API NUMBER: 073 26467

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/05/2019
Expiration Date: 09/05/2020

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	16	Twp:	15N	Rge:	8W	County:	KING	SFISHER
SPOT LOCATION:	NE	SW	NI		NW		FEET FROM QUARTER:	FROM	NORTH

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 690 1830

Lease Name: FREDERICK Well No: 1508 3H-4X Well will be 690 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC

24 WATERWAY AVE ST 900

THE WOODLANDS, TX 77380-2764

FREDERICK & MARTHA BREDEL

26612 N 2780 RD

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	N	lame	De	pth
1	MISSISSIPPIAN	8899	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	634773	Location Exception Orders:	687540		Increased Density Orders:	688335
	687539		686475	<u></u>		686476

Pending CD Numbers: Special Orders:

Total Depth: 19696 Ground Elevation: 1146 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36154

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 04 Twp 15N Rge 8W County KINGFISHER

Spot Location of End Point: NE NE NE NW
Feet From: NORTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 2351

Depth of Deviation: 8594 Radius of Turn: 510

Direction: 3

Total Length: 10301

Measured Total Depth: 19696
True Vertical Depth: 9468
End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 1/31/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 686475 3/4/2019 - G56 - (I.O.) 4 & 9-15N-8W

X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO FRANKS 1, FREDERICK 1H-4X,

BREDEL 1-9 AND/OR PROPOSED WELLS

NEWFIELD EXPLOR. MID-CON.

11/9/2018

HYDRAULIC FRACTURING 1/31/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686476 3/4/2019 - G56 - 9-15N-8W

X634773 MSSP

7 WELLS

NEWFIELD EXPLOR. MID-CON. INC.

11/9/2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26467 FREDERICK 1508 3H-4X

Category Description

INCREASED DENSITY - 688335 3/4/2019 - G56 - 4-15N-8W

X634773 MSSP

7 WELLS

NEWFIELD EXPLOR. MID-CON. INC.

12/14/2018

INTERMEDIATE CASING 1/31/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 687540 3/4/2019 - G56 - (I.O.) 4 & 9-15N-8W

X634773 MSSP

COMPL INT (9-15N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FWL COMPL INT (4-15N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1980' FWL

NEWFIELD EXPLOR. MID-CON. INC.

12/3/2018

MEMO 1/31/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - DEAD INDIAN

CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 634773 3/4/2019 - G56 - (640)(HOR) 4 & 9-15N-8W

EXT 608292 MSSP COMPL INT NLT 660' FB

(COEXIST WITH SP # 324671 CSTRU, MNNG, MSSLM 9-15N-8W; SP # 231191 CSTRU, MNNG,

MSSLM 4-15N-8W)

SPACING - 687539 3/4/2019 - G56 - (I.O.) 4 & 9-15N-8W

ESTABLISH MULTIUNIT HORIZONTAL WELL

X634773 MSSP 50% 4-15N-8W 50% 9-15N-8W

NEWFIELD EXPLOR. MID-CON. INC.

12/3/2018

