API NUMBER: 017 25790 A	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: 03/18/2022 Expiration Date: 09/18/2023	
ulti Unit Oil & Gas				
nend reason: CHANGE IN LATERAL	AMEND PERM	IIT TO DRILL		
WELL LOCATION: Section: 34 Township: 11N	Range: 6W County: CAN	NADIAN		
SPOT LOCATION: NE SE SW SW FEET FROM	M QUARTER: FROM SOUTH FR	ROM WEST		
SEC	CTION LINES: 371	1119		
Lease Name: SPIRO MOUNDS 1006	Well No: 3-10-1MXH	Well w	ill be 371 feet from nearest unit or lease bou	indary.
Operator Name: CAMINO NATURAL RESOURCES LLC	Telephone: 7204052729		OTC/OCC Number: 240	)97 0
<b>F</b>	· · · · · · · · · · · · · · · · · · ·			
CAMINO NATURAL RESOURCES LLC		CARPENTER FAMILY, I	LC #3	
1401 17TH ST STE 1000		5701 W. WACO ST.		
DENVER, CO 80202-1	247	BROKEN ARROW	OK 74011	
		BROKENTARGOW		
Formation(s) (Permit Valid for Listed Formations C	Only):			
Name Code	Depth			
1 MISSISSIPPIAN 359MSSP	9253			
2 MISSISSIPPI LIME 351MSSLM	9458			
3 WOODFORD 319WDFD	9544			
Spacing Orders: 232892	Location Exception Orders:	724638	Increased Density Orders: 724447	
461438			724448	
231024				
675015 724639				
Pending CD Numbers: No Pending	Working interest owners' n	notified: ***	Special Orders: No Spe	cial
Total Depth: 19931 Ground Elevation: 1271	Surface Casing: 15	500	Depth to base of Treatable Water-Bearing FM: 400	
			Deep surface casing has been	approved
Under Federal Jurisdiction: No	ſ	Approved Method for disposal	of Drilling Fluids:	
Fresh Water Supply Well Drilled: No		D. One time land application (R	-	
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO	
PIT 1 INFORMATION		Category of Pit: 0	:	
Type of Pit System: CLOSED Closed System Means St	eel Pits	Liner not required for Category		
Type of Mud System: WATER BASED		Pit Location is: B		
Chlorides Max: 5000 Average: 3000		Pit Location Formation:	UNCAN	
Is depth to top of ground water greater than 10ft below base of	of pit? Y			
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION		Category of Pit: 0		
Type of Pit System: CLOSED Closed System Means St	eel Pits	Liner not required for Category		
Type of Mud System: OIL BASED		Pit Location is: B		
Chlorides Max: 300000 Average: 200000	of pit? V	Pit Location Formation:	UNCAN	
Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water wall?	лри: т			
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				
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This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 10 Township:	10N Rar	nge: 6W	Meridian:	IM Total Length:	10293
County:	CANADIAN			Measured Total Depth:	19931
Spot Location of End Point:	SW SE	SW	SW	True Vertical Depth:	9718
Feet From:	SOUTH	1/4 Section Line: 50		End Point Location from	
Feet From:	WEST	1/4 Secti	on Line: 900	Lease,Unit, or Property Line:	50

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[3/18/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724447	[10/6/2022 - G56] - 10-10N-6W X231024 MSSLM 1 WELL CAMINO NATURAL RESOURCES, LLC 3/24/2022
INCREASED DENSITY - 724448	[10/6/2022 - G56] - 3-10N-6W X232892 MSSP 1 WELL CAMINO NATURAL RESOURCES, LLC 3/24/2022
LOCATION EXCEPTION - 724638	[10/6/2022 - G56] - (I.O.) 3 & 10-10N-6W X232892 MSSP 3-10N-6W X461438 WDFD 3-10N-6W X231024 MSSLM 10-10N-6W X675015 WDFD 10-10N-6W COMPL INT (3-10N-6W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (10-10N-6W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL CAMINO NATURAL RESOURCES, LLC 4/1/2022
МЕМО	[3/18/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - DRY CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 231024	[3/18/2022 - G56] - (640) 10-6N-10W EST OTHERS EXT 96483 MSSLM
SPACING - 232892	[3/18/2022 - G56] - (640) 3-10N-6W EXT 148788 MSSP
SPACING - 461438	[3/18/2022 - G56] - (640) 3-10N-6W EXT OTHERS EST WDFD
SPACING - 675015	[3/18/2022 - G56] - (640) 10-10N-6W EXT 658728 WDFD
SPACING - 724639	[10/6/2022 - G56] - (I.O.) 3 & 10-10N-6W EST MULTIUNIT HORIZONTAL WELL X232892 MSSP 3-10N-6W X461438 WDFD 3-10N-6W X231024 MSSLM 10-10N-6W (WDFD 15 AN ADJACENT CSS TO MSSP, MSSLM) 50% 3-10N-6W 50% 10-10N-6W CAMINO NATURAL RESOURCES, LLC 4/1/2022