

API NUMBER: 103 24787

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/06/2022
Expiration Date: 04/06/2024

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 20N Range: 2W County: NOBLE

SPOT LOCATION: ☐ SW ☐ NE ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 648 578

Lease Name: BOWMAN Well No: 1-6 Well will be 578 feet from nearest unit or lease boundary.
Operator Name: LANCE RUFFEL OIL & GAS LLC Telephone: 4052397036 OTC/OCC Number: 15459 0

LANCE RUFFEL OIL & GAS LLC
210 PARK AVE STE 2150
OKLAHOMA CITY, OK 73102-5632

JOSEPH LEE BOWMAN AND TERESA DAWN BOWMAN
24445 CR 30
LUCIEN OK 73757

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth	Name	Code	Depth
1 TRUE LAYTON	405LYTNT	4195	6 MISENER	319MSNR	5275
2 OSWEGO	404OSWG	4775	7 VIOLA	202VIOL	5297
3 SKINNER	404SKNR	5040	8 SIMPSON DOLOMITE	202SMPSD	5357
4 RED FORK	404RDFK	5061	9 1ST WILCOX	202WLCX1	5390
5 MISSISSIPPI LIME	351MSSLM	5141	10 2ND WILCOX	202WLCX2	5497

Spacing Orders: No Spacing Location Exception Orders: No Exceptions Increased Density Orders: No Density

Pending CD Numbers: 202203231 Working interest owners' notified: *** Special Orders: No Special

Total Depth: 5600 Ground Elevation: 1210 Surface Casing: 130 Depth to base of Treatable Water-Bearing FM: 80

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38603
H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[10/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202203231	<p>[10/6/2022 - G56] - (40) NE4 6-20N-2W VAC 33944 MSNR, WLCX2 VAC 45417 MSNR, WLCX EXT 269663 LYTNT, OSWG, SKNR, RDFK, MSSLM, MSNR, VIOL, SMPSD, WLCX1, WLCX2 REC 9/12/2022 (HUBER)</p>