API NUMBER: 011 24246

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/05/2019
Expiration Date: 06/05/2021

Horizontal Hole Multi Unit Oil & Gas

## PERMIT TO DRILL

ELL LOCATION		Twp: 18N Rge: 1:	SW County: BLAII FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM 335	WEST		
Lease Name:	GAMBILL FED	ERAL	Well No:	6-7-1XH		Well will be 335 feet from nearest unit or lease bound	
Operator Name:	DERBY EXF	PLORATION LLC		Telephone: 4	056393786	OTC/OCC Number: 24143 0	
DERBY EXPLORATION LLC PO BOX 779 OKLAHOMA CITY, OK 7310						DAWN MARIE GAMBILL & DARRIN GAMBILL 66056 NORTH 2440 ROAD	
			73101-0779		CANTON	N OK 73724	
1 2 3 4 5	Name MISSISSIPPIAN WOODFORD	1	<b>Depth</b> 8795 10295		<b>Name</b> 6 7 8 9	Depth	
pacing Orders:	697468 693591 701401		Location Exception	Orders: 700486		Increased Density Orders:	
ending CD Nun	nbers: 201905	5552				Special Orders:	
Total Depth: 20408 Ground Elevation: 1689		Surface	Surface Casing: 380		Depth to base of Treatable Water-Bearing FM: 130		
Under Federa	al Jurisdiction: \	/es	Fresh Water	r Supply Well Drilled	d: No	Surface Water used to Drill: Yes	
PIT 1 INFORMATION				Approved Method for disposal of Drilling Fluids:			

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

PERMIT NO: 19-37112

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

## **HORIZONTAL HOLE 1**

Sec 06 Twp 18N Rge 13W County **BLAINE** Spot Location of End Point: NW NF NW NW Feet From: NORTH 1/4 Section Line: 50 WEST Feet From: 1/4 Section Line: 900

Depth of Deviation: 9925
Radius of Turn: 493
Direction: 359
Total Length: 9708

Measured Total Depth: 20408

True Vertical Depth: 10504

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

HYDRAULIC FRACTURING 11/21/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

 ${\bf HYDRAULIC}\ {\bf FRACTURING}\ {\bf OPERATIONS}, \ {\bf USING}\ {\bf THE}\ {\bf FOLLOWING}\ {\bf LINK}; \ {\bf FRACFOCUS.ORG}$ 

11/21/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 700486

INTERMEDIATE CASING

(201900523)

12/5/2019 - G56 - (I.O.) 6 & 7-18N-13W X697468 MSSP, WDFD 6-18N-13W X693591 MSSP, WDFD 7-18N-13W

COMPL INT (6-18N-13W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (7-18N-13W) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL

NO OP NAMED 8/8/2019

MEMO 11/21/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201905552 12/5/2019 - G56 - 7-18N-13W

X693591 MSSP 1 WELL

NO OP NAMED HEARING 12/17/2019

SPACING - 693591 12/5/2019 - G56 - (640)(HOR) 7-18N-13W

EXT 687005 MSSP, WDFD

COMPL INT (MSSP) NCT 660' FB

COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

SPACING - 697468 12/5/2019 - G56 - (640)(HOR) 6-18N-13W

EXT 687005 MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB

COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 696236 MSSLM)

SPACING - 701401 (201900519) 12/5/2019 - G56 - (I.O.) 6 & 7-18N-13W

EST MULTIUNIT HORIZONTAL WELL X697468 MSSP, WDFD 6-18N-13W X693591 MSSP, WDFD 7-18N-13W

(WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP)

50% 6-18N-13W 50% 7-18N-13W NO OP NAMED 8/28/2019

