API NUMBER: 017 25591 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/10/2020 07/10/2021 Expiration Date:

Horizontal Hole Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION:	Sec:	10 Twp:	14N	Rge:	7W	County	: CAN	ADIAN		
SPOT LOCATION:	NW	SE S	W	SE		FEET FROM QUARTER: SECTION LINES:	FROM	SOUTH 388	FROM	EAST
Lease Name:	KLADE					We	ell No:	1407 3H-	3X	1000

**NEWFIELD EXPLORATION MID-CON INC** Operator

Telephone: 2812105100; 9188781

OTC/OCC Number:

Well will be 388 feet from nearest unit or lease boundary.

20944 0

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS. TX 77380-2764 BENJAMIN AND ELIZABETH ZUM MALLEN, H/W

2153 BENWICKE DRIVE

**PFAFFTOWN** NC 27040

Formation(s) (Permit Valid for Listed Formations Only):

	Name Depth		Name		Depth	
1	MISSISSIPPIAN	8277	6			
2	WOODFORD	8711	7			
3			8			
4			9			
5			10			
Spacing Orders:	599529	Location Exception Orders:	706437		Increased Density Orders:	705326
	706423		706424			705327
						705328
						705329

Pending CD Numbers: Special Orders:

Depth to base of Treatable Water-Bearing FM: 260 Total Depth: 18772 Ground Elevation: 1154 Surface Casing: 1500

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No.

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-37173 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Sec 03 Twp 14N Rge 7W County CANADIAN

Spot Location of End Point: NW NW NE NE
Feet From: NORTH 1/4 Section Line: 85
Feet From: EAST 1/4 Section Line: 1170

Depth of Deviation: 7925 Radius of Turn: 539 Direction: 360

Total Length: 10000

Measured Total Depth: 18772

True Vertical Depth: 8711

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 1/9/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 706437 (201904647) 1/10/2020 - GC2 - (I.O.) 3 & 10-14N-7W

X165:10-3-28(C)(2)(B) MSSP, WDFD, OTHER (KLADE 1407 3H-3X) MAY BE CLOSER THAN 600' TO KLADE 1407 2H-3X, KLADE 1407 4H-3X, KLADE 1407 5H-3X, KLADE 1407 6H-3X, KLADE 1407

7H-3X, KLADE 1407 8H-3X, KLADE 1H-3X, SCHRODER #1

NO OP. NAMED 12-16-2019

HYDRAULIC FRACTURING 1/9/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 705326 (201904629) 1/10/2020 - GC2 - 3-14N-7W

X599529 MSSP

6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

11-19-2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25591 KLADE 1407 3H-3X

INCREASED DENSITY - 705327 (201904630) 1/10/2020 - GC2 - 3-14N-7W

X599529 WDFD

7 WELLS

**NEWFIELD EXPLORATION MID-CONTINENT INC** 

11-19-2019

INCREASED DENSITY - 705328 (201904631) 1/10/2020 - GC2 - 10-14N-7W

X599529 MSSP

6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

11-19-2019

INCREASED DENSITY - 705329 (201904632) 1/10/2020 - GC2 - 10-14N-7W

X599529 WDFD

7 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

11-19-2019

**LOCATION EXCEPTION - 706424** 

(201904634)

1/10/2020 - GC2 - (I.O.) 3 & 10-14N-7W

X599529 MSSP, WDFD, OTHER 3 & 10-14N-7W

COMPL. INT. (10-14N-7W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (3-14N-7W) NCT

0' FSL, NCT 165' FNL, NCT 660' FEL NEWFIELD EXPLORATION MID-CONTINENT INC

12-16-2019

MEMO

1/10/2020 - GC2 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST. WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO,

PIT 2 - OBM TO VENDOR

**SPACING - 599529** 

1/10/2020 - GC2 - (640)(HOR) 3 & 10-14N-7W

EXT 587241 MSSP, WDFD, OTHER COMPL. INT. (MSSP, OTHER) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL/FSL. NCT 330' FEL/FWL (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING

UNITS)

SPACING - 706423 (201904633)

1/10/2020 - GC2 - (I.O.) 3 & 10-14N-7W EST MULTIUNIT HORÍZONTAL WELL

X599529 MSSP, WDFD, OTHER 3 & 10-14N-7W

50% 3-14N-7W 50% 10-14N-7W

NEWFIELD EXPLORATION MID-CONTINENT INC

12-16-2019

