API NUMBER: 017 25671 A

1 A OIL & GAS
OKLAHO

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/14/2021
Expiration Date: 10/14/2022

Multi Unit Oil & Gas

Amend reason: CHANGE SHL, BHL & UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 14N County: CANADIAN 15 Township: Range: 7W NE NE SPOT LOCATION: NE NW FEET FROM QUARTER: NORTH WEST SECTION LINES: 300 2375 **PETERS** Well No: 1407 5H-15X Lease Name: Well will be 300 feet from nearest unit or lease boundary. OVINTIV MID-CONTINENT INC. Operator Name: Telephone: 2812105100; 9188781290; OTC/OCC Number: 20944 0 OVINTIV MID-CONTINENT INC. WAYNE WAGNER 4 WATERWAY AVE STE 100 511 N. 2ND STREET THE WOODLANDS. 77380-2764 TX **OKARCHE** OK 73762 Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth MISSISSIPPIAN 8371 359MSSP WOODFORD 319WDFD 8821 Spacing Orders: 621416 Increased Density Orders: 690775 Location Exception Orders: 691047 691046 691446 715404 716449 690776 716450 715405 694314 716469 716453 716454 No Special Orders Special Orders: No Pending Pending CD Numbers: Working interest owners' notified: Depth to base of Treatable Water-Bearing FM: 270 Surface Casing: 1500 Total Depth: 19160 Ground Elevation: 1161 Deep surface casing has been approved Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids: Fresh Water Supply Well Drilled: No D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37574 Surface Water used to Drill: No E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. (Other) SEE MEMO **PIT 1 INFORMATION** Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Type of Mud System: WATER BASED Pit Location is: BED AQUIFER Pit Location Formation: DUNCAN Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit located in a Hydrologically Sensitive Area. **PIT 2 INFORMATION** Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Type of Mud System: OIL BASED Pit Location is: BED AQUIFER Chlorides Max: 300000 Average: 200000 Pit Location Formation: DUNCAN

Is depth to top of ground water greater than 10ft below base of pit? Y

located in a Hydrologically Sensitive Area.

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit

MULTI UNIT HOLE 1

Section: 22 Township: 14N Range: 7W Meridian: IM Total Length: 10263

> Measured Total Depth: 19160 County: CANADIAN

> > True Vertical Depth: 8900

SE Spot Location of End Point: SW SE

> Feet From: SOUTH 1/4 Section Line: 85 End Point Location from Lease, Unit, or Property Line: 85 Feet From: EAST 1/4 Section Line: 614

NOTES:		
Category	Description	
DEEP SURFACE CASING	[4/8/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING	
EXCEPTION TO RULE - 691446	[4/14/2021 - G56] - (I.O.) 15 & 22-14N-7W X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO PETERS 1H-15X, ZUM MALLEN H 1, ZUM MALLEN B 1 AND/OR PROPOSED WELLS NO OP NAMED 2/14/2019	
EXCEPTION TO RULE - 694314	[4/14/2021 - G56] - NPT CORRECTING ORDER # 691446 TO PROVIDE THE CORRECT WELL LOCATION FOR THE ZUM MALLEN H 1 & ZUM MALLEN B 1 WELLS	
EXCEPTION TO RULE - 716469	[4/14/2021 - G56] - EXTENSION OF TIME FOR ORDER # 691446/694314	
HYDRAULIC FRACTURING	[4/8/2021 - GC2] - OCC 165:10-3-10 REQUIRES:	
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;	
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG	
INCREASED DENSITY - 690775	[4/14/2021 - G56] - 15-14N-7W X621416 MSSP 6 WELLS NEWFIELD EXPLOR. MID-CON. INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID CON INC) 2/1/2019	
INCREASED DENSITY - 690776	[4/14/2021 - G56] - 22-14N-7W X621416 MSSP 6 WELLS NEWFIELD EXPLOR. MID-CON. INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID CON INC) 2/1/2019	
INCREASED DENSITY - 715404	[4/14/2021 - G56] - 15-14N-7W X621416 WDFD 5 WELLS OVINTIV MID CON INC 11/19/2020	
INCREASED DENSITY - 715405	[4/14/2021 - G56] - 22-14N-7W X621416 WDFD 5 WELLS OVINTIV MID CON INC 11/19/2020	
INCREASED DENSITY - 716453	[4/14/2021 - G56] - EXTENSION OF TIME FOR ORDER # 690775	
INCREASED DENSITY - 716454	[4/14/2021 - G56] - EXTENSION OF TIME FOR ORDER # 690776	

LOCATION EXCEPTION - 691047	[4/29/2021 - G56] - (I.O.) 15 & 22-14N-7W X621416 MSSP, WDFD, OTHER 15 & 22-14N-7W COMPL INT (15-14N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL COMPL INT (22-14N-7W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NEWFIELD EXPLOR. MID-CON. INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID CON INC) 2/6/2019
LOCATION EXCEPTION - 716450	[4/29/2021 - G56] - EXTENSION OF TIME FOR ORDER # 691047
МЕМО	[4/8/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 621416	[4/14/2021 - G56] - (640)(HOR) 15 & 22-14N-7W VAC 149833 MISS, OTHER NW4 & S2 15-14N-7W VAC 149833 MISS, OTHER SW4 & N2 22-14N-7W VAC 170593 MCSTR, WDFD 15 & 22-14N-7W VAC 171393 MCSTR 15-14N-7W EXT 604466 MSSP, WDFD, OTHER POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL POE TO BHL (MSSP) NLT 660' FB (SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST SP. ORDER # 149833 MISS, OTHER NE4 15 & SE4 22-14N-7W)
SPACING - 691046	[4/29/2021 - G56] - (I.O.) 15 & 22-14N-7W ESTABLISH MULTIUNIT HORIZONTAL WELL X621416 MSSP, WDFD, OTHER 15 & 22-14N-7W 50% 15-14N-7W 50% 22-14N-7W NEWFIELD EXPLOR. MID-CON. INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID CON INC) 2/6/2019
SPACING - 716449	[4/29/2021 - G56] - EXTENSION OF TIME FOR ORDER # 691046

