 5000				Pit Location Fo	ormation: TERRA	CE			
· ·	top of ground water great		se of pit? Y							
Within 1 r	nile of municipal water we									
Dit in In	Wellhead Protection Are									
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.								
PIT 2 INFORI					_	ory of Pit: C				
	Pit System: CLOSED C	Closed System Mean	s Steel Pits		Liner not required	• •				
	ud System: OIL BASED					cation is: AP/TE D				
	00000 Average: 200000	anthon 10th halas	on of mit?		Pit Location Fo	ormation: TERRA	UE			
· ·	top of ground water great		ise of pit'? Y							
Within 1 r	nile of municipal water we									
Dit in in	Wellhead Protection Are									
Pit <u>is</u> lo	cated in a Hydrologically	oensitive Area.								

HORIZONTAL HOLE 1

Section: 31 Township: 21N Range: 15W Meridian: IM Total Length: 4924

County: MAJOR Measured Total Depth: 14175

Spot Location of End Point: NW NE NW NW True Vertical Depth: 9500

Feet From: NORTH

1/4 Section Line: 135

End Point Location from
Lease,Unit, or Property Line: 135

NOTES:	
Category	Description
DEEP SURFACE CASING	[6/25/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 718778	[6/28/2021 - G56] - 31-21N-15W X110453 MSSLM 1 WELL NO OP NAMED 6/8/21
INTERMEDIATE CASING	[6/25/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 718812	[6/28/2021 - G56] - (I.O.) 31-21N-15W X110453 MSSLM COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL COMANCHE EXPLOR CO, LLC 6/10/21
MEMO	[6/25/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 110453	[6/28/2021 - G56] - (640) 31-21N-15W

EXT OTHERS EST MSSLM, OTHER

