

API NUMBER: 103 24786

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/05/2022

Expiration Date: 04/05/2024

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 12 Township: 20N Range: 2W County: NOBLE

SPOT LOCATION: SE SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 188 1626

Lease Name: KNORI Well No: 1-12H Well will be 188 feet from nearest unit or lease boundary.

Operator Name: BLAKE PRODUCTION COMPANY INC Telephone: 4052869800 OTC/OCC Number: 18119 0

BLAKE PRODUCTION COMPANY INC  
1601 NW EXPRESSWAY STE 777  
OKLAHOMA CITY, OK 73118-1446

MARTIN KNORI  
6951 EXPLORER  
PERRY OK 73077

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 BIG LIME	404BGLM	4642

Spacing Orders: 656096

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202203966  
202203967  
202203969  
202203970

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 12080

Ground Elevation: 1175

Surface Casing: 300

Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38609

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED - COW CREEK)

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

### MULTI UNIT HOLE 1

Section: 1 Township: 20N Range: 2W Meridian: IM

Total Length: 7100

County: NOBLE

Measured Total Depth: 12080

Spot Location of End Point: S2 SE NE SE

True Vertical Depth: 6000

Feet From: SOUTH 1/4 Section Line: 1350

End Point Location from  
Lease, Unit, or Property Line: 330

Feet From: EAST 1/4 Section Line: 330

### NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/29/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING - CD2022-003966	<p>[10/4/2022 - GB6] - (E.O.)(640)(HOR) 1-20N-2W  EXT 656096 BGLM  COMPL. INT. NCT 660' FB  REC. 10/04/2022 (NORRIS)</p>
PENDING - CD2022-003967	<p>[10/5/2022 - GB6] - (I.H.) 12-20N-2W  X656096 BGLM  3 WELLS  NO OPER. NAMED  HEARING SCHEDULED 10/18/2022</p>
PENDING - CD2022-003969	<p>[10/5/2022 - GB6] - (E.O.) 12 &amp; 1 -20N-2W  EST MULTIUNIT HORIZONTAL WELL  X656096 BGLM 12-20N-2W  XCD2022-003966 BGLM 12-20N-2W**  75% 12-20N-2W  25% 1-20N-2W  NO OPER. NAMED  REC. 10/04/2022 (NORRIS)  ** S/B 1-20N-2W</p>
PENDING - CD2022-003970	<p>[10/5/2022 - GB6] - (E.O.) 12, 1 20N-2W  X656096 BGLM 12-20N-2W  XCD2022-003966 BGLM 12-20N-2W**  COMPL. INT. (12-20N-2W) NCT 330' FSL, NCT 0' FNL, NCT 330' FEL/FWL  COMPL. INT. (1-20N-2W) NCT 0' FSL, NCT 330' FSL, NCT 330' FEL/FWL  NO OPER. NAMED  REC. 10/04/2022 (NORRIS)  ** S/B 1-20N-2W</p>
SPACING - 656096	<p>[10/4/2022 - GB6] - (640)(HOR) 12-20N-3W  EST BGLM, OTHER  COMPL. INT. NCT 660' FB</p>