API NUMBER: 017 25589

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/10/2020
Expiration Date:	07/10/2021

PERMIT TO DRILL

WELL LOCATION:	Sec:	29	Twp:	14N	Rge:	5W	County:	CANADIAN	
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SPOT LOCATION: NE NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 235 1173

Lease Name: LEON TREECE 1405 Well No: 1-29WH Well will be 235 feet from nearest unit or lease boundary.

Operator RED BLUFF RESOURCES OPERATING LLC Telephone: 4052088667 OTC/OCC Number: 23828 0

RED BLUFF RESOURCES OPERATING LLC 3030 NW EXPRESSWAY STE 900

OKLAHOMA CITY, OK 73112-5447

RALPH LEON TREECE FAMILY TRUST 15201 MARIE DRIVE

PIEDMONT OK 73078

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	7768 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	690098	Location Exception Orders:	Increased Density Orc	lers:

Pending CD Numbers: 201905724 Special Orders:

Total Depth: 12700 Ground Elevation: 1229 Surface Casing: 1050 Depth to base of Treatable Water-Bearing FM: 850

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37193
Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## **HORIZONTAL HOLE 1**

Sec 29 Twp 14N Rge 5W County CANADIAN

Spot Location of End Point: S2 SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 6800
Radius of Turn: 606
Direction: 185
Total Length: 4948

Measured Total Depth: 12700

True Vertical Depth: 7820

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 1/9/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201905724 1/10/2020 - G56 - (I.O.) 29-14N-5W

X690098 WDFD, OTHERS

COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

NO OP NAMED REC 1/7/2020 (HUBER)

SPACING - 690098 1/10/2020 - G56 - (640)(HOR) 29-14N-5W

VAC OTHERS

EXT 673120 WDFD, OTHERS

COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL

