OIL & GAS	А	093 23793	API NUMBER:
OKLAHO			
(5	Oil & Ga	Straight Hole

Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/29/2021 Expiration Date: 10/29/2022

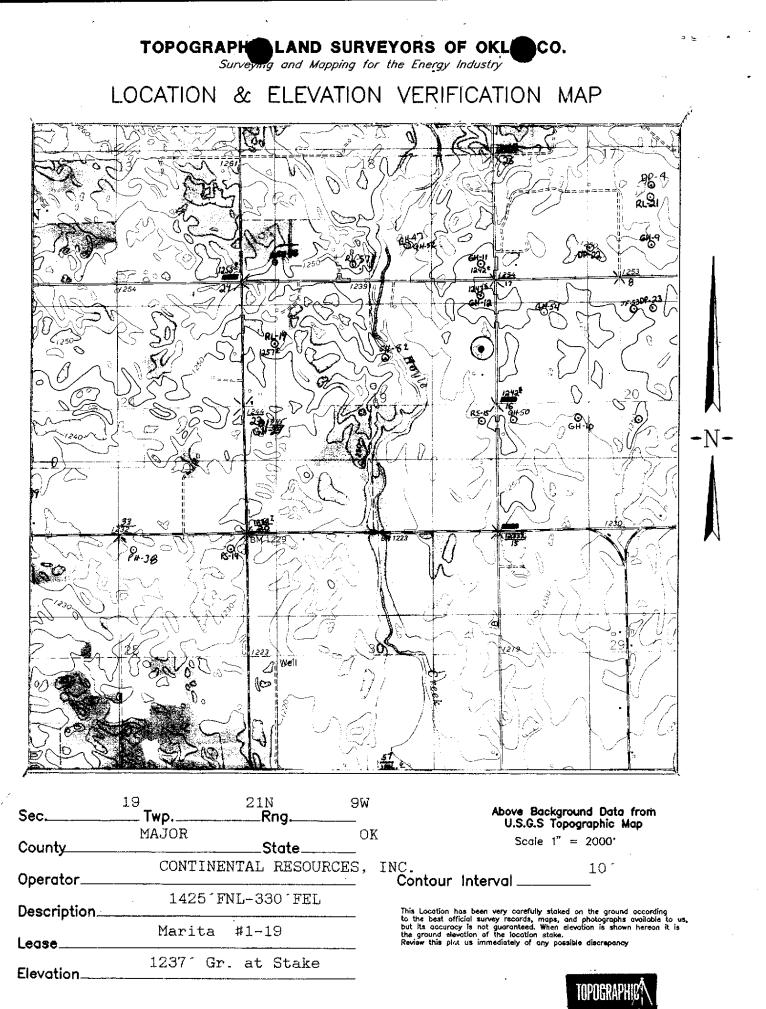
PERMIT TO RECOMPLETE

												_					
WELL LOCATION:	Section:	19	Township:	21N	Range:	9W	County:	MAJ	OR								
SPOT LOCATION:	N2 NE	SE	NE	FEET FROM	QUARTER:	FROM	SOUTH	FRC	W MC	EST							
				SECT	ION LINES:		1215		23	10							
Lease Name:	MARITA					Well No:	1-19				Wel	will be	330	feet from	nearest unit	or leas	e boundary.
Operator Name:	CONTINENT	AL RESOU	RCES INC		Т	elephone:	4052349	020; ·	4052349	000;				отс	OCC Num	ber:	3186 0
CONTINENT		RCES IN	C] [IAN SWAI							
OKLAHOMA	CITY,		ОК	73126-88	870				AMES	3				ОК	73718		
Formation(s)	(Permit Va	alid for Li	sted For	mations O	nly):												
Name			Code	•		Depth											
1 WOODFOR	D		319W	/DFD	-	7946											
Spacing Orders:	No Spacing				Locat	tion Excep	otion Order	s: I	No Exce	otions			In	creased Den	sity Orders:	No De	nsity Orders
Pending CD Numbe	ers: No Pend	ing			v	/orking int	erest owne	ers' ne	otified:	***				Spe	cial Orders:	No Sp	ecial Orders
Total Depth: 9	250	Ground E	levation: 1	1238	Su	urface (Casing:	61	6	IP		Depth	to base	of Treatable	Water-Bearir	ng FM:	470
Under	Federal Jurisdi	ction: No						Г	Approve	d Method fo	r dispos	al of Drill	lina Flui	ids:			

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/26/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/29/2021 - G56] - FORMATION UNSPACED; 160-ACRE LEASE (NE4)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

тог	OGENHIC LAND SURVEYORS OF	
	6709 NORTH CLASSEN BLVD. • OKLAHOMA CITY, OKLA. 73116 TELEPHONES: LOCAL (405) 843–4847 • OUT OF STATE (800) 654-	•
	MAJOR County,	Oklahoma
1425'F	NL-330'FEL Section_19_Township_21N	
	NW (271 ME	1425'
121N-R10W		(1215') x
	swse	
to the best official survey records, maps us, but its accuracy is not guaranteed.	ly staked on the ground according	ed: <u>August 23, 1993</u> n () ore calc. based upon the Quarter 0 feet
Operator: CONTINENTAL F	RESOURCES, INC.	ELEVATION:
Lease Name: <u>Marita</u>		1237' Gr. at Stake
	Reference Stakes or Alternate Location Alt.1 Yes, Stakes Set Alt.1 100' Nort South Elev. 12	th, Elev. 1238' Alt.2 100' 36'
Best Accessibility	to Location_From the east	
-	ion Town <u>From Ames Ok., go 2 mi. North,</u> of Sec. 19, T21N-R9W.	
Edward Deral Paulk, Jr. L. S. 1279 Invoice # 98207	the above described well location was surveyed shown herein.	BS a Registered Land Surveyor Surveyors, do hereby certify that d ond staked on the ground as BC CO Reg. No. 1279



6709 NORTH CLASSEN BLVD. * OKLAHOMA CITY, OKLA. 73116 TELEPHONES: LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

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TOPOGRAPHICLAND SURVEYORS OF OKLICCO.

Surveying and Mapping for the Energy Industry

VICINITY MAP

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Scale 1" = 3 MILES

Sec	<u>19</u> Twp.	21N Rng.	9W_
County	MAJOR	State	OK
Operator	CONTIN	IENTAL RESOURCE	S, INC.



6709 NORTH CLASSEN BLVD. * OKLAHOMA CITY, OKLA. 73116 TELEPHONES: LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219



ELEVATIONS								
GROUND	1238'							
KB	1251'							
KB-GRD	13'							

Marita 1-19
1215' FSL & 2310' FWL NE/4 Sec 19 21N 9W
Major Co., OK
35-093-23793
093-94963
4/22/2021 PST

	<u>CRI ID</u> PEP ID	9302								0/20/0/
					NE	(ING T	0.9800			8/30/93 10/10/9
				CASIN	IG INF	ORM	ATION			
	TYPE	SIZE	WT	GRAD	E SE	Т@	TOC @	CI	EMENTED W/	1
	Conductor	16"	42	X42		73'	Surface	7 y	ds (56sx) grou	ut
I P	Surface	8 5/8"	24	J55		06'	Surface		Lite + 150sx F	
· ·	roduction	5 ½"	17	J55/N8	30 92	250'	5500'	<u> </u>	0sx 50/50 Poz +15	
								Stage 2: 3	300sx HLC + 150s	< Prem
			TUBING	STRING				DAT	ERUN	
#			DESCRIP	TION OF	TEM	SIN	HOLE		LENGTH	DEPT
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										<u> </u>
				TRING					TE RUN	
#			DE	SCRIP		FITE	MS IN HO	LE		
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				DEDF			ECOPD			
	DATE	FORMATION	ТОР					DESCRIPT	ON OF TREA	
	24/93	Arbuckle	8960	8986'	156	1				
	7/2021	Woodford		7,988'	24			Pro	pjected Perfs	
0/	72021	Webalora	1,010	1,000						
					_					

