API NUMBER: 017 25690

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/29/2021	
Expiration Date:	12/29/2022	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section	: 25	Taurah	in. 10N	Danna	. 0\4/	Caustin	24114	IANI						
				ip: 12N	Range:		County: 0		IAN						
SPOT LOCATION:	SW	NE SE	SE	FEET	FROM QUARTER:	FROM	SOUTH	FROM	EAST						
					SECTION LINES		881		632						
Lease Name:	DEER CRI	EEK 1209				Well No:	36-1-1MX	(H		Well will be	380	feet fron	n nearest unit o	r lease b	ooundary.
Operator Name:	CAMINO N	IATURAL R	ESOURCE	S LLC	Т	elephone:	72040527	729				ОТ	C/OCC Numbe	er: 2	24097 0
CAMINO NAT	TURAL RI	ESOURC	ES LLC					V	VILLIAM L. SCO	тт					
 1401 17TH S	T STF 10	00						$ _{1}$	2215 REUTER F	ROAD					
DENVER,			СО	8020	2-1247							OV	70000		
DENVER,			CO	0020	2-1247				L RENO			OK	73036		
Formation(s)	(Permit	Valid for	Listed F	ormation	s Only):										
Name			Co	de		Depth									
1 MISSISSIPF				IMSSSD		11705									
2 MISSISSIPF				IMSSLM		11705									
3 WOODFOR			319	WDFD		12035									
Spacing Orders:	183528 150154				Loca	tion Excep	otion Orders	s: No	Exceptions		Inc	creased De	nsity Orders:	No Dens	ity Orders
Pending CD Number	ers: 2021	00962			v	Vorking int	erest owne	rs' notif	ied: ***			Sp	ecial Orders:	No Spec	ial Orders
		00964													
	2021	00963													
T. 15 # 0	20151		. =	4.400	•		0 !	4500		Donath 4		of Tue of oh!	. Water Decries	FM. 22	10
Total Depth: 2	22454	Ground	d Elevation	1402	Si	urtace (Casing:	1500		Depth t	o base	or reatable	e Water-Bearing	FIVI: 32	:0
											D	eep sur	face casing h	nas be	en approved
Under	Federal Juri	sdiction: N	0					Ap	proved Method for o	disposal of Drilli	ing Flui	ds:			
Fresh Water	r Supply Wel	Drilled: N	0					D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37648						1-37648	
Surface	e Water used	to Drill: Y	es					H.	(Other)		SEE MI	EMO			
										1					, , , , , , , , , , , , , , , , , , ,
PIT 1 INFOR									Category						
	Pit System:			stem Means	s Steel Pits			Li	ner not required for						
	ud System:		ASED							on is: NON HS					
Chlorides Max: 80	_								Pit Location Forma	ation: DOG CF	REEK				
				itt below ba	se of pit? Y										
Within 1 i	mile of munic														
		rotection Ar													
Pit <u>is not</u> lo	ocated in a H	ydrologically	y Sensitive	Area.											
PIT 2 INFOR	MATION								Category	of Pit: C					
Type of	Pit System:	CLOSED	Closed Sy	stem Means	s Steel Pits			Li	ner not required for	Category: C					
	ud System:)							on is: NON HS					
Chlorides Max: 30	00000 Avera	ge: 200000							Pit Location Forma	ation: DOG CF	REEK				
Is depth to	top of groun	d water grea	ater than 10	oft below ba	se of pit? Y										
Within 1 i	mile of munic	ipal water w	ell? N												
	Wellhead F	rotection Ar	ea? N												
Pit <u>is not</u> lo	ocated in a H	ydrologically	Sensitive	Area.											

MULTI UNIT HOLE 1

Section: 1 Township: 11N Range: 9W Meridian: IM Total Length: 10178

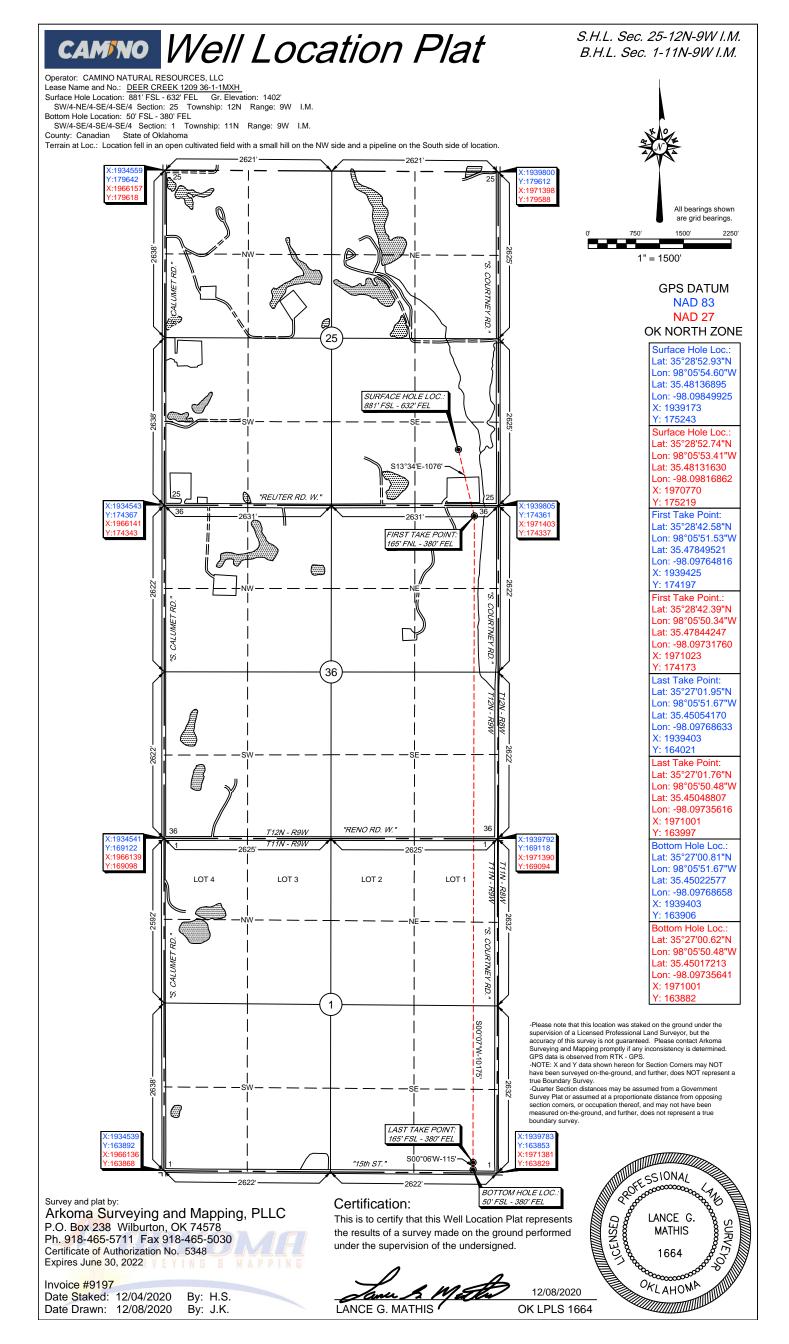
County: CANADIAN Measured Total Depth: 22454

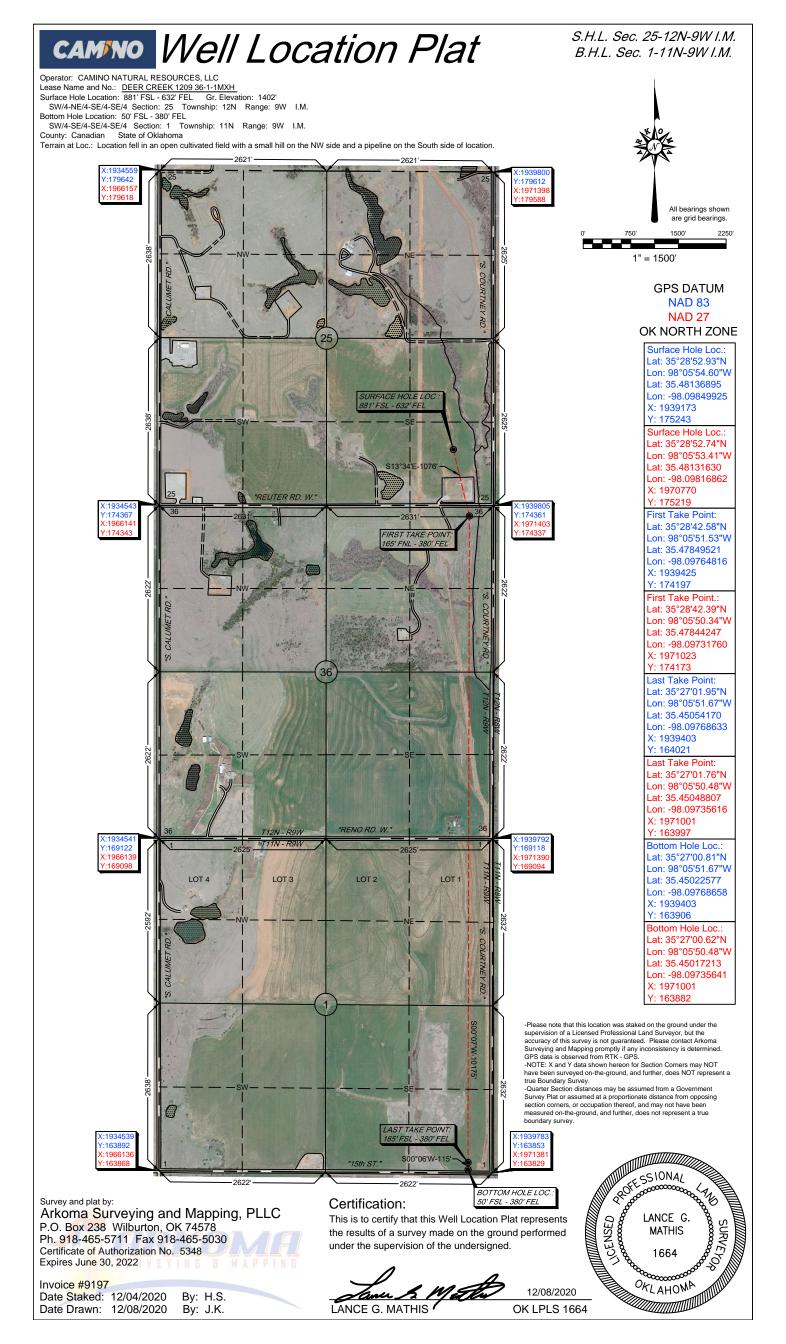
Spot Location of End Point: SW SE SE SE True Vertical Depth: 12132

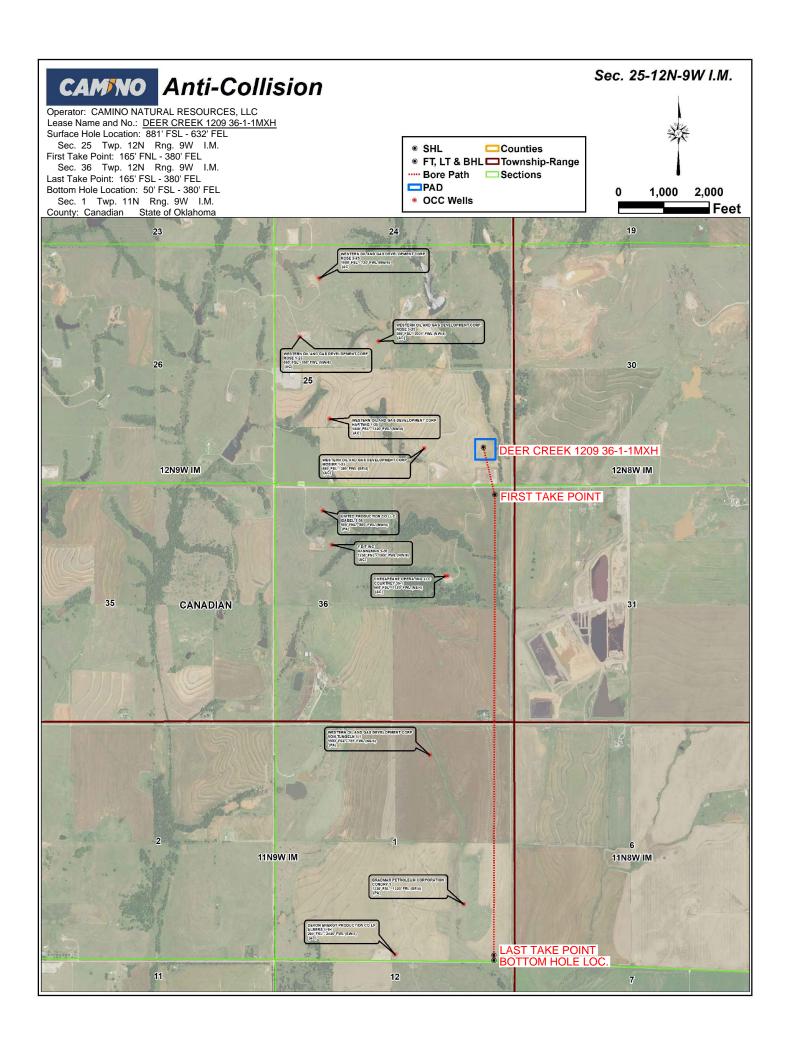
Feet From: SOUTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 380 Lease,Unit, or Property Line: 380

NOTES:

NOTES:	
Category	Description
DEEP SURFACE CASING	[6/24/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/24/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[6/24/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100962	[6/29/2021 - GC2] - 36-12N-9W X183528 MSSLM 1 WELL NO OP NAMED REC. 6-28-2021 (HUBER)
PENDING CD - 202100963	[6/29/2021 - GC2] - (I.O.) 36-12N-9W & 1-11N-9W X183528 MSSLM, WDFD 36-12N-9W X150154 MSSSD, WDFD 1-11N-9W COMPL. INT. (36-12N-9W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (1-11N-9W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC. 6-28-2021 (HUBER)
PENDING CD - 202100964	[6/29/2021 - GC2] - (I.O.) 36-12N-9W & 1-11N-9W EST MULTIUNIT HORIZONTAL WELL X183528 MSSLM, WDFD 36-12N-9W X150154 MSSSD, WDFD 1-11N-9W (WDFD ADJACENT COMMON SOURCE OF SUPPLY MSSLM, MSSSD) 50% 36-12N-9W 50% 1-11N-9W NO OP NAMED REC. 6-28-2021 (HUBER)
SPACING - 150154	[6/29/2021 - GC2] - (640) 1-11N-9W EXT 121645 MSSSD, WDFD, OTHERS
SPACING - 183528	[6/29/2021 - GC2] - (640) 36-12N-9W EXT OTHERS EXT 126545/155968 MSSLM EXT 138433/150154 WDFD EST OTHERS







CAMINO Topographic Vicinity Map

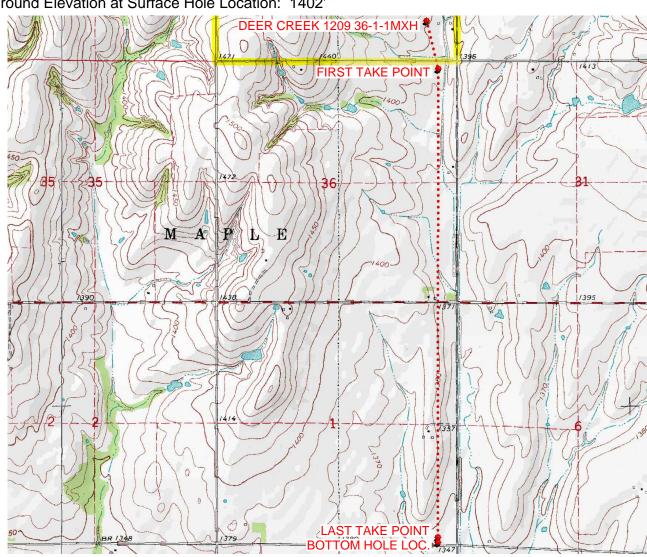
Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: DEER CREEK 1209 36-1-1MXH

Surface Hole Location: 881' FSL - 632' FEL Sec. 25 Twp. 12N Rng. 9W I.M. First Take Point: 165' FNL - 380' FEL Sec. 36 Twp. 12N Rng. 9W I.M. Last Take Point: 165' FSL - 380' FEL Bottom Hole Location: 50' FSL - 380' FEL Sec. 1 Twp. 11N Rng. 9W I.M. State of Oklahoma County: Canadian



Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1402'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 12/04/2020

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

