API NUMBER: 073 26935

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/05/2022
Expiration Date: 04/05/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

LUELL LOCATION				4511 5	E14/		NOTICE IN				
WELL LOCATION:	Section:	17	Township:	1	ange: 5W		INGFISHER				
SPOT LOCATION:	SE NE	NW	NE	FEET FROM QU		NORTH	FROM EAST				
				SECTION	LINES:	398	1520				
Lease Name:	KINNEY TRUS	ST 8-15-5			Well No:	2MH		Well will be	398	feet from nearest uni	t or lease boundary.
Operator Name:	BCE-MACH III	LLC			Telephone	405252810	00			OTC/OCC Num	nber: 24485 0
BCE-MACH I	II LLC						BONNIE RAE	KINNEY TRU	ST DAT	ED NOVEMBER	9, 2013
14201 WIREL	LESS WAY S	STE 300)				4105 DRAWB	RIDGE LANE			
OKLAHOMA CITY, OK 73134-2521							NORMAN			OK 73072	
Formation(s)	(Permit Val	lid for L	isted Forr	mations Onl	y):						
Name			Code		Depth						
1 MISSISSIPF	PIAN (LESS CHE	STER)	359MS	SNLC	7005						
	657197 666128				Location Exce	otion Orders:	No Exception	ns	Inc	reased Density Orders:	No Density
Pending CD Number	ers: 2022351 2022351			•	Working in	erest owner	s' notified: ***			Special Orders:	No Special
Total Depth: 1			Elevation: 1	119	Surface	Casing:	280	Depth	n to base o	of Treatable Water-Beari	ng FM: 230
Under	Federal Jurisdic	tion: No					Approved Method	for disposal of Dri	illing Fluid	ds:	
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-3			RMIT NO: 22-38547			
Surface	e Water used to I	ater used to Drill: Yes					H. (Other)		CLOSEI	D SYSTEM = STEEL PI' ST	TS PER OPERATOR
PIT 1 INFOR	MATION						Categ	ory of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required	I for Category: C			
	ud System: WA		SED					ocation is: NON H			
Chlorides Max: 50	-						Pit Location F	ormation: SALT	PLAINS		
	top of ground wa	-		elow base of pi	t? Y						
Within 1 i	mile of municipal										
Dit in met is		ection Area									
Pit <u>is not</u> lo	ocated in a Hydro			ea.							
Pit <u>is not</u> lo	ocated in a Hydro			ea.							
	ocated in a Hydro	ologically	Sensitive Are	nge: 5W	Meridiar	n: IM		Total Ler	ngth: 4	945	
HORIZONTAL	HOLE 1	ip: 15N	Sensitive Are	nge: 5W	Meridiar	n: IM	Mea	Total Ler sured Total De	_		
HORIZONTAL	HOLE 1 Townsh	ip: 15N	Sensitive Are	nge: 5W	Meridiar NE	n: IM			pth: 1	2356	
HORIZONTAL Section: 8	HOLE 1 Townsh	ip: 15N ty: KIN	Sensitive Are	nge: 5W R NE			Т	sured Total De	epth: 1	2356	

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/7/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING - CD2022-003519	[9/23/2022 - GB7] - (I.O.) 8-15N-5W X657197** MSNLC X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO TERZIE 1 (API# 073-30257) COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 09/19/2022 (HUBER) ****S/B 657197/666128
PENDING - CD2022003518	[10/05/2022 - GB7] - (I.O.) 8-15N-5W X657197** MSNLC 1 WELL NO OP. NAMED REC. 10/03/2022 (PORTER) **S/B 657197/666128
SPACING - 657197	[9/23/2022 - GB7] - (640)(HOR) 8-15N-5W VAC OTHER EXT 648404 MSNLC, OTHER EST OTHER COMPL. INT. NLT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING)
SPACING - 666128	[9/23/2022 - GB7] - CONFIRMS SPACING ORDER 657197